

**PUBLIC SERVICE COMPANY OF COLORADO**

Thirtieth Revised

Sheet No. 4

P.O. Box 840  
Denver, CO 80201-0840

Twenty-ninth Revised

Cancels  
Sheet No. 4

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*Cherie F. Johnson*

ISSUE  
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DECISION  
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VICE PRESIDENT,  
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DATE March 26, 2015

**PUBLIC SERVICE COMPANY OF COLORADO**

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Twenty-fifth Revised Sheet No. 15B

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**PUBLIC SERVICE COMPANY OF COLORADO**

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Sixth Revised

Sheet No. 92

Fifth Revised

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Sheet No. 92

ELECTRIC RATES	RATE
NET METERING SERVICE	
<p style="text-align: center;">SCHEDULE NM</p> <p><u>APPLICABILITY</u> Applicable as a service element under all rate schedules, including Schedule PV, to customers who own a Retail Renewable Distributed Generation Resource that operates in parallel with the Company's system, that is no larger than one hundred and twenty percent (120%) of the average annual consumption of electricity by the customer at that site, and that has a rated capacity that does not exceed the customer's service entrance capacity. Customers may exercise the option to not have Net Metering Service as part of their interconnection arrangements. Not applicable to Recycled Energy and/or resale service.</p> <p><u>DEFINITIONS</u></p> <p><u>Retail Renewable Distributed Generation.</u> Is a renewable energy resource as defined in § 40-2-124(1)(a)(IV), C.R.S. that is located on the premises of an end-use electric consumer located within the Company's service territory and is interconnected on the end-use electric consumer's side of the Company's meter.</p> <p>For the purposes of this definition, the non-residential end-use electric customer, prior to the installation of the renewable energy resource, shall not have its primary business being the generation of electricity for retail or wholesale sale from the same facility. In addition, at the time of the installation of the renewable energy resource, the non-residential end-use electric customer must use its existing facility for a legitimate commercial, industrial, governmental, or educational purpose other than the generation of electricity.</p> <p>Retail Renewable Distributed Generation shall be sized to supply no more than one hundred twenty percent of the average annual consumption of electricity by the end-use electric consumer at that site.</p> <p>The end-use electric consumer's site shall include all contiguous property owned or leased by the consumer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or utility rights-of-way.</p> <p style="text-align: center;">(Continued on Sheet No. 92A)</p>	

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## PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Attachment A, Dec No. C15-0268

Proc. No. 15AL-0118E

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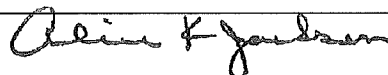
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Fourth Revised

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ELECTRIC RATES	RATE
RECYCLED ENERGY SERVICE	
SCHEDULE RE	
<p><u>APPLICABILITY</u></p> <p>Applicable to Recycled Energy Generation facilities ("RE Generation"), for commercial and industrial customers whose electric service is connected to a RE Generation system operated in parallel with the Company's electric system. The RE Generation system shall not be more than ten megawatts (10 MW), and shall not exceed the lesser of the service entrance or distribution system capacity of the customer. The annual kilowatt-hour production of the RE Generation shall not exceed one hundred percent (100%) of the customer's annual consumption. Not applicable to resale service.</p> <p><u>AVAILABILITY</u></p> <p>Service hereunder is available only to customers who install, own, operate and maintain a RE generation unit that complies with all the provisions herein and who have signed an Electric Standby Service Agreement as required under the applicable standby service rate schedule (Schedule SST, PST or TST).</p> <p><u>DEFINITIONS</u></p> <p><u>Recycled Energy.</u></p> <p>Recycled energy is energy produced by a RE Generation facility connected in parallel with the Company's electric system and located on the Customer's site that converts the otherwise lost energy from the heat from exhaust stacks or pipes to electricity and that does not combust additional fossil fuel. Recycled energy does not include energy produced by any system that uses energy, lost or otherwise from a process whose primary purpose is the Generation of electricity, including, without limitation, any process involving engine-driven Generation or pumped hydroelectricity Generation.</p>	
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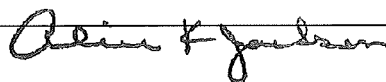
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Sheet No. 95A

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Sheet No.

ELECTRIC RATES	RATE
RECYCLED ENERGY SERVICE	
<p data-bbox="641 363 833 388">SCHEDULE RE</p> <p data-bbox="285 426 370 451"><u>Site.</u></p> <p data-bbox="285 457 1284 615">The customer's Site shall include all contiguous property owned or leased by the customer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-ways, or utility rights-of-way.</p> <p data-bbox="285 653 581 678"><u>Production Meter.</u></p> <p data-bbox="285 684 1284 873">The Production Meter is a meter that the Company uses to measure the electric power and energy produced by the customer's RE Generation and it shall be installed, owned, operated and maintained by Company. The customer shall provide Company the right to ingress and egress to read, operate, and maintain the Production Meter.</p> <p data-bbox="191 940 399 966"><u>MONTHLY RATE</u></p> <p data-bbox="191 972 1284 1192">All electric power and energy delivered by the Company to the customer hereunder shall be received and paid for by the customer under the applicable standby service rate schedule (Schedule SST, PST or TST) applicable to commercial or industrial service and subject to Rates, Rules and Regulations are on file and in effect from time to time with the Commission.</p> <p data-bbox="191 1230 618 1255"><u>RECYCLED ENERGY INCENTIVE</u></p> <p data-bbox="191 1262 1284 1640">For customers with customer-owned RE Generation, customers will receive an incentive of five hundred dollars per kilowatt (\$500/kW) and as detailed in the Recycled Energy Incentive Contract in order to receive the Recycled Energy incentive payments, the customer must enter into a Recycled Energy Incentive Contract with a minimum twenty-year term, that transfers the recycled energy and associated benefits generated by the RE Generation during a twenty (20) year term to the Company. The Company will pay customer Recycled Energy incentives for the twenty (20) year term over ten (10) years in accordance with the terms and conditions found in the Recycled Energy Incentive Contract.</p> <p data-bbox="500 1766 976 1791">(Continued on Sheet No. 95B)</p>	N

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COLO. PUC No. 7 Electric

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ELECTRIC RATES	RATE
RECYCLED ENERGY SERVICE	
<p data-bbox="643 359 834 384">SCHEDULE RE</p> <p data-bbox="193 455 980 480"><u>OWNERSHIP OF RECYCLED ENERGY GENERATION SYSTEM</u></p> <p data-bbox="193 485 1282 546">Customers shall install, own, operate and maintain their RE Generation.</p> <p data-bbox="193 583 553 609"><u>RULES AND REGULATIONS</u></p> <p data-bbox="193 613 1282 833">Should there be any conflict between this Schedule RE tariff and the applicable electric service schedule, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the Recycled Energy Incentive Contract between the customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:</p> <ol data-bbox="240 869 1282 1438" style="list-style-type: none"><li>1. Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment as soon as practicable.</li><li>2. Customer shall be responsible to ensure the RE System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. Customers who do not comply with these standards will be subject to termination of service under this schedule and under the applicable service schedule until compliance is obtained.</li></ol>	N

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