

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Ninth Revised Sheet No. 9
Cancels Eighth Revised Sheet No. 9

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential						
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	
	AMIS	\$0.21	\$0.21	\$0.21	\$0.21	
	Gas DSMCA	\$0.27	\$0.27	\$0.27	\$0.27	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.28820	\$0.31470	\$0.29950	\$0.31910	(R,R,R,R)
	Upstream Pipeline	0.17790	0.14390	0.12380	0.03280	(I,I,NC,R)
	Deferred Gas Cost	(0.01910)	(0.01480)	(0.00370)	(0.01960)	(R,R,R,R)
	Total GCA	\$0.44700	\$0.44380	\$0.41960	\$0.33230	(R,R,R,R)
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	
	Volumetric DSMCA	0.00387	0.00387	0.00387	0.00387	
	Total volumetric rate for class	<u>\$0.59472</u>	<u>\$0.59152</u>	<u>\$0.56732</u>	<u>\$0.48002</u>	(R,R,R,R)
Small Commercial, Commercial & Public Authority						
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00	
	AMIS	\$0.67	\$0.67	\$0.67	\$0.67	
	Gas DSMCA	\$0.06	\$0.06	\$0.06	\$0.06	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.28820	\$0.31470	\$0.29950	\$0.31910	(R,R,R,R)
	Upstream Pipeline	0.17790	0.14390	0.12380	0.03280	(I,I,NC,R)
	Deferred Gas Cost	(0.01910)	(0.01480)	(0.00370)	(0.01960)	(R,R,R,R)
	Total GCA	\$0.44700	\$0.44380	\$0.41960	\$0.33230	(R,R,R,R)
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242	
	Volumetric DSMCA	0.00027	0.00027	0.00027	0.00027	
	Total volumetric rate for class	<u>\$0.55969</u>	<u>\$0.55649</u>	<u>\$0.53229</u>	<u>\$0.44499</u>	(R,R,R,R)
Irrigation Service						
17	Facilities Charge	\$40.00	NA	\$40.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.28820	NA	\$0.29950	NA	(R, R,)
	Upstream Pipeline	0.17790		0.12380		(I, NC)
	Deferred Gas Cost	(0.01910)		(0.00370)		(R, R,)
	Total GCA	\$0.44700		\$0.41960		(R, R,)
	Distribution System Rate	0.09444		0.09444		
	Total volumetric rate for class	<u>\$0.54144</u>		<u>\$0.51404</u>		(R, R,)
Do Not Write In This Space						

Advice Letter No.

s/Karen P. Wilkes
Title: Vice President
Regulatory and Public Affairs

Issue Date:

Decision No. _

Effective Date May 1, 2012

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

Exhibit 9, Page 2 of 2

Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 11
Cancels Fifth Revised Sheet No. 11

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW
Transportation Service 23, 25	Facilities Charge	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):				
	Commodity	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00619</u>	<u>\$0.00619</u>	<u>\$0.00619</u>	<u>\$0.00619</u>
	Total GCA	<u>\$0.00619</u>	<u>\$0.00619</u>	<u>\$0.00619</u>	<u>\$0.00619</u>
	Max Distribution System Rate	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>
	Total volumetric rate for class	<u>\$0.11861</u>	<u>\$0.11861</u>	<u>\$0.11861</u>	<u>\$0.11861</u>
					(R,R,R,R)
					(R,R,R,R)
					(R,R,R,R)
					(R,R,R,R)
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65					
Do Not Write In This Space					

Advice Letter No.

s/Karen P. Wilkes

Issue Date:

Decision No. _____

Title: Vice President
Regulatory and Public Affairs

Effective Date May 1, 2012