

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES GAS COST ADJUSTMENT							
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.48470	\$(0.02790)	0.45680	RIR
RGL	15	Therm	Commodity	0.46200	(0.02790)	0.43410	RIR
CG	16	Therm	Commodity	0.48470	(0.02790)	0.45680	RIR
CGL	17	Therm	Commodity	0.46200	(0.02790)	0.43410	RIR
IG	18	DTH	On-Peak Demand	1.74000	-----	1.74000	RR
		DTH	Commodity	4.62100	(0.27900)	4.34200	RIR
TF	30	DTH	Transportation	0.04500	-----	0.04500	RR
		DTH	Supply	1.74000	-----	1.74000	RR
		DTH	Commodity	(1)	(0.27900)	(3)	I
TI	31	DTH	Transportation	0.04500	-----	0.04500	RR
		DTH	On-Peak Demand	1.74000	-----	1.74000	RR
		DTH	Commodity	(2)	(0.27900)	(3)	I
							N
<p>(1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of <u>Inside F.E.R.C.'s Gas Market Report</u> published by McGraw Hill.</p>							
<p>(2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of <u>Inside F.E.R.C.'s Gas Market Report</u> published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.</p>							
<p>(3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas cost.</p>							

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
RG	14	Service & Facility Charge:	--	\$10.12		
		Usage Charge:	Therm	\$ 0.08020		
		Commodity Charge:				
		Natural Gas cost	Therm	\$ 0.39600	R	
		Interstate Pipeline Cost	Therm	\$ <u>0.06080</u>	R	
		Total Usage & Commodity Charge:		\$ 0.53700	R	
CG	16	Service & Facility Charge:	--	\$20.24		
		Usage Charge:	Therm	\$ 0.09646		
		Commodity Charge:				
		Natural Gas cost	Therm	\$ 0.39600	R	
		Interstate Pipeline Cost	Therm	\$ <u>0.06080</u>	R	
		Total Usage & Commodity Charge:		\$ 0.55326	R	
IG	18	Service & Facility Charge	--	\$70.85		
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 4.72		
		Natural Gas cost	DTH	\$ 0.06		
		Interstate Pipeline Cost	DTH	\$ <u>1.68</u>	R	
		Total		\$ 6.46	R	
		Usage Charge:	DTH	\$ 0.50590		
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 3.95400	R	
		Interstate Pipeline Cost	DTH	\$ <u>0.38800</u>	R	
		Total Usage & Commodity Charge:		\$ 4.84790	R	
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$25.31		

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Sch.</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adj. (1)</u>	<u>GCA</u>	
RG	14	Service & Facility Usage	Therm	\$10.00	1.22 %	\$ --	
		Commodity	Therm	0.07923	1.22 %	--	
				--	--	0.45680	R
RGL	15	One or Two Mantles per month		7.16	1.22 %	--	
		Additional Mantle		3.58	1.22 %	--	
		Commodity	Therm	--	--	0.43410	R
CG	16	Service & Facility Usage	Therm	20.00	1.22%	--	
		Commodity	Therm	0.09530	1.22%	--	
				--	--	0.45680	R
CGL	17	One or Two Mantles per month		7.16	1.22%	--	
		Additional Mantle		3.58	1.22%	--	
		Commodity	Therm	--	--	0.43410	R
IG	18	Service & Facility Usage	DTH	70.00	1.22%	--	
		On-Peak Demand	DTH	0.49980	1.22%	--	
		Commodity	DTH	4.66	1.22%	1.74000	R
		Unauthorized Overrun	DTH	--	--	4.34200	R
				25.00	1.22%	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).



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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TF	30	Service and Facility Charge:		\$70.00	1.22%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	4.660	1.22%	--
		Minimum	DTH	0.680	1.22%	--
		Transportation Charge:				
		Standard	DTH	0.2284	1.22%	0.0450 R
		Minimum	DTH	0.010	1.22%	0.0450 R
		Authorized Overrun	DTH	0.2284	1.22%	0.0450 R
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	1.22%	0.0450 R
		Minimum	DTH	0.2284	1.22%	0.0450 R
		Firm Supply Reservation	DTH	0.000	1.22%	1.7400 R
		Backup Supply	DTH	0.2284	1.22%	(2)
		Authorized Overrun	DTH	0.2284	1.22%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	1.22%	--
		Minimum	DTH	0.2284	1.22%	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TI	31	Service and Facility Charge:		\$140.00	1.22%	\$ --	
		Transportation Charge:					
		Standard	DTH	0.3971	1.22%	0.0450	R
		Minimum	DTH	0.010	1.22%	0.0450	R
		Authorized Overrun					
		Transportation	DTH	0.3971	1.22%	0.0450	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	1.22%	0.0450	R
		Minimum	DTH	0.3971	1.22%	0.0450	R
		On-Peak Demand	DTH	4.66	1.22%	1.7400	R
		Backup Supply	DTH	0.2284	1.22%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	1.22%	--	
		Minimum	DTH	0.2284	1.22%	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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