PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric Exhibit A Page 1 of 3

	Sheet No.	30	_
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.		_
ELECTRIC RATES		RATE	
RESIDENTIAL GENERAL SERVICE			
SCHEDULE R			
APPLICABILITY Applicable to Residential service. Not applicable standby or resale service.	to		
MONTHLY RATE Service and Facility Charge:	\$	6.75	
Energy Charge:			
Summer Season:		0.04604	
Summer Season - Medical Exemption All Kilowatt hours used, per kWh		0.06322	N N
Winter Season: All Kilowatt hours used, per kWh		0.04604	
The summer season shall be the period June 1 through September 30 of each year and the winter season shall I the period October 1 through May 31. The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 of calendar year 200 only, as applicable under the Medical Exemption section of this rate schedule.	oe al ne 12		N N N
MONTHLY MINIMUM The monthly minimum shall be the Service and Facilian Charge.	ty		
ADJUSTMENTS This rate schedule is subject to all applicable Electricate Adjustments as on file and in effect in this tariff.	ic		
(Continued on Sheet No. 30A)			
ADVICE LETTER ISSUE			

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> RATE **ELECTRIC RATES**

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

MEDICAL EXEMPTION

The Medical Exemption is applicable to monthly usage during the period June 1 through September 30 of calendar year 2012 only, to customers that qualify under the Company's Medical Exemption Program (MEP). To qualify under the MEP a customers must:

- Qualify for assistance under the State of Colorado a. Low Income Energy Assistance program (LEAP).
- On or before May 1, 2012, the Customer must notify b. the Company in writing, on a form provided by the Company, of the customer's intent to be billed under the MEP.
- The customer must also submit by May 1, C. documentation from a physician licensed by the State of Colorado or a health practitioner licensed by the State of Colorado and acting under a physician's authority verifying that the customer or a permanent resident of the customer's household qualifying medical condition. The verification must clearly identify the qualifying medical condition and/or identify the essential life support equipment that necessitates the certification.

The Company retains the right to confirm the customer's qualification for assistance under LEAP as well as the right to monitor the authenticity of the customer's Medical Exemption request and documentation, but shall not challenge or otherwise determine the customer's eligibility based on any review of the physician's conclusions regarding the customer's or permanent resident's qualifying medical condition and/or essential life support equipment.

(Continued on Sheet No. 30B)

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PUBLIC SERVICE COMPANY OF COLORADO	Sheet No. 30B
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ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
SCHEDULE R	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable fifteen (15) days from date of bill. Residential have the option of selecting a modified due date ("Counter") for paying their bill. The due date can be exto a maximum of fourteen (14) business days from the due date. Customers selecting a Custom Due Date willow the selected due date for a period not less that (12) consecutive months. A maximum late payment charge per month shall be applied to all billed balast Commission jurisdictional charges that are not paid billing date shown on the next bill unless the balance or less. The Company will remove the assessment or payment charge for one billing period, but not more for than once in any twelve-month period, at customer's the late payment charge will not apply to a billing involved, or where complications arise with institutions in processing payments that are no faul customer, or where a customer is current on an active arrangement.	customers ustom Due tended up scheduled ll remain an twelve e of 1.0% nces for d by the ce is \$50 f a late requently request. security error is financial t of the
SERVICE PERIOD All service under this schedule shall be for a period of twelve consecutive months and monthly tuntil terminated. If service is no longer required by service may be terminated on three days' notice.	hereafter
RULES AND REGULATIONS Service supplied under this schedule is subjecterms and conditions set forth in the Company's Regulations on file with The Public Utilities Commission State of Colorado.	tules and
ADVICE LETTER ISS NUMBER DA	SUE TE
DECISION VICE PRESIDENT EFI NUMBER Rates & Regulatory Affairs DA	FECTIVE March 30, 2012

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Sheet No. __111A P.O. Box 840 Cancels Denver, CO 80201-0840 Sheet No.

ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT

TIME-OF-USE NOTICE AND METERING REQUIREMENTS

Customers receiving service under the Time-of-Use ECA must have their usage metered by an Interval Data Recorder ("IDR") meter. If a requesting customer is not currently metered with an IDR meter the Company will install an IDR meter as soon as reasonably practicable and the customer will be eligible for the Time-of-Use rate beginning with the first billing cycle immediately subsequent to the installation of the IDR meter.

ELECTRIC COMMODITY ADJUSTMENT QUARTERLY FILING

The Company shall file each quarter, on not less than fifteen (15) days notice, an application with the ECA Factors on Sheet No. 111G to be effective on the first day of the month of the next calendar quarter. Company may also file for more frequent changes to the ECA factors, subject to Commission Approval.

ELECTRIC COMMODITY ADJUSTMENT

The ECA shall be calculated quarterly with the new ECA Factors to be effective on a prorated basis on the first day of the quarter. Factors shall be determined by dividing the Quarterly ECA Revenue Requirement by the projected kilowatt-hour sales to which the ECA is applicable for the next calendar quarter. The ECA Factors shall differentiated by service delivery voltage to reflect line losses.

LOSS FACTOR

Colorado PUC E-Filings System

The ECA Factors take into account service delivery voltage to reflect line losses. Loss Factors are as follows:

> 1.0000 Transmission Primary 1.0235 Secondary 1.0500

Primary and Secondary voltage losses may be updated by the Company from time to time.

(Continued on Sheet No. 111B)

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PUBLIC SERVICE COMPANY OF COLORADO

COLO, PUC No. 7 Flectric

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ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT

QUARTERLY ECA REVENUE REQUIREMENT

The Quarterly ECA Revenue Requirement ("ECARR") shall be calculated using the following equation:

ECARR = (PSC * PJA) + DAB + Projected Net RESA Transfer + MEP Cost
Where:

- 1) PSC is the Projected System Fuel (F), Purchased Energy (P), and Purchased Wheeling (W) for the next quarter, with F, P, and W as defined below.
- 2) PJA is the projected retail jurisdictional allocation factor for the quarter.
- 3) DAB is the Deferred Account Balance.
- 4) The Projected Net RESA Transfer is the Projected amount of sums that will be transferred from the RESA to the ECA. The Projected Net RESA Transfer shall be calculated using the Net RESA Transfer from the prior calendar quarter. Net RESA Transfer is defined below.
- 5) MEP Cost is the cost of the Company's Medical Exemption Program (MEP) during the period of June 1, 2012 to September 30, 2012, as defined below.

ELECTRIC COMMODITY ADJUSTMENT

The Deferred Account Balance is the difference between the Actual Energy Costs incurred and the ECA revenues collected. Each quarterly filing shall include the Deferred Account Balance from the last day of the month prior to the ECA filing. For example, the February 28 Deferred Account Balance will be included in the ECA filing made in March for the second calendar quarter.

Actual Energy Costs shall be the total of:

(F+P+W) * Actual Retail Jurisdictional Allocation factor + PVM + Actual Net RESA Transfer + MEP Cost

Where:

1) F equals the Cost of Fossil Fuel for Generation as recorded in Accounts 501 and 547 (excluding all Handling and Unit Train expenses and excluding fuel allocated to BT kWh) as well as costs recorded to Account 150 identified as fuel-additive costs.

(Continued on Sheet No. 111C)

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COLO, PUC No. 7 Flectric

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ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT - Cont'd

- 2) P equals the energy-related component of the costs of all Purchased and Interchange Power as recorded in Account 555 (excluding purchased energy expense allocated to BT kWh).
- 3) W equals the energy-related component of the costs of Wheeling associated with Purchased Power, as recorded in Account 565 (excluding wheeling energy expense allocated to BT kWh).
- 4) PVM is the actual Price Volatility Mitigation Costs of the following accounts for the applicable month: 1) Subsidiary Account for Financial Hedges and - FERC Account Numbers 501.17 (steam plants), 547.17 (combustion turbines) and 555.27 (tolling plants/purchased power); and 2) Subsidiary Account for Physical Hedges - FERC Account Numbers 501.15 (steam plants), 547.15 (combustion turbines) and 555.25 (tolling plants/purchased Actual PVM shall include only those premiums or settlement costs actually incurred by the Company in connection with its use of the following financial instruments: Fixed-forfloat swaps, call options, costless collars, and New York Mercantile Exchange futures contracts in conjunction with market (between Colorado Interstate Gas Company, Pipeline Company, Henry Hub, or other monthly indices in the areas where the Company regularly procures its natural gas supplies).
- 5) Net RESA Transfer is the net of RESA Incremental Cost minus Avoided Costs of On site solar production.
 - a. RESA Incremental cost is the modeled incremental costs per MWH times the MWH production from non-on-site solar eligible energy resources that became commercially operational after July 2, 2006.
 - b. On Site Solar Avoided Cost is the modeled per MWH avoided cost of energy from on-site solar facilities times the MWH projection from the on-site solar facilities.
- 6) MEP Cost is the difference in revenue from Energy Charges that would have been billed to residential customers that opt for the MEP for the Summer Season (tiered rates) under Schedule R and the revenue from the Energy Charge billed or estimated to be billed under the Summer Season Medical Exemption to be included in the Company's fourth quarter ECA filing for 2012. For the billing months of July through August 2012 the MEP Cost shall be based on actual billed amounts. The MEP Cost for September 2012 shall be estimated, using the

(Continued on Sheet No. 111D)

June and July 2012.

average number of bills and use per bill in

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