

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 50H

Cancels  
Sheet No. 50H

NATURAL GAS RATES  
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.66650	\$(0.05280)	0.61370	R
RGL	15	Therm	Commodity	0.64510	(0.05280)	0.59230	R
CG	16	Therm	Commodity	0.66600	(0.05280)	0.61320	R
CGL	17	Therm	Commodity	0.64510	(0.05280)	0.59230	R
IG	18	DTH	On-Peak Demand	2.88000	-----	2.88000	
		DTH	Commodity	6.45100	(0.52800)	5.92300	R
TF	30	DTH	Transportation	0.05700	-----	0.05700	
		DTH	Supply	2.88000	-----	2.88000	
		DTH	Commodity	(1)	(0.52800)	(3)	R
TI	31	DTH	Transportation	0.05700	-----	0.05700	
		DTH	On-Peak Demand	2.88000	-----	2.88000	
		DTH	Commodity	(2)	(0.52800)	(3)	R

- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas cost.

ADVICE LETTER  
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VICE PRESIDENT,  
Policy Development

EFFECTIVE  
DATE May 1, 2006

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

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Cancels  
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NATURAL GAS RATES  
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
RG	14	Service & Facility Charge:	--	\$10.12		
		Usage Charge:	Therm	\$ 0.08015		
		Commodity Charge:				
		Natural Gas cost	Therm	\$ 0.54630	R	
		Interstate Pipeline Cost	Therm	\$ 0.06740		
		Total Usage & Commodity Charge:		\$ 0.69385	R	
CG	16	Service & Facility Charge:	--	\$20.23		
		Usage Charge:	Therm	\$ 0.09641		
		Commodity Charge:				
		Natural Gas cost	Therm	\$ 0.54630	R	
		Interstate Pipeline Cost	Therm	\$ 0.06690		
		Total Usage & Commodity Charge:		\$ 0.70961	R	
IG	18	Service & Facility Charge	--	\$70.81		
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 4.71		
		Natural Gas cost	DTH	\$ 0.05		
		Interstate Pipeline Cost	DTH	\$ 2.82		
		Total		\$ 7.58		
		Usage Charge:	DTH	\$ 0.50560		
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 5.45800	R	
		Interstate Pipeline Cost	DTH	\$ 0.46500		
		Total Usage & Commodity Charge:		\$ 6.42860	R	
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$25.29		

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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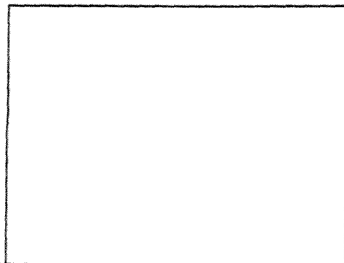
Sheet No. 11

Cancel  
Sheet No. 11

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

<u>Rate Sch.</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adj. (1)</u>	<u>GCA</u>	
RG	14	Service & Facility		\$10.00	1.16 %	\$ --	
		Usage	Therm	0.07923	1.16 %	--	
		Commodity	Therm	--	--	0.61370	R
RGL	15	One or Two Mantles per month		7.16	1.16 %	--	
		Additional Mantle		3.58	1.16 %	--	
		Commodity	Therm	--	--	0.59230	R
CG	16	Service & Facility		20.00	1.16%	--	
		Usage	Therm	0.09530	1.16%	--	
		Commodity	Therm	--	--	0.61320	R
CGL	17	One or Two Mantles per month		7.16	1.16%	--	
		Additional Mantle		3.58	1.16%	--	
		Commodity	Therm	--	--	0.59230	R
IG	18	Service & Facility		70.00	1.16%	--	
		Usage	DTH	0.49980	1.16%	--	
		On-Peak Demand	DTH	4.66	1.16%	2.88000	
		Commodity	DTH	--	--	5.92300	R
		Unauthorized Overrun	DTH	25.00	1.16%	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).



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