Appendix A
Decision No. C12-0336
Docket No. 12L-242G
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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Denver, CO 80201-0840

	Sheet No.	50H
	Cancels Sheet No.	

Shoot	Dilling			Doforrod	Cag Cogt	
No.	<u>Units</u>	Charge_	Gas Cost	Gas Cost	<u>Adjustment</u>	
14	Therm	Commodity	\$0.33997	\$(0.00970)	0.33027	R
15	Therm	Commodity	0.30316	\$(0.00970)	0.29346	R
16	Therm	Commodity	0.34215	\$(0.00970)	0.33245	R
17	DTH	Commodity	3.22120	\$(0.09700)	3.12420	R
18	Therm	Commodity	0.31063	\$(0.00970)	0.30093	R
19	DTH				2.26000	R
	DIH	Commodity	3.10627	\$(0.09700)	3.00927	R
29	DTH	-			0.05400	
					2.26000	R
	DTH	Commodity	(1)	\$(0.09700)		R
30	DTH	Transportat	ion 0.05400		0.05400	
	DTH	Supply	2.26000		2.26000	R
	DTH	Commodity	(1)	\$(0.09700)		R
31	DTH	Transportat	ion 0.05400		0.05400	
0_	DTH	-			2.26000	R
	DTH	Commodity	(2)	\$(0.09700)		R
The Cui	rrent Cag	Cost shall	he establish	ned each mont	h ag followg	
_			_		_	- 1
	14 15 16 17 18 19 29 30 31 The Current	14 Therm 15 Therm 16 Therm 16 Therm 17 DTH 18 Therm 19 DTH DTH 29 DTH DTH DTH 30 DTH	Sheet Billing Type Of Charge 14 Therm Commodity 15 Therm Commodity 16 Therm Commodity 17 DTH Commodity 18 Therm Commodity 19 DTH Commodity 29 DTH Transportat Supply DTH Commodity 30 DTH Transportat Supply DTH Commodity 31 DTH Transportat Supply DTH Commodity 31 DTH Transportat Supply DTH Commodity The Current Gas Cost shall For each Dth of Backup Supply any Day up to the Firm Suppl be equal to 100% of Index Transportation Terms and Condity	No. Units Charge Gas Cost 14 Therm Commodity \$0.33997 15 Therm Commodity 0.30316 16 Therm Commodity 0.34215 17 DTH Commodity 3.22120 18 Therm Commodity 0.31063 19 DTH On-Peak Demand 2.26000 DTH Commodity 3.10627 29 DTH Transportation 0.05400 DTH Supply 2.26000 DTH Commodity (1) 30 DTH Transportation 0.05400 DTH Supply 2.26000 DTH Commodity (2) 31 DTH Transportation 0.05400 DTH On-Peak Demand 2.26000 DTH Commodity (2) The Current Gas Cost shall be established to the Firm Supply Reservation of Each Demand and Conditions, plus	Sheet Billing Type Of Current Deferred Gas Cost Units Charge Gas Cost Gas Cost 14 Therm Commodity \$0.33997 \$(0.00970) 15 Therm Commodity 0.30316 \$(0.00970) 16 Therm Commodity 0.34215 \$(0.00970) 17 DTH Commodity 3.22120 \$(0.09700) 18 Therm Commodity 0.31063 \$(0.00970) 19 DTH Commodity 0.31063 \$(0.00970) 19 DTH Commodity 3.10627 \$(0.09700) 29 DTH Transportation 0.05400 DTH Supply 2.26000 DTH Commodity (1) \$(0.09700) 30 DTH Transportation 0.05400 DTH Supply 2.26000 DTH Commodity (1) \$(0.09700) 31 DTH Transportation 0.05400 DTH Commodity (1) \$(0.09700) 31 DTH Transportation 0.05400 DTH Commodity (2) \$(0.09700) The Current Gas Cost shall be established each mont For each Dth of Backup Supply Sales Service quantities any Day up to the Firm Supply Reservation Quantity, the equal to 100% of Index Price One, as defined Transportation Terms and Conditions, plus the CIG TF	Sheet Billing Type Of Current Deferred Gas Cost Adjustment

Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	April 1, 2012

EFFECTIVE DATE

April 1, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

	Sheet No.	10A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

		NATURAL GAS RATE	S	
		RULE 4406(b) RATE COMPON	-	
D - + -	Ql +	m	D-111	
Rate Schedule	Sheet No.		Billing Units	Rate/Charge
<u>Scriedure</u>	110.	Cilarge	OHICS	Race/Charge
RG	14	Service & Facility Charge:		\$11.00
		DSMCA Base Charge:		\$ 0.73
		Total Service & Facility and DS	SMCA Base Charge	e: \$11.73
		Usage Charge:	Therm	\$ 0.08440
		DSMCA Charge:	Therm	\$ 0.00557
		Pipeline Sys. Integrity Adj.:		\$ 0.00537
		Total Usage, DSMCA and PSIA Cha		\$ 0.10685
		100a1 obage, benen ana 1811 one	21 gC	7 0.10003
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.25007 R
		Interstate Pipeline Cost	Therm	\$ 0.08020
		Total Usage, DSMCA, PSIA and Co	ommodity Charge:	\$ 0.43712 R
RGL	15	Monthly Charge:		
KOL	13	One or two mantle fixture,		
		per fixture		\$12.45
		DSMCA Base Charge:		\$ 0.82
		Total Monthly and DSMCA Base Ch	narge:	\$13.27
		-	J	·
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.22
		DSMCA Charge:		\$ 0.41
		Total Monthly and DSMCA Charge:	1	\$ 6.63
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.24260 R
		Interstate Pipeline Cost	Therm	\$ 0.05086
		Total Commodity Charge:		\$ 0.29346 R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688
		Total Commodity and PSIA Charge	e:	\$ 0.31034 R
		(Continued on Sheet No. 10B)		
ADVICE LETTER NUMBER			ISSUE DATE	

VICE PRESIDENT,

Rates & Regulatory Affairs

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Docket No. 12L-242G
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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10B
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

		NATURAL GAS RATE: RULE 4406(b) RATE COMP		
Rate	Sheet	Type of	Billing	D + (Gl)
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge
CSG	16	Service & Facility Charge: DSMCA Base Charge:	 	\$31.50 \$ 1.44
		Total Service & Facility and I	OSMCA Base Charg	ge: \$32.94
		Usage Charge: DSMCA Charge:	Therm Therm	\$ 0.11676 \$ 0.00535
		Pipeline Sys. Integrity Adj.:		\$ 0.01688
		Total Usage, DSMCA and PSIA (Charge:	\$ 0.13899
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.25007 R
		Interstate Pipeline Cost		\$ 0.08238
		Total Usage, DSMCA, PSIA and	Commodity Charg	ge: \$ 0.47144 R
CLG	17	Service & Facility Charge:		\$60.00
		DSMCA Base Charge:		\$ 2.75
		Total Service & Facility and	DSMCA Base Char	rge: \$62.75
		Usage Charge:	DTH	\$ 0.18540
		DSMCA Charge:	DTH	\$ 0.00849
		Pipeline Sys. Integrity Adj.:		\$ 0.16876
		Total Usage, DSMCA and PSIA (Charge:	\$ 0.36265
		1 1 5	ГН	\$ 6.75
			ГН	\$ 0.31
		Total Capacity and DSMCA Char	rge:	\$ 7.06
		Commodity Charge:		
			ΓH	\$ 2.50070 R
		Interstate Pipeline Cost D		\$ 0.62350
		Total Usage, DSMCA, PSIA and	Commodity Charg	ge: \$ 3.48685 R
		(Continued on Sheet No.	. 10C)	
		(001102110100 011 011000 110		
ADVICE LETTER NUMBER			ISSUE DATE	
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE A	pril 1, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No.	10C
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

nver, CO 8020	1-0840			Sheet No.
		NATURAL GAS RATES	NITINITIC .	
		RULE 4406(b) RATE COMPO	DNENTS	
late	Sheet	Type of	Billing	
<u>chedule</u>	No.	Charge	<u>Units</u>	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture		\$12.45
		DSMCA Base Charge:		\$ 0.57
		Total Monthly and DSMCA Base C	harge:	\$ 0.57 \$13.02
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.22
		DSMCA Charge:		
		Total Monthly and DSMCA Charge	:	\$ 0.28 \$ 6.50
				•
		Commodity Charge:	,	
		Natural Gas Cost	Therm	\$ 0.25007
		Interstate Pipeline Cost	Therm	\$ 0.05086
		Total Commodity Charge:		\$ 0.30093
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688
		Total Commodity and PSIA Charg		\$ 0.01688 \$ 0.31781
		(Continued on Sheet No.	10D)	
ICE LETTER IBER			ISSUE DATE	

ADVICE LETTER NUMBER SISSUE DATE

DECISION VICE PRESIDENT, Rates & Regulatory Affairs DATE April 1, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10D
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

nver, CO 80201-0840			_ Sheet No
	NATURAL GAS RATE: RULE 4406(b) RATE COMP		
Rate Sheet		Billing	
Schedule No.		_Units_	Rate/Charge
IG 19	Service & Facility Charge:		\$31.00
	DSMCA Base Charge: Total Service & Facility and	 DSMCA Base Cha	\$ 1.42 arge: \$32.42
	On-Peak Demand Cost: Distribution System	DTH	\$ 6.75
	DSMCA Charge	DTH	\$ 0.31
	Natural Gas Cost	DTH	\$ 0.00
	Interstate Pipeline Cost	DTH	\$ 2.26
	Total		\$ 9.32
	Usage Charge:	DTH	\$ 0.30070
	DSMCA Charge:	DTH	\$ 0.01377
	Pipeline Sys. Integrity Adj.:	DTH	\$ 0.16876
	Total Usage, DSMCA and PSIA C		\$ 0.48323
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 2.50067
	Interstate Pipeline Cost	DTH	\$ 0.50860
	Unauthorized Overrun Cost: For Each Occurrence: Distribution System	DTH	\$25.00
	DSMCA Charge: Total Unauthorized Overrun an	DTH	\$ 1.15 \$26.15
urposes only in a second	re rates and charges are for in in accordance with Commission charges plus all applicable s however, reference should be orth herein.	Rule 4406(b) a gas rate adju	nd include the ustments. For

ADVICE LETTER
NUMBER

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

NUMBER

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DATE

April 1, 2012

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

Denver, (CO 80201-08				Sheet No.	
		NATURAL (GAS RATES			
		RATE SCHEDULE S	SUMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
ch.	No.	Type of Charge	<u>Units</u>	<u>Rate (2)</u>	(1)	<u>GCA</u>
RG	14	Service & Facility		\$11.00		\$
		Usage	Therm	0.08440	6.60 %	
		Commodity	Therm			0.33027
		PSIA	Therm		\$0.01688	
RGL	15	One or Two Mantles per month		12.45	6.60 %	
		Additional Mantle		6.22	6.60 %	
		Commodity	Therm			0.29346
		PSIA	Therm		\$0.01688	
CSG	16	Service & Facility		31.50	4.58 %	
		Usage	Therm	0.11676	4.58 %	
		Commodity	Therm			0.33245
		PSIA	Therm		\$0.01688	
!LG	17	Service & Facility		60.00	4.58 %	
		Usage	DTH	0.18540	4.58 %	
		Capacity Charge	DTH	6.75	4.58 %	
		Commodity	DTH			3.12420
		PSIA	DTH		\$0.16876	
CGL	18	One or Two Mantles per month		12.45	4.58 %	
		Additional Mantle		6.22	4.58 %	
		Commodity	Therm			0.30093
		PSIA	Therm		\$0.01688	
IG	19	Service & Facility		31.00	4.58 %	
		Usage	DTH	0.30070	4.58 %	
		On-Peak Demand	DTH	6.75	4.58 %	2.26000
		Commodity	DTH			3.00927
		Unauthorized Overrun	DTH	25.00	4.58 %	
		PSIA	DTH		\$0.16876	
	Ad (P	e Rate Adjustment is the sujustment (DSMCA), the Pig SIA), the Quality of Servi te Schedule Adjustments (GRS	peline Sy ce Plan,	stem Inte	egrity Ad	ljustment
	an	e Service and Facility Char d does not include the F justment as provided for on	oilot Low	Income		
		(Continued on Sheet No. 1	1A)			
VICE L	CTTCD			ISSUE		

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE April 1, 2012