Colorado PUC E-Filings System

COLORADO NATURAL GAS, INC.

CO PUC No. 1 CNG Exhibit 9

PO Box 270868 Littleton, CO 80127

Twenty-sixth RevisedSheet No. 75Cancels Twenty-fifth RevisedSheet No. 75

NATURAL GAS RATES GAS COST ADJUSTMENT							
A Rate <u>Schedule</u>	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost <u>Adjustment</u>
RG-B RG-C RG-PW	14 16 15A	Therms Therms Therms	Commodity Commodity Commodity	\$0.3535	\$0.1122 \$0.1721 \$0.1924	(\$0.0017) \$0.0407 (\$0.0454)	\$0.5662
CG-B CG-C CG-PW	18 20 19A	Therms Therms Therms	Commodity Commodity Commodity	\$0.3535	\$0.1122 \$0.1721 \$0.1924	(\$0.0017) \$0.0407 (\$0.0454)	\$0.5662
TF-C	25-27 D	ekatherms ekatherms ekatherms	Commodity Commodity Commodity	\$3.535	\$1.122 \$1.721 \$1.924	(\$0.017) \$0.407 (\$0.454)	\$4.408 \$5.662 \$4.946
TI-C	42-43 D	ekatherms ekatherms ekatherms	Commodity Commodity Commodity	\$3.535	\$1.122 \$1.721 \$1.924	(\$0.017) \$0.407 (\$0.454)	\$4.408 \$5.662 \$4.946

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter

Number 56 /s/Timothy R. Johnston Issue Date , 2012

Timothy R. Johnston, P.E. Executive Vice President
Decision 7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective
Number _____ Date August 1, 2012