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COLO. PUC No. 6 Gas Revised GCA Exhibit No. 9

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. ____10A P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet No.

Denver, CO 80201	-0840	, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10, 	NOTE THE PROPERTY OF THE PROPE	_ Sheet No
		NATURAL GAS RAT RULE 4406(b) RATE COMP		
Rate Schedule	Sheet_No.	A SAN THE PRODUCT OF SECURAL SECURAL SECURITIES OF SECURIT	Billing _Units_	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and I	 DSMCA Base Char	\$11.15 \$ 0.79 ge: \$11.94
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch		\$ 0.08440 \$ 0.00595 \$ 0.01688 \$ 0.10723
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C	the second secon	\$ 0.34907 \$ 0.08393 e: \$ 0.54023
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base C	 Charge:	\$12.45 \$ 0.88 \$13.33
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge		\$ 6.22 \$ 0.44 \$ 6.66
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.35524 \$ 0.05248 \$ 0.40155
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charg	Therm	\$ 0.01688
		(Continued on Sheet No. 10B)		

ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2013

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10B
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

enver, CO 80201	-0840	<u> </u>		_ Sheet No
		NATURAL GAS RAT		
		RULE 4406(b) RATE CO	MPONENTS	
Rate	Sheet	Type of	Billing	
Schedule	No.		Units	Rate/Charge
CSG	16	Service & Facility Charge:		\$32.08
7.7.7		DSMCA Base Charge:		\$ 1.26
		Total Service & Facility and	DSMCA Base Char	
		Usage Charge:	Therm	\$ 0.11676
		DSMCA Charge:	Therm	\$ 0.00460
		Pipeline Sys. Integrity Adj		\$ 0.01688
		Total Usage, DSMCA and PSIA	Charge:	\$ 0.13824
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.34897
		Interstate Pipeline Cost		\$ 0.08052
		Total Usage, DSMCA, PSIA and		
				50. 1 2.0
CLG	17	Service & Facility Charge:		\$65.12
		DSMCA Base Charge:		\$ 2.57
		Total Service & Facility and	d DSMCA Base Cha	
		Usage Charge:	DTH	\$ 0.18540
		DSMCA Charge:	DTH	\$ 0.00730
		Pipeline Sys. Integrity Adj.		\$ 0.16876
		Total Usage, DSMCA and PSIA	Charge:	\$ 0.36146
		Capacity Charge:	DTH	\$ 6.75
			DTH	\$ 0.27
		Total Capacity and DSMCA Cha		\$ 7.02
		Commodity Charge:		
		4 2	DTH	\$ 3.48871
			DTH	\$ 0.68060
		Total Usage, DSMCA, PSIA and		
		55 30, V		
		(Continued on Sheet No	. 10C)	
CE LETTER			ISSUE	

ADVICE LETTER NUMBER	2 ************************************	DATE _		
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COLO. PUC No. 6 Gas Revised GCA Exhibit No. 9
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\$ 0.35524

\$ 0.05248

\$ 0.40155

\$ 0.01688

R

R

R

Therm

Therm

Therm

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10C
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

			GAS RATES LATE COMPONENTS	
Rate Schedule	경제하다 어디 왕이다.	of de	Billing Units	Rate/Charge
CGL	18	Monthly Charge:	F-76	
		One or two mantle f per fixture	ixture,	\$12.45
		DSMCA Base Charge:		\$ 0.49
		Total Monthly and DSM	CA Base Charge:	\$12.94
		Additional mantle ove mantles, per mantle		
		fixture	# 10000 ## #	\$ 6.22
		DSMCA Charge:		\$ 0.25
		Total Monthly and DSM	CA Charge:	\$ 6.47

Commodity Charge: Natural Gas Cost

Interstate Pipeline Cost

Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:

Total Commodity Charge:

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER		ISSUE DATE _		_
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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No.	10D
Cancels	
 Sheet No.	

P.O. Box 840 Denver, CO 80201-0840

	NATURAL GAS RATES RULE 4406(b) RATE COMPO	NENTS	
Rate Sheet Schedule No.	- +	Billing _Units_	Rate/Charge
IG 19	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and	 DSMCA Base Char	\$38.90 \$ 1.53 ge: \$40.43
	On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 6.75 \$ 0.27 \$ 0.02 \$ 2.33 \$ 9.37
	Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch	DTH DTH DTH arge:	\$ 0.30070 \$ 0.01185 \$ 0.16876 \$ 0.48131
	Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	DTH DTH ommodity Charge	\$ 3.48771 \$ 0.52480 : \$ 4.49382
	Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and	DTH DTH	\$25.00 \$ 0.99 \$25.99

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

	Developed Acceptant Switz Septim TSA (Tyroninens) Annovation of the Silve Society Silvers	
ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	DATE January 1, 2013

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840
Sheet No. ______

	01-0840			Sheet No)
		ATURAL GAS RATES			
		CHEDULE SUMMATION	SHEET		
ate She		Billing	Base	Adj.	
ch. No	. Type of Charg	e <u>Units</u>	Rate (2)	(1)	GCA
RG 1	Service & Facility		\$11.15	7.05 %	\$
	Usage	Therm	0.08440	7.05 %	==
	Commodity	Therm	576 .55	1015.0019	0.43300
	PSIA	Therm		\$0.01688	
RGL 15	One or Two Mantles p	er month	12.45	7.05 %	
	Additional Mantle		6.22	7.05 %	
	Commodity	Therm		1000. 1000.	0.40155
	PSIA	Therm		\$0.01688	
CSG 16	Service & Facility		32.08	3.94 %	
	Usage	Therm	0.11676	3.94 %	
	Commodity	Therm			0.42949
	PSIA	Therm	20	\$0.01688	22
LG 17	Service & Facility		65.12	3.94 %	
	Usage	DTH	0.18540	3.94 %	
	Capacity Charge	DTH	6.75	3.94 %	
	Commodity	DTH			4.16930
	PSIA	DTH	5	\$0.16876	
GL 18	One or Two Mantles pe	er month	12.45	3.94 %	
	Additional Mantle		6.22	3.94 %	
	Commodity	Therm			0.40155
	PSIA	Therm	Section (Section)	\$0.01688	
IG 19	Service & Facility		38.90	3.94 %	
	Usage	DTH	0.30070	3.94 %	
	On-Peak Demand	DTH	6.75	3.94 %	2.35300
	Commodity	DTH		(4.01251
	Unauthorized Overrun	DTH	25.00	3.94 %	5.5
	PSIA	DTH	944 440	\$0.16876	-
(1)	The Rate Adjustment is Adjustment (DSMCA), t (PSIA), the Quality of Rate Schedule Adjustmen	the Pipeline Sy: Service Plan, a	stem Inte	grity A	djustment
(2)	The Service and Fac schedules, excluding R to and includes f Affordability Program a	GL and CGL, is unding for th	subject e Gas		

ADVICE LETTER NUMBER). Marketing and the control of the c	ISSUE DATE _			
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January	1,	2013

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11A
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Shee	t Type of Charge	Billing <u>Units</u>	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29	Service and Facility Ch	narge:	\$43.50	0.30%	\$
		Transportation Charge:	- T	1 20 DEM	(45) \$ (5) (6)	,
		Standard	DTH	1.1676	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	1.1676	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	1.1676	0.30%	0.0574
		Firm Supply Reservation	DTH	0.0000	0.30%	2.3530
		Backup Supply	DTH	1.1676	0.30%	(2)
	8	Authorized Overrun	DTH	1.1676	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	
		Minimum	DTH	1.1676	0.30%	
	6	PSIA	DTH		\$0.16876	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER	3	ISSUE _			
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January	1,	2013

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11B
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet Type of No. Charge	Billing Units	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment
TFL	30 Service and Facility (Charge:	\$ 72.00	0.30% \$	
	Firm Capacity Reservat	ion Charge	e:		
	Standard	DTH	6.750	0.30%	
	Minimum	DTH	0.600	0.30%	
	Transportation Charge:				
	Standard	DTH	0.1854	0.30%	0.0574
	Minimum	DTH	0.010	0.30%	0.0574
	Authorized Overrun	DTH	0.1854	0.30%	0.0574
	Unauthorized Overrun				
	Transportation:				1
	Standard	DTH	25.00	0.30%	0.0574
	Minimum	DTH	0.1854	0.30%	0.0574
	Firm Supply Reservation	n DTH	0.000	0.30%	2.3530
	Backup Supply	DTH	0.1854	0.30%	(2)
	Authorized Overrun	DTH	0.1854	0.30%	(2)
	Unauthorized Overrun				12000
	Sales:				
	Standard	DTH	25.00	0.30%	
	Minimum	DTH	0.1854	0.30%	
	PSIA	DTH		\$0.16876	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE			
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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No.	11C
Cancels	
Chant Na	

	Sheet No. 110
P.O. Box 840	Cancels
Denver, CO 80201-0840	Sheet No.

	NATURAL	GAS	RATES	
RATE	SCHEDULE	SUMM	MATION	SHEET

Rate Schedule	Sheet No.	(20, 20)	Billing _Units	077	justments Percent)(1)	Gas Cost Adjustment
TI	31	Service and Facility	Charge:	\$72.00	0.30%	s
		Transportation Charge	e:			
		Standard	DTH	0.3072	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun				
		Transportation	DTH	0.3072	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.3072	0.30%	0.0574
		On-Peak Demand	DTH	6.75	0.30%	2.3530
		Backup Supply	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	
		Minimum	DTH	0.1854	0.30%	
		PSIA	DTH		\$0.16876	

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

			NAMES OF RESIDENCE OF STREET	
ADVICE LETTER NUMBER		ISSUEDATE	the contract of the contract o	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2013

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	50H
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedu	Sheet le No.	Billing Units	- •	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.41540	\$0.01760	0.43300	RIR
RGL	15	Therm	Commodity	0.38395	\$0.01760	0.40155	RIR
CSG	16	Therm	Commodity	0.41189	\$0.01760	0.42949	RIR
CLG	17	DTH	Commodity	3.99330	\$0.17600	4.16930	RIR
CGL	18	Therm	Commodity	0.38395	\$0.01760	0.40155	RIR
IG	19	DTH DTH	On-Peak Demand Commodity	2.35300 3.83651	\$0.17600	2.35300 4.01251	RR RIR
TFS	29	DTH DTH DTH	Transportation Supply Commodity	0.05740 2.35300 (1)	\$0.17600	0.05740 2.35300	RR I
TFL	30	DTH DTH DTH	Transportation Supply Commodity	0.05740 2.35300 (1)	\$0.17600	0.05740 2.35300	RR I
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		\$0.17600	0.05740 2.35300	RR I

The Current Gas Cost shall be established each month as follows: (1)For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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