Appendix A
Decision No. C12- 1115
Docket No. 12L-1017G
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#### **PUBLIC SERVICE COMPANY OF COLORADO**

P.O. Box 840

Denver, CO 80201-0840

| Sheet No.         | 50H |
|-------------------|-----|
| Cancels Sheet No. |     |

|                  |              |                                   |  | GAS RATES<br>ADJUSTMENT                       |   |   |          |
|------------------|--------------|-----------------------------------|--|---|---|---|----------|
| Rate<br>Schedule | Sheet<br>No. | Billing<br>_Units                 | Type Of<br>Charge                            | Current<br>Gas Cost                           | Deferred<br>Gas Cost                        | Gas Cost<br>Adjustment  |          |
| RG               | 14           | Therm                             | Commodity                                    | \$0.42659                                     | \$0.01530                                   | 0.44189   | III      |
| RGL              | 15           | Therm                             | Commodity                                    | 0.38812                                       | \$0.01530                                   | 0.40342   | III      |
| CSG              | 16           | Therm                             | Commodity                                    | 0.42299                                       | \$0.01530                                   | 0.43829   | III      |
| CLG              | 17           | DTH                               | Commodity                                    | 4.10080                                       | \$0.15300                                   | 4.25380   | III      |
| CGL              | 18           | Therm                             | Commodity                                    | 0.39429                                       | \$0.01530                                   | 0.40959   | III      |
| IG               | 19           | DTH<br>DTH                        | On-Peak Dem<br>Commodity                     | and 2.41700<br>3.93891                        | <br>\$0.15300                               | 2.41700<br>4.09191  | III      |
| TFS              | 29           | DTH<br>DTH<br>DTH                 | Transportat<br>Supply<br>Commodity           | ion 0.05740<br>2.41700<br>(1)                 | <br><br>\$0.15300                           | 0.05740<br>2.41700  | II<br>II |
| TFL              | 30           | DTH<br>DTH<br>DTH                 | Transportat<br>Supply<br>Commodity           | ion 0.05740<br>2.41700<br>(1)                 | <br><br>\$0.15300                           | 0.05740<br>2.41700  | II<br>II |
| TI               | 31           | DTH<br>DTH<br>DTH                 | _  | ion 0.05740<br>and 2.41700<br>(2)             | <br>\$0.15300                               | 0.05740<br>2.41700  | II<br>II |
| (1)              | For each     | ch Dth of<br>y up to t<br>al to 1 | Backup Suppl<br>he Firm Suppl<br>00% of Inde | y Sales Servi<br>ly Reservatio<br>x Price One | ice quantiti<br>on Quantity,<br>, as define | nth as follows: es purchased or the rate shall ed in the Gas Transportation |          |

(Continued on Sheet No. 501)

Conditions.

| ADVICE LETTER NUMBER |   | ISSUE<br>DATE     |         |    |      |
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Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and

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### PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

|                                       | <br>Sheet No. | 10A |
|---------------------------------------|---------------|-----|
| P.O. Box 840<br>Denver, CO 80201-0840 | Cancels       |     |
| Deriver, CO 80201-0840                | <br>Sheet No  |     |

|                 |       | NATURAL GAS RATE<br>RULE 4406(b) RATE COMPOI |                  |                    |
|-----------------|-------|--|------------------|--------------------|
|                 |       | ROLL 4400(D) RATE COMPO                      | NENTS            |                    |
|                 | _     | -  |                  |                    |
| Rate            | Sheet |  | Billing          | D - + - / Gl       |
| <u>Schedule</u> | NO.   | <u>Charge</u>                                | <u>Units</u>     | Rate/Charge        |
| RG              | 14    | Service & Facility Charge:                   |                  | \$11.00            |
|                 |       | DSMCA Base Charge:                           |                  | \$ 0.78            |
|                 |       | Total Service & Facility and DS              | SMCA Base Charge | e: \$11.78         |
|                 |       | Usage Charge:                                | Therm            | \$ 0.08440         |
|                 |       | DSMCA Charge:                                | Therm            | \$ 0.00595         |
|                 |       | Pipeline Sys. Integrity Adj.:                |                  | \$ 0.00595         |
|                 |       | Total Usage, DSMCA and PSIA Cha              |                  | \$ 0.10723         |
|                 |       | Total Usage, Domea and Folk Cite             | iige.            | φ 0.10723          |
|                 |       | Commodity Charge:                            |                  |                    |
|                 |       | Natural Gas Cost                             | Therm            | \$ 0.35587         |
|                 |       | Interstate Pipeline Cost                     | Therm            | \$ 0.08602         |
|                 |       | Total Usage, DSMCA, PSIA and Co              | ommodity Charge  | \$ 0.54912         |
|                 |       |  |                  |                    |
| RGL             | 15    | Monthly Charge:                              |                  |                    |
| 1102            |       | One or two mantle fixture,                   |                  |                    |
|                 |       | per fixture                                  |                  | \$12.45            |
|                 |       | DSMCA Base Charge:                           |                  | \$ 0.88            |
|                 |       | Total Monthly and DSMCA Base Ch              | narge:           | \$13.33            |
|                 |       | _  | _                |                    |
|                 |       | Additional mantle over two                   |                  |                    |
|                 |       | mantles, per mantle per                      |                  |                    |
|                 |       | fixture                                      |                  | \$ 6.22            |
|                 |       | DSMCA Charge:                                |                  | \$ 0.44<br>\$ 6.66 |
|                 |       | Total Monthly and DSMCA Charge:              | •                | \$ 6.66            |
|                 |       | Commodity Charge:                            |                  |                    |
|                 |       | Natural Gas Cost                             | Therm            | \$ 0.34970         |
|                 |       | Interstate Pipeline Cost                     | Therm            | \$ 0.05372         |
|                 |       | Total Commodity Charge:                      | 11101111         | \$ 0.40342         |
|                 |       |  | _                |                    |
|                 |       | Pipeline Sys. Integrity Adj.:                | Therm            | \$ 0.01688         |
|                 |       | Total Commodity and PSIA Charge              | <b>:</b>         | \$ 0.42030         |
|                 |       |  |                  |                    |
|                 |       |  |                  |                    |
|                 |       |  |                  |                    |
|                 |       | (Continued on Sheet No. 10B)                 |                  |                    |
|                 |       |  |                  |                    |
|                 |       |  | · ·              |                    |
|                 |       |  |                  |                    |
|                 |       |  |                  |                    |
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| OVICE LETTER    |       |  | ISSUE            |                    |

VICE PRESIDENT,

Rates & Regulatory Affairs

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|  | Sheet No | 10B |
|--|----------|-----|
|  | Cancels  |     |

| P.O. Box 840<br>Denver, CO 8020 | 1-0840 |  |                   | Cancels Sheet No         |
|---------------------------------|--------|--|-------------------|--------------------------|
|                                 |        | NATURAL GAS RA<br>RULE 4406(b) RATE CO                   |                   |                          |
| Rate                            | Sheet  |  | Billing           |                          |
| Schedule                        | No.    | <del></del>  | <u>Units</u>      | Rate/Charge              |
| CSG                             | 16     | Service & Facility Charge:<br>DSMCA Base Charge:         | <br>              | \$31.50<br>\$ 1.24       |
|                                 |        | Total Service & Facility and                             | d DSMCA Base Cha  | rge: \$32.74             |
|                                 |        | Usage Charge:<br>DSMCA Charge:                           | Therm<br>Therm    | \$ 0.11676<br>\$ 0.00460 |
|                                 |        | Pipeline Sys. Integrity Ad                               |                   | \$ 0.00400               |
|                                 |        | Total Usage, DSMCA and PSI                               |                   | \$ 0.13824               |
|                                 |        | Commodity Charge:  |                   |                          |
|                                 |        | Natural Gas Cost   | Therm             | \$ 0.35577               |
|                                 |        | Interstate Pipeline Cost                                 |                   | \$ 0.08252               |
|                                 |        | Total Usage, DSMCA, PSIA a                               | nd Commodity Cha  | rge: \$ 0.57653          |
| CLG                             | 17     | Service & Facility Charge:                               |                   | \$60.00                  |
|                                 |        | DSMCA Base Charge:                                       |                   | \$ 2.36                  |
|                                 |        | Total Service & Facility a                               | nd DSMCA Base Ch  | arge: \$62.36            |
|                                 |        | Usage Charge:  | DTH               | \$ 0.18540               |
|                                 |        | DSMCA Charge:  | DTH               | \$ 0.00730               |
|                                 |        | Pipeline Sys. Integrity Ad<br>Total Usage, DSMCA and PSI |                   | \$ 0.16876<br>\$ 0.36146 |
|                                 |        | Capacity Charge:   | DTH               | \$ 6.75                  |
|                                 |        | DSMCA Charge:  | DTH               | \$ 0.27                  |
|                                 |        | Total Capacity and DSMCA C                               | harge:            | \$ 7.02                  |
|                                 |        | Commodity Charge:  |                   |                          |
|                                 |        | Natural Gas cost   | DTH               | \$ 3.55670               |
|                                 |        | Interstate Pipeline Cost                                 |                   | \$ 0.69710               |
|                                 |        | Total Usage, DSMCA, PSIA a                               | na Commodity Cha. | rge: \$ 4.61526   1      |
|                                 |        | (Continued on Sheet :                                    | No. 10C)          |                          |
|                                 |        |  |                   |                          |
|                                 |        |  |                   |                          |
|                                 |        |  |                   |                          |
|                                 |        |  |                   |                          |
|                                 |        |  |                   |                          |
|                                 |        |  |                   |                          |
|                                 |        |  |                   |                          |

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## PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

|  | Sheet No            | 10C |
|--|---------------------|-----|
|  | Cancels<br>Sheet No |     |

|                  |               |   |                         | ,                  |
|------------------|---------------|---|-------------------------|--------------------|
|                  |               | NATURAL GAS RATES                             |                         |                    |
|                  |               | RULE 4406(b) RATE COMPO                       | NENTS                   |                    |
| Rate<br>Schedule | Sheet<br>_No. | 21 -  | Billing<br><u>Units</u> | Rate/Charge        |
| CGL              | 18            | Monthly Charge:                               |                         |                    |
|                  |               | One or two mantle fixture,                    |                         |                    |
|                  |               | per fixture                                   |                         | \$12.45            |
|                  |               | DSMCA Base Charge:                            |                         | \$ 0.49            |
|                  |               | Total Monthly and DSMCA Base Ch               | narge:                  | \$12.94            |
|                  |               | Additional mantle over two                    |                         |                    |
|                  |               | mantles, per mantle per                       |                         | 4 6 22             |
|                  |               | fixture                                       |                         | \$ 6.22            |
|                  |               | DSMCA Charge: Total Monthly and DSMCA Charge: | :                       | \$ 0.25<br>\$ 6.47 |
|                  |               | Commodity Charge:                             |                         |                    |
|                  |               | Natural Gas Cost                              | Therm                   | \$ 0.35587 I       |
|                  |               | Interstate Pipeline Cost                      | Therm                   | \$ 0.05372 I       |
|                  |               | Total Commodity Charge:                       |                         | \$ 0.40959 I       |
|                  |               | Pipeline Sys. Integrity Adj.:                 | Therm                   | \$ 0.01688         |
|                  |               | Total Commodity and PSIA Charge               | e:                      | \$ 0.42647 I       |

(Continued on Sheet No. 10D)

| ADVICE LETTER NUMBER |   | ISSUE<br>DATE _   | = =     |    |      |
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| DECISION<br>NUMBER   | VICE PRESIDENT,<br>Rates & Regulatory Affairs | EFFECTIVE<br>DATE | October | 1, | 2012 |

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## PUBLIC SERVICE COMPANY OF COLORADO

|                                       | <br>Sheet No.        | 10D |
|---------------------------------------|----------------------|-----|
| P.O. Box 840<br>Denver, CO 80201-0840 | Cancels<br>Sheet No. |     |

|                                 | MARITRAL CAG DARRE  | 0                            |                                   |
|---------------------------------|---|------------------------------|-----------------------------------|
|                                 | NATURAL GAS RATE<br>RULE 4406(b) RATE COME  | =                            |                                   |
| Rate Sheet<br>Schedule No.      |   | Billing<br>                  | Rate/Charge                       |
| IG 19                           | Service & Facility Charge:<br>DSMCA Base Charge:  |                              | \$31.00<br>\$ 1.22                |
|                                 | Total Service & Facility and  | l DSMCA Base Cha             | rge: \$32.22                      |
|                                 | On-Peak Demand Cost: Distribution System DSMCA Charge   | DTH<br>DTH                   | \$ 6.75<br>\$ 0.27                |
|                                 | Natural Gas Cost  | DTH                          | \$ 0.03 I                         |
|                                 | <u>Interstate Pipeline Cost</u><br>Total  | DTH                          | \$ 2.39<br>\$ 9.44                |
|                                 | Usage Charge:   | DTH                          | \$ 0.30070                        |
|                                 | DSMCA Charge: Pipeline Sys. Integrity Adj.:   | DTH<br>DTH                   | \$ 0.01185<br>\$ 0.16876          |
|                                 | Total Usage, DSMCA and PSIA C   |                              | \$ 0.16876                        |
|                                 | Commodity Change:   |                              |                                   |
|                                 | Commodity Charge: Natural Gas cost  | DTH                          | \$ 3.55471 I                      |
|                                 | Interstate Pipeline Cost  | DTH                          | \$ 0.53720 I                      |
|                                 | <pre>Unauthorized Overrun Cost: For Each Occurrence:     Distribution System DSMCA Charge:</pre>  | DTH<br>DTH                   | \$25.00<br>\$ 0.99                |
|                                 | Total Unauthorized Overrun an   |                              |                                   |
| purposes only<br>base rates and | ve rates and charges are for in in accordance with Commission d charges plus all applicable showever, reference should be forth herein. | Rule 4406(b) a gas rate adju | nd include the state state state. |
|                                 |   |                              |                                   |
| ADVICE LETTER<br>NUMBER         |   | ISSUE<br>DATE                |                                   |
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|                                       | <br>Sheet No.            | 11 |
|---------------------------------------|--------------------------|----|
| P.O. Box 840<br>Denver, CO 80201-0840 | <br>Cancels<br>Sheet No. |    |

| Jenver, (    | JO 80201-08         | 40   |                         |                  | Sheet No.          |           |
|--------------|---------------------|--|-------------------------|------------------|--------------------|-----------|
|              |                     | NATURAL (<br>RATE SCHEDULE S   |                         | SHEET            |                    |           |
|              | ~1 ·                | 14112 861128022  |                         |                  | - 1'               |           |
| Rate<br>Sch. | Sheet<br><u>No.</u> | Type of Charge   | Billing<br><u>Units</u> | Base<br>Rate (2) | Adj.<br><u>(1)</u> | GCA       |
| RG           | 14                  | Service & Facility   |                         | \$11.00          | 7.05 %             | \$        |
|              |                     | Usage  | Therm                   | 0.08440          | 7.05 %             |           |
|              |                     | Commodity  | Therm                   |                  |                    | 0.44189   |
|              |                     | PSIA   | Therm                   |                  | \$0.01688          |           |
| RGL          | 15                  | One or Two Mantles per month   |                         | 12.45            | 7.05 %             |           |
|              |                     | Additional Mantle  |                         | 6.22             | 7.05 %             |           |
|              |                     | Commodity  | Therm                   |                  |                    | 0.40342   |
|              |                     | PSIA   | Therm                   |                  | \$0.01688          |           |
| CSG          | 16                  | Service & Facility   |                         | 31.50            | 3.94 %             |           |
|              |                     | Usage  | Therm                   | 0.11676          | 3.94 %             |           |
|              |                     | Commodity  | Therm                   |                  |                    | 0.43829   |
|              |                     | PSIA   | Therm                   |                  | \$0.01688          |           |
| CLG          | 17                  | Service & Facility   |                         | 60.00            | 3.94 %             |           |
|              |                     | Usage  | DTH                     | 0.18540          | 3.94 %             |           |
|              |                     | Capacity Charge  | DTH                     | 6.75             | 3.94 %             |           |
|              |                     | Commodity  | DTH                     |                  |                    | 4.25380   |
|              |                     | PSIA   | DTH                     |                  | \$0.16876          |           |
| CGL          | 18                  | One or Two Mantles per month   |                         | 12.45            | 3.94 %             |           |
|              |                     | Additional Mantle  |                         | 6.22             | 3.94 %             |           |
|              |                     | Commodity  | Therm                   |                  |                    | 0.40959   |
|              |                     | PSIA   | Therm                   |                  | \$0.01688          |           |
| IG           | 19                  | Service & Facility   |                         | 31.00            | 3.94 %             |           |
|              |                     | Usage  | DTH                     | 0.30070          | 3.94 %             |           |
|              |                     | On-Peak Demand   | DTH                     | 6.75             | 3.94 %             | 2.41700   |
|              |                     | Commodity  | DTH                     |                  |                    | 4.09191   |
|              |                     | Unauthorized Overrun   | DTH                     | 25.00            | 3.94 %             |           |
|              |                     | PSIA   | DTH                     |                  | \$0.16876          |           |
|              | Ad<br>(P            | e Rate Adjustment is the surjustment (DSMCA), the Pir<br>SIA), the Quality of Servic<br>te Schedule Adjustments (GRS | oeline Sy<br>ce Plan,   | stem Inte        | egrity Ad          | ljustment |
|              | an                  | e Service and Facility Char<br>d does not include the P<br>justment as provided for on                               | ilot Low                | Income           |                    |           |
|              |                     | (Continued on Sheet No. 1  | 1A)                     |                  |                    |           |
|              |                     |  |                         |                  |                    |           |
|              |                     |  |                         |                  |                    |           |

| ADVICE LETTER NUMBER |   | ISSUE<br>DATE _   |            |      |
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#### PUBLIC SERVICE COMPANY OF COLORADO

|                                       | <br>Sheet No        | 11A |
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| P.O. Box 840<br>Denver, CO 80201-0840 | Cancels<br>Sheet No |     |

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

| Rate     | Shee | et Type of              | Billing      | Base    | Adjustments | Gas Cost   |   |
|----------|------|-------------------------|--------------|---------|-------------|------------|---|
| Schedule | No.  | Charge_                 | <u>Units</u> | Rate(3) | (1)         | Adjustment |   |
|          |      |                         |              |         |             |            |   |
| TFS      | 29   | Service and Facility Ch | narge:       | \$43.50 | 0.30%       | \$         |   |
|          |      | Transportation Charge:  |              |         |             |            |   |
|          |      | Standard                | DTH          | 1.1676  | 0.30%       | 0.0574     | I |
|          |      | Minimum                 | DTH          | 0.010   | 0.30%       | 0.0574     | I |
|          |      | Authorized Overrun      | DTH          | 1.1676  | 0.30%       | 0.0574     | I |
|          |      | Unauthorized Overrun    |              |         |             |            |   |
|          |      | Transportation:         |              |         |             |            |   |
|          |      | Standard                | DTH          | 25.00   | 0.30%       | 0.0574     | I |
|          |      | Minimum                 | DTH          | 1.1676  | 0.30%       | 0.0574     | I |
|          |      | Firm Supply Reservation | n DTH        | 0.0000  | 0.30%       | 2.4170     | I |
|          |      | Backup Supply           | DTH          | 1.1676  | 0.30%       | (2)        |   |
|          |      | Authorized Overrun      | DTH          | 1.1676  | 0.30%       | (2)        |   |
|          |      | Unauthorized Overrun    |              |         |             |            |   |
|          |      | Sales:                  |              |         |             |            |   |
|          |      | Standard                | DTH          | 25.00   | 0.30%       |            |   |
|          |      | Minimum                 | DTH          | 1.1676  | 0.30%       |            |   |
|          |      | PSIA                    | DTH          |         | \$0.16876   |            |   |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

| ADVICE LETTER NUMBER |   | ISSUE<br>DATE       |         |    |      |
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|                                       | <br>Sheet No.        | 11B |
|---------------------------------------|----------------------|-----|
| P.O. Box 840<br>Denver, CO 80201-0840 | Cancels<br>Sheet No. |     |

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

| Rate           | She | et Type of              | Billing      | Base     | Adjustments  | Gas Cost   |   |
|----------------|-----|-------------------------|--------------|----------|--------------|------------|---|
| Schedule       | No. | Charge                  | <u>Units</u> | Rate(3)  | (Percent)(1) | Adjustment |   |
|                |     |                         |              |          |              |            |   |
| $\mathtt{TFL}$ | 30  | Service and Facility Ch | _            | \$ 72.00 | 0.30% \$     |            |   |
|                |     | Firm Capacity Reservati | ion Charg    | e:       |              |            |   |
|                |     | Standard                | DTH          | 6.750    | 0.30%        |            |   |
|                |     | Minimum                 | DTH          | 0.600    | 0.30%        |            |   |
|                |     | Transportation Charge:  |              |          |              |            |   |
|                |     | Standard                | DTH          | 0.1854   | 0.30%        | 0.0574     | I |
|                |     | Minimum                 | DTH          | 0.010    | 0.30%        | 0.0574     | I |
|                |     | Authorized Overrun      | DTH          | 0.1854   | 0.30%        | 0.0574     | I |
|                |     | Unauthorized Overrun    |              |          |              |            |   |
|                |     | Transportation:         |              |          |              |            |   |
|                |     | Standard                | DTH          | 25.00    | 0.30%        | 0.0574     | I |
|                |     | Minimum                 | DTH          | 0.1854   | 0.30%        | 0.0574     | I |
|                |     | Firm Supply Reservation | n DTH        | 0.000    | 0.30%        | 2.4170     | I |
|                |     | Backup Supply           | DTH          | 0.1854   | 0.30%        | (2)        |   |
|                |     | Authorized Overrun      | DTH          | 0.1854   |              | (2)        |   |
|                |     | Unauthorized Overrun    |              |          |              | , ,        |   |
|                |     | Sales:                  |              |          |              |            |   |
|                |     | Standard                | DTH          | 25.00    | 0.30%        |            |   |
|                |     | Minimum                 | DTH          | 0.1854   |              |            |   |
|                |     | PSIA                    | DTH          |          | \$0.16876    |            |   |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11C)

| 10,000               |   | 10015                     |
|----------------------|---|---------------------------|
| ADVICE LETTER NUMBER |   | ISSUE<br>DATE             |
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|                                       | <br>Sheet No        | 11C |
|---------------------------------------|---------------------|-----|
| P.O. Box 840<br>Denver, CO 80201-0840 | Cancels<br>Sheet No |     |

| Type of Charge  Service and Facilit                        | Billing<br>Units  |                            | ıstments Ga        |                     |
|--|-------------------|----------------------------|--------------------|---------------------|
|  |                   | <u>Rate(3)</u> (Pe         | ercent) (1) A      | s Cost<br>djustment |
|  | cy Charge:        | \$72.00                    | 0.30% \$           |                     |
| Transportation Cha   | rge:              |                            |                    |                     |
| Standard   | DTH               | 0.3072                     | 0.30%              | 0.0574              |
| Minimum  | DTH               | 0.010                      | 0.30%              | 0.0574              |
| Authorized Overrun   |                   |                            |                    |                     |
| Transportati   |                   | 0.3072                     | 0.30%              | 0.0574              |
| Unauthorized Overr   | un                |                            |                    |                     |
| Transportation:  |                   |                            |                    |                     |
| Standard   | DTH               | 25.00                      | 0.30%              | 0.0574              |
| Minimum  | DTH               | 0.3072                     | 0.30%              | 0.0574              |
| On-Peak Demand   | DTH               | 6.75                       | 0.30%              | 2.4170              |
| Backup Supply  | DTH               | 0.1854                     | 0.30%              | (2)                 |
| Unauthorized Overr   | un                |                            |                    |                     |
| Sales:   |                   |                            |                    |                     |
| Standard   | DTH               | 25.00                      | 0.30%              |                     |
| Minimum<br>PSIA  | DTH<br>DTH        | 0.1854                     | 0.30%<br>\$0.16876 |                     |
| te Adjustment is t<br>ment (DSMCA), th<br>, the Quality of | ne Pipeline       | e System I:                | ntegrity Ad        | djustment           |
| chedule Adjustment  Cost Adjustment a  n as provided for o | s (GRSA).         | o this rate                |                    |                     |
| rvice and Facility<br>ow Income Adjustmen                  |                   |                            |                    | clude the           |
| Continued on Sheet   | No. 11D)          |                            |                    |                     |
|  |                   |                            |                    |                     |
| _  | ontinued on Sheet | ontinued on Sheet No. 11D) | ISSUE DATE         | ISSUE               |

| ADVICE LETTER<br>NUMBER |   | ISSUE<br>DATE _     |                 |
|-------------------------|---|---------------------|-----------------|
| DECISION NUMBER         | VICE PRESIDENT,<br>Rates & Regulatory Affairs | EFFECTIVE<br>DATE _ | October 1, 2012 |