

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Sixteenth Amended Sheet No. 75  
Cancels Fifteenth Amended Sheet No. 75

NATURAL GAS RATES GAS COST ADJUSTMENT									
A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment		
RG-B	14	Therms	Commodity	\$0.8257	\$0.0703	\$0.0194	\$0.9154	R	
RG-CO	14A	Therms	Commodity	\$0.8257	\$0.0703	\$0.0194	\$0.9154	R	
RG-C	16	Therms	Commodity	\$0.8236	\$0.1326	-\$0.0725	\$0.8837	R	
RG-R	17A	Therms	Commodity	Service not yet provided in this area					
CG-B	18	Therms	Commodity	\$0.8257	\$0.0703	\$0.0194	\$0.9154	R	
CG-CO	19A	Therms	Commodity	\$0.8257	\$0.0703	\$0.0194	\$0.9154	R	
CG-C	20	Therms	Commodity	\$0.8236	\$0.1326	-\$0.0725	\$0.8837	R	
CG-R	21A	Therms	Commodity	Service not yet provided in this area					
TF-B	22-24	Dekatherms	Commodity	\$8.257	\$0.703	\$0.194	\$9.154	R	
TF-CO	24A-24C	Dekatherms	Commodity	\$8.257	\$0.703	\$0.194	\$9.154	R	
TF-C	25-27	Dekatherms	Commodity	\$8.236	\$1.326	-\$0.725	\$8.837	R	
TF-R	27A-27B	Dekatherms	Commodity	Service not yet provided in this area					
TI-B	40-41	Dekatherms	Commodity	\$8.257	\$0.703	\$0.194	\$9.154	R	
TI-CO	41A-41B	Dekatherms	Commodity	\$8.257	\$0.703	\$0.194	\$9.154	R	
TI-C	42-43	Dekatherms	Commodity	\$8.236	\$1.326	-\$0.725	\$8.837	R	
TI-R	43A-43B	Dekatherms	Commodity	Service not yet provided in this area					

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

For Schedules TF-B, TF-CO, TF-C, TI-B, TI-CO and TI-C, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Fuel Re-imbusement:

Schedules TF-B, TF-CO, TI-B, TI-CO	0.23%
Schedules TF-C, TI-C	0.23%
Schedules TF-R, TI-R	0.00%

Annual Average BTU Content:

Schedules RG-B, RG-CO, CG-B, CG-CO, TF-B, TF-CO, TI-B, TI-CO	991.5
Schedules RG-C, CG-C, TF-C, TI-C	996.6
Schedules RG-R, CG-R, TF-R, TI-R	1000.0

Advice Letter  
Number \_\_\_\_\_ Issue Date \_\_\_\_\_

Decision  
Number \_\_\_\_\_ Vice President  
Tim Johnston, P.E. Effective  
Date \_\_\_\_\_