

## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 10A

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$11.15	
		DSMCA Base Charge:	--	\$ 0.79	
		Total Service & Facility and DSMCA Base Charge:		\$11.94	
		Usage Charge:	Therm	\$ 0.08440	
		DSMCA Charge:	Therm	\$ 0.00595	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.10723	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.34907	R
		Interstate Pipeline Cost	Therm	\$ 0.08393	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.54023	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$12.45	
		DSMCA Base Charge:	--	\$ 0.88	
		Total Monthly and DSMCA Base Charge:		\$13.33	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22	
		DSMCA Charge:	--	\$ 0.44	
		Total Monthly and DSMCA Charge:		\$ 6.66	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.35524	R
		Interstate Pipeline Cost	Therm	\$ 0.05248	R
		Total Commodity Charge:		\$ 0.40155	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688	
		Total Commodity and PSIA Charge:		\$ 0.41843	R

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Colorado PUC E-Files System

## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
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Sheet No. 10B

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$32.08	
		DSMCA Base Charge:	--	\$ 1.26	
		Total Service & Facility and DSMCA Base Charge:		\$33.34	
		Usage Charge:	Therm	\$ 0.11676	
		DSMCA Charge:	Therm	\$ 0.00460	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.13824	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.34897	R
		Interstate Pipeline Cost	Therm	\$ 0.08052	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.56773	R
CLG	17	Service & Facility Charge:	--	\$65.12	
		DSMCA Base Charge:	--	\$ 2.57	
		Total Service & Facility and DSMCA Base Charge:		\$67.69	
		Usage Charge:	DTH	\$ 0.18540	
		DSMCA Charge:	DTH	\$ 0.00730	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.16876	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.36146	
		Capacity Charge:	DTH	\$ 6.75	
		DSMCA Charge:	DTH	\$ 0.27	
		Total Capacity and DSMCA Charge:		\$ 7.02	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.48871	R
		Interstate Pipeline Cost	DTH	\$ 0.68060	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 4.53077	R

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## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 10C

Cancels  
Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$12.45
		DSMCA Base Charge:	--	\$ 0.49
		Total Monthly and DSMCA Base Charge:		\$12.94
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22
		DSMCA Charge:	--	\$ 0.25
		Total Monthly and DSMCA Charge:		\$ 6.47
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.35524
		Interstate Pipeline Cost	Therm	\$ 0.05248
		Total Commodity Charge:		\$ 0.40155
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688
		Total Commodity and PSIA Charge:		\$ 0.41843

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## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
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Sheet No. 10D

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$38.90	
		DSMCA Base Charge:	--	\$ 1.53	
		Total Service & Facility and DSMCA Base Charge:		\$40.43	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.75	
		DSMCA Charge	DTH	\$ 0.27	
		Natural Gas Cost	DTH	\$ 0.02	
		Interstate Pipeline Cost	DTH	\$ 2.33	
		Total		\$ 9.37	
		Usage Charge:	DTH	\$ 0.30070	
		DSMCA Charge:	DTH	\$ 0.01185	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.16876	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.48131	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.48771	
		Interstate Pipeline Cost	DTH	\$ 0.52480	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 4.49382	
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.99	
		Total Unauthorized Overrun and DSMCA Charge:		\$25.99	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 11

Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$11.15	7.05 %	\$ --	
		Usage	Therm	0.08440	7.05 %	--	
		Commodity	Therm	--	--	0.43300	R
		PSIA	Therm	--	\$0.01688	--	
RGL	15	One or Two Mantles per month		12.45	7.05 %	--	
		Additional Mantle		6.22	7.05 %	--	
		Commodity	Therm	--	--	0.40155	R
		PSIA	Therm	--	\$0.01688	--	
CSG	16	Service & Facility		32.08	3.94 %	--	
		Usage	Therm	0.11676	3.94 %	--	
		Commodity	Therm	--	--	0.42949	R
		PSIA	Therm	--	\$0.01688	--	
CLG	17	Service & Facility		65.12	3.94 %	--	
		Usage	DTH	0.18540	3.94 %	--	
		Capacity Charge	DTH	6.75	3.94 %	--	
		Commodity	DTH	--	--	4.16930	R
		PSIA	DTH	--	\$0.16876	--	
CGL	18	One or Two Mantles per month		12.45	3.94 %	--	
		Additional Mantle		6.22	3.94 %	--	
		Commodity	Therm	--	--	0.40155	R
		PSIA	Therm	--	\$0.01688	--	
IG	19	Service & Facility		38.90	3.94 %	--	
		Usage	DTH	0.30070	3.94 %	--	
		On-Peak Demand	DTH	6.75	3.94 %	2.35300	R
		Commodity	DTH	--	--	4.01251	R
		Unauthorized Overrun	DTH	25.00	3.94 %	--	
		PSIA	DTH	--	\$0.16876	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.

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## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 11A

Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29	Service and Facility Charge:		\$43.50	0.30%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	1.1676	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	1.1676	0.30%	0.0574
		Firm Supply Reservation	DTH	0.0000	0.30%	2.3530
		Backup Supply	DTH	1.1676	0.30%	(2)
		Authorized Overrun	DTH	1.1676	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	1.1676	0.30%	--
		PSIA	DTH	--	\$0.16876	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 11B

Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TFL	30	Service and Facility Charge:		\$ 72.00	0.30%	\$ --
		Firm Capacity Reservation Charge:		--		--
		Standard	DTH	6.750	0.30%	--
		Minimum	DTH	0.600	0.30%	--
		Transportation Charge:				
		Standard	DTH	0.1854	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	0.1854	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.1854	0.30%	0.0574
		Firm Supply Reservation	DTH	0.000	0.30%	2.3530
		Backup Supply	DTH	0.1854	0.30%	(2)
		Authorized Overrun	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	0.1854	0.30%	--
		PSIA	DTH	--	\$0.16876	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
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Sheet No. 11C

Cancels  
Sheet No.NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TI	31	Service and Facility Charge:		\$72.00	0.30%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun				
		Transportation	DTH	0.3072	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.3072	0.30%	0.0574
		On-Peak Demand	DTH	6.75	0.30%	2.3530 R
		Backup Supply	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	0.1854	0.30%	--
		PSIA	DTH	--	\$0.16876	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 50H

Cancels  
Sheet No.NATURAL GAS RATES  
GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.41540	\$0.01760	0.43300	RIR
RGL	15	Therm	Commodity	0.38395	\$0.01760	0.40155	RIR
CSG	16	Therm	Commodity	0.41189	\$0.01760	0.42949	RIR
CLG	17	DTH	Commodity	3.99330	\$0.17600	4.16930	RIR
CGL	18	Therm	Commodity	0.38395	\$0.01760	0.40155	RIR
IG	19	DTH	On-Peak Demand	2.35300	-----	2.35300	RR
		DTH	Commodity	3.83651	\$0.17600	4.01251	RIR
TFS	29	DTH	Transportation	0.05740	-----	0.05740	RR I
		DTH	Supply	2.35300	-----	2.35300	
		DTH	Commodity	(1)	\$0.17600		
TFL	30	DTH	Transportation	0.05740	-----	0.05740	RR I
		DTH	Supply	2.35300	-----	2.35300	
		DTH	Commodity	(1)	\$0.17600		
TI	31	DTH	Transportation	0.05740	-----	0.05740	RR I
		DTH	On-Peak Demand	2.35300	-----	2.35300	
		DTH	Commodity	(2)	\$0.17600		

- (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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