ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400

Exhibit 9, Page 1 of 2

Colo. P.U.C. No. 7 Gas
Eleventh Revised Sheet No. 9
Cancels Tenth Revised Sheet No. 9

Denver, CO 80202 Cancels Tenth Revised Sheet No. 9 **NATURAL GAS RATES** Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF Class/Sheet Type of Charge NW/C SE <u>SW</u> No. ΝE Residential **Facilities Charge** \$10.00 \$10.00 \$10.00 \$10.00 15 Low Income Rider \$0.25 \$0.25 \$0.25 \$0.25 AMIS \$0.21 \$0.21 \$0.21 \$0.21 Gas DSMCA \$0.50 \$0.50 \$0.50 \$0.50 Gas Cost Adjustment (GCA): Commodity \$0.33570 \$0.37900 \$0.34620 \$0.37260 (I, I, I, I)Upstream Pipeline 0.19700 0.14720 0.11820 0.03470 (I, I, R, I) **Deferred Gas Cost** (0.07610) (0.06470) (0.04850)(0.08750)(R,R,R,R) Total GCA \$0.45660 \$0.46150 \$0.41590 \$0.31980 (I, I, R, R) Distribution System Rate 0.14385 0.14385 0.14385 0.14385 Volumetric DSMCA 0.00722 0.00722 0.00722 0.00722 Total volumetric rate for class \$0.60767 \$0.61257 \$0.56697 \$0.47087 (I, I, R, R) Small Commercial, Commercial & Public Authority **Facilities Charge** \$24.00 \$24.00 \$24.00 \$24.00 Low Income Rider* \$0.25 \$0.25 \$0.25 \$0.25 **AMIS** \$0.67 \$0.67 \$0.67 \$0.67 Gas DSMCA \$0.09 \$0.09 \$0.09 \$0.09 Gas Cost Adjustment (GCA): Commodity \$0.33570 \$0.37900 \$0.34620 \$0.37260 (1, 1, 1, 1)Upstream Pipeline (I, I, R, I) 0.19700 0.14720 0.11820 0.03470 Deferred Gas Cost (0.07610) (0.06470) (0.04850)(0.08750)(R,R,R,R)Total GCA \$0.45660 \$0.46150 \$0.41590 \$0.31980 (I, I, R, R) Distribution System Rate 0.11242 0.11242 0.11242 0.11242 Volumetric DSMCA 0.00042 0.00042 0.00042 0.00042 Total volumetric rate for class \$0.56944 \$0.57434 \$0.52874 \$0.43264 (I, I, R, R) Irrigation Service Facilities Charge \$40.00 NA \$40.00 NA 17 Low Income Rider \$0.25 \$0.25 \$0.25 \$0.25 Gas Cost Adjustment (GCA): Commodity \$0.33570 NA \$0.34620 NA (1, 1,)Upstream Pipeline 0.19700 0.11820 (I, R) (0.07610) **Deferred Gas Cost** (0.04850)(R, R,) Total GCA \$0.45660 \$0.41590 (I, R) Distribution System Rate 0.09444 0.09444 Total volumetric rate for class (I, R) \$0.55104 \$0.51034 *) Public Authority Class Customers are exempt Do Not Write In This Space

Advice Letter No. s/Karen P. Wilkes Issue Date:

Title: Vice President

Decision No. Regulatory and Public Affairs Effective Date November 1, 2012

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver. CO 80203 303.861.8080

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Colo. P.U.C. No. 7 Gas Seventh Revised Sheet No. 11
Cancels Sixth Revised Sheet No. 11

Denver, CO 8020	3 303.861.8080	ATUDA: 0:0	DATES		Cancels Sixth Re	evised Sheet No.	
	N/	ATURAL GAS	RATES				
Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF							
Class/Sheet	T as a of Ohamas	NE	NIM/O	05	0144		
No. Fransportation Ser	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>		
23, 25	Facilities Charge	(1)	(1)	(1)	(1)		
	Gas Cost Adjustment (GCA):						
	Commodity	NA	NA	NA	NA		
	Upstream Pipeline Deferred Gas Cost	NA NA	NA NA	NA NA	NA NA		
	Transportation Gas Cost Adj.		\$0.00573	\$0.00573	\$0.00573	(R,R,R,R)	
	Total GCA		\$0.00573	\$0.00573	\$0.00573	(R,R,R,R)	
	Max Distribution System Rate	0.11242	0.11242	0.11242	0.11242		
	Total volumetric rate for class	<u>\$0.11815</u>	<u>\$0.11815</u>	<u>\$0.11815</u>	<u>\$0.11815</u>	(R,R,R,R)	
			Do Not Write In This Space				
all volumetric rates are	e listed at a uniform Billing Pressure Base of 1	14.65					
dvice Letter No.	s/Karen P. Wi	ilkes	I	ssue Date:			
Title: <u>Vice President</u> Decision No Regulatory and Public Affairs				Effective Date November 1, 2012			
Decision No	<u>kegulatory an</u>	iu Pudiic Attair	<u>s</u> 1	=nective Date	november 1, 20	12	

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