

Colorado Public Utilities Commission
Black Hills/Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

COLORADO PUC NO. 3
Fifth Revised Sheet No. 5
Cancels Fourth Revised Sheet No. 6

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Tariff Sheet	Monthly Facility Charge \$/month	Upstream Demand (1) \$/therm	Gas Commodity (1) \$/therm	LDC Delivery Charge \$/therm	G-DSMCA (2) \$/month	G-DSMCA (2) \$/therm	Net Sales Rate (3) \$/therm	
<u>Sales Rates</u>									IR
RS	7	\$ 10.00	\$ 0.21938	\$ 0.30469	\$ 0.14109	\$ 0.23	0.00327	0.66843	R
SC	8	\$ 15.00	\$ 0.21938	\$ 0.30469	\$ 0.14109	\$ (0.22)	(0.00202)	0.66314	R
SCF	9	\$ 75.00	\$ 0.21938	\$ 0.30469	\$ 0.11042	\$ (1.08)	(0.00158)	0.63291	R
SVI	10	\$ 75.00	\$ -	\$ 0.30469	\$ 0.11042	\$ (1.08)	(0.00158)	0.41353	R
LVF	11	\$ 250.00	\$ 0.21938	\$ 0.30469	\$ 0.09199	\$ (3.59)	(0.00132)	0.61474	R
LVI	12	\$ 250.00	\$ -	\$ 0.30469	\$ 0.09199	\$ (3.59)	(0.00132)	0.39536	R
IR	13	\$ 30.00	\$ -	\$ 0.30469	\$ 0.10791			0.41260	R
<u>Transportation Rates</u>									Net Trans Rate
LVTS	14	\$250.00			\$0.09199			\$0.09199	
ITS	15	\$30.00			\$0.10791			\$0.10791	

(1) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.

(2) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.

(3) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

Signature of Issuing Officer
Vice President

Issue Date: February 14, 2012

Decision No.

Effective Date: March 01, 2012

Exhibit 9.1

Colorado Public Utilities Commission
Black Hills/ Colorado Gas Utility Company, LP
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COLORADO PUC NO. 3
Third Revised Sheet No. 5.1
Cancels Second Revised Sheet No. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
RS	7	0.55957		(\$0.03550)		\$0.52407 R
SC	8	0.55957		(\$0.03550)		\$0.52407 R
SCF	9	0.55957		(\$0.03550)		\$0.52407 R
SVI	10	0.34166		(\$0.03697)		\$0.30469 R
LVF	11	0.55957		(\$0.03550)		\$0.52407 R
LVI	12	0.34166		(\$0.03697)		\$0.30469 R
IR	13	0.34166		(\$0.03697)		\$0.30469 R

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled (LVTS and ITS)
All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on
or after June 1, 2009

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Vice President

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