ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas 10th Revised Sheet No. 9

9th Revised Sheet No. 9 Cancels Natural Gas rates Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF

Class/Sheet		4.5	10440	0.5	CIM	BV	
No.	Type of Charge	NE	NW/C	<u>SE</u>	<u>sw</u>	OV	
Residential		20.00	60.00	\$9.00	\$9.00	\$5.30	
15	Facilities Charge	\$9.00	\$9.00	\$9.00	φ <del>υ</del> .υυ	φσ.σσ	
	Gas Cost Adjustment (GCA):		00 00 450	e0 e2090	\$0.67930	\$0.66450	(R, R, R, R,
	Commodity	\$0.65540	\$0.66450	\$0.62980	0.02530	0.08340	(1, 1, 1, 1,
25 K.	Upstream Pipeline	0.16810	0.08340	0.11140			• • •
And the second s	Deferred Gas Cost	0.00380	(0.04890)	(0.02460)	(0.09880)	(0.04890)	(R, R, R, R,
	Total GCA	\$0.82730	\$0.69900	\$0.71660	\$0.60580	•	(PC, PC, PC, PC,
L. C.	Distribution System Rate	<u>0.11029</u>	<u>0.15012</u>	0.13190	0.17998	0.11514	
	Total volumetric rate for class	<u>\$0.93759</u>	<u>\$0.84912</u>	<u>\$0.84850</u>	<u>\$0.78578</u>	<u>\$0.81414</u>	(K, K, K, K,
Commercial & Pu	ublic Authority				404 50	<b>#0.00</b>	
15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60	1
1	Gas Cost Adjustment (GCA):					** ***	
	Commodity	\$0.65540	\$0.66450	\$0.62980	\$0.67930	•	(R, R, R, R,
	Upstream Pipeline	0.16810	0.08340	0.11140	0.02530	0.08340	(1, 1, 1, 1
	Deferred Gas Cost	<u>0.00380</u>	(0.04890)	(0.02460)	(0.09880)		
	Total GCA	\$0.82730	\$0.69900	\$0.71660	\$0.60580	-	(R, R, R, R,
	Distribution System Rate	0.09846	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11514</u>	
	Total volumetric rate for class	\$0,92576	\$0.82626	<u>\$0.90161</u>	<u>\$0.76580</u>	<u>\$0.81414</u>	(R, R, R, R,
Irrigation Service					- 4 -		
17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA	
-	Gas Cost Adjustment (GCA):						l
	Commodity	\$0.65540	NA	\$0.62980	NA	NA	(R, NA R,NA
	Upstream Pipeline	0.16810		0.11140			(I, NA I, NA
	Deferred Gas Cost	0.00380		(0.02460)			(I, NA R,NA
	Total GCA	\$0.82730		\$0.71660			(R, NA R,NA
	Distribution System Rate	0.07897		<u>0.08914</u>			
C- APPENDED	Total volumetric rate for class	\$0.90627		<u>\$0.80574</u>			(R, NA R,NA
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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Issue Date: October 16, 2006 Advice Letter No. 🕸

Signature of Issuing Officer

Vice President Title

Effective Date November 1, 2006

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800

Decision No. XXX-XXXX

Colo. P.U.C. No. 6 Gas 30th Revised Sheet No. 10 20th Revised Sheet No. 10

Effective Date November 1, 2006

Denver, CO 80203 303.861.8080		Cancels	29th Revised S	ı				
/GIIVOI., <b>OO</b> OOLO	Natu	ral Gas rates						
	Gas Cost Adjustment			mary				
All Rates at \$ per CCF								
Class/Sheet								
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>sw</u>	<u>BV</u>		
nterruptible - Sma			0005.00	eace on	A1.A	\$33.75		
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	<b>და</b> ა.70		
	Gas Cost Adjustment (GCA):		20 00 150	ድስ ድስስስለ	224	\$0.66450	(R, R,R, N	
	Commodity	\$0.65540	\$0.66450	\$0.62980	NA		i -	
	Upstream Pipeline	0.16810	0.08340	0.11140		0.08340	(1, 1, 1, N	
	Deferred Gas Cost	<u>0.00380</u>	(0.04890)			(0.04890)		
	Total GCA	\$0.82730	\$0.69900	\$0.71660		\$0.69900	(R, R,R, N	
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		0.09030		
	Total volumetric rate for class	<u>\$0.90334</u>	\$0.78699	<u>\$0.80060</u>		<u>\$0.78930</u>	(R, R,R, N	
nterruptible - Larc	ge Service & Interruptible-WSC							
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA		
	Gas Cost Adjustment (GCA):							
	Commodity	\$0.65540	\$0.66450	\$0.62980	NA	NA	(R, R,R, N	
	Upstream Pipeline	0.16810	0.08340	0.11140			(1, 1, 1, 8	
	Deferred Gas Cost	0.00380	(0.04890)	(0.02460)			(I, R,R, N	
	Total GCA	\$0.82730					(R, R,R, N	
	Distribution System Rate	0.07500	0.08293				N	
	Total volumetric rate for class	\$0,90230					(R, R,R, N	
-ithis indice	strial Svc, Muni Owned Electric Genera	ation & Special						
	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA		
16,21,22	Facilities Charge	1975	ψ000.00	Ψ00.00				
	Gas Cost Adjustment (GCA):	NA	\$0.66450	\$0.62980	\$0.67930	NA	(NA, R,R, F	
	Commodity	NA	0.08340		0.02530		(NA, I, I, I)	
	Upstream Pipeline				(0.09880)		(NA, R,R,F	
	Deferred Gas Cost		(0.04890)				(NA, R,R,F	
	Total GCA		\$0.69900		\$0.60580		(INPA) IN IN	
	Distribution System Rate		0.08400		0.15981		AL DD D	
	Total volumetric rate for class		<u>\$0.78300</u>	<u>\$0.80460</u>	<u>\$0,76561</u>		(NA, R,R, F	
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All volumetric rates a	re listed at a uniform Billing Pressure Base of	14.65	1 T T T T T T T T T T T T T T T T T T T					
Advice Letter No.	XX.		<u> </u>	issue Date:	October 16	, 2006		
	Signature o	f Issuing Officer	•					

Vice President Title ATMOS ENERGY CORPORATION

Decision No. SON XXXX

Colo. P.U.C. No. 6 Gas

Effective Date November 1, 2006

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080			!	İ			
			Cancels	86th Revised Sheet No. 11 85th Revised Sheet No. 11			
enver, CO 804	203 303.801.0000 Natura	I Gas rates					
	Gas Cost Adjustment 8	Rate Compo	nent Sumi	mary			
	All Rates	s at \$ per CCF	-				
ass/Sheet					0144	D) (	
No.	Type of Charge	NE	NW/C	SE	<u>sw</u>	<u>BV</u>	
ansportation (	Service			7.43	/41	(1)	
23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):			NIA	NA	NA	
	Commodity	NA	NA	NA NA	NA	NA	
	Upstream Pipeline	NA	NA	NA NA	NA.	NA	
	Deferred Gas Cost	NA An anna	NA no nonno	NA	\$0.00838		(1, 1, 1
	Transportation Gas Cost Adj.	\$0.00838	\$0.00838	\$0.00978 \$0.00078	\$0.00838		(,, ,, ,
	Total GCA	\$0.00838	\$0.00838	\$0.00978	0.16000	<u>0.11187</u>	
	Distribution System Rate	0.09846	0.12726		\$0,16838		(1, 1, F
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19479</u>	<u>30, 10030</u>	<u>DO 12UEO</u>	(1) 1) 1
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Note 1: The gas	sales customer facility charge on file with the Color commission applicable to the End User at the Deliv	ery Point			•		***************************************
Utilities U	ortation service plus a \$50.00 Service Fee per cust	tomer.					
of transpo	ortation service plus a \$50.00 Service rice per dos-						į
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Ail volumetric rate	es are listed at a uniform Billing Pressure Base of	14.65					The second secon
Ail volumetric rate	es are listed at a uniform Billing Pressure Base of	14.65					
Ail volumetric rate		14.65		Issue Date:	October 1	6 2006	The state of the s

Signature of Issuing Officer

Vice President Title