

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 50H

Cancels

Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.67210	\$(0.03670)	0.63540	IRI
RGL	15	Therm	Commodity	0.64940	(0.03670)	0.61270	IRI
CG	16	Therm	Commodity	0.67210	(0.03670)	0.63540	IRI
CGL	17	Therm	Commodity	0.64940	(0.03670)	0.61270	IRI
IG	18	DTH	On-Peak Demand	1.74000	-----	1.74000	
		DTH	Commodity	6.49400	(0.36700)	6.12700	IRI
TF	30	DTH	Transportation	0.04500	-----	0.04500	
		DTH	Supply	1.74000	-----	1.74000	
		DTH	Commodity	(1)	(0.36700)	(3)	R
TI	31	DTH	Transportation	0.04500	-----	0.04500	
		DTH	On-Peak Demand	1.74000	-----	1.74000	
		DTH	Commodity	(2)	(0.36700)	(3)	R
<p>(1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of <u>Inside F.E.R.C.'s Gas Market Report</u> published by McGraw Hill.</p> <p>(2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of <u>Inside F.E.R.C.'s Gas Market Report</u> published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.</p> <p>(3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas cost.</p>							

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VICE PRESIDENT,
Policy Development

EFFECTIVE
DATE November 1, 2006

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P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
RG	14	Service & Facility Charge:	--	\$10.12	
		Usage Charge:	Therm	\$ 0.08020	
		Commodity Charge:			
		Natural Gas cost	Therm	\$ 0.57460	I
		Interstate Pipeline Cost	Therm	\$ 0.06080	
		Total Usage & Commodity Charge:		\$ 0.71560	I
CG	16	Service & Facility Charge:	--	\$20.24	
		Usage Charge:	Therm	\$ 0.09646	
		Commodity Charge:			
		Natural Gas cost	Therm	\$ 0.57460	I
		Interstate Pipeline Cost	Therm	\$ 0.06080	
		Total Usage & Commodity Charge:		\$ 0.73186	I
IG	18	Service & Facility Charge	--	\$70.85	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 4.72	
		Natural Gas cost	DTH	\$ 0.06	
		Interstate Pipeline Cost	DTH	\$ 1.68	
		Total		\$ 6.46	
		Usage Charge:	DTH	\$ 0.50590	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 5.73900	I
		Interstate Pipeline Cost	DTH	\$ 0.38800	
		Total Usage & Commodity Charge:		\$ 6.63290	I
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.31	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11

Cancels

Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	1.22 %	\$ --	
		Usage	Therm	0.07923	1.22 %	--	
		Commodity	Therm	--	--	0.63540	I
RGL	15	One or Two Mantles per month		7.16	1.22 %	--	
		Additional Mantle		3.58	1.22 %	--	
		Commodity	Therm	--	--	0.61270	I
CG	16	Service & Facility		20.00	1.22%	--	
		Usage	Therm	0.09530	1.22%	--	
		Commodity	Therm	--	--	0.63540	I
CGL	17	One or Two Mantles per month		7.16	1.22%	--	
		Additional Mantle		3.58	1.22%	--	
		Commodity	Therm	--	--	0.61270	I
IG	18	Service & Facility		70.00	1.22%	--	
		Usage	DTH	0.49980	1.22%	--	
		On-Peak Demand	DTH	4.66	1.22%	1.74000	
		Commodity	DTH	--	--	6.12700	I
		Unauthorized Overrun	DTH	25.00	1.22%	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

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