Appendix A

COLORADO NATURAL GAS INC.

111 Mt. Evans Blvd Pine, CO 80470

CO PUC No. 1

	Twelfth Amended	Sheet No.	75
Cancels	Eleventh Amended	Sheet No.	75

Rate	Sheet	Billing	Type of	Current	Base	Deferred	Gas Cost
Schedule	No.	Units	Charge	Gas Cost	Gas Cost	Gas Cost	Adjustment
RG-B	13	Therms	Commodity	\$0.6991	\$0.2370	\$0.0210	\$0.4831
₹G-C	14	Therms	Commodity	\$0.8211	\$0.2370 \$0.2750	\$0.0210	\$0.4031
RG-CC&R	14A	Therms	Commodity	\$0.4087	\$0.2750 \$0.4087	\$0.0202	\$0.0000
(O-00a)(17/3	111011113	Commodity	ψ0.4007	ψυτου:	Ψ0.0000	Ψ0.0000
CG-B	16	Therms	Commodity	\$0.6991	\$0.2370	\$0.0210	\$0.4831
CG-C	17	Therms	Commodity	\$0.8211	\$0.2750	\$0.0262	\$0.5723
CG-CC&R	. 17A	Therms	Commodity	\$0.4087	\$0.4087	\$0.0000	\$0.0000
ΓF-B	20-21	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
·· •		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$6.991	\$2.370	\$0.210	\$4.831
_			•				
TF-C	22-23	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$8.211	\$2.750	\$0.262	\$5.723
TF-CC&R	27A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000
TI-B	40-41	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$6.991	\$2.370	\$0.210	\$4.831
TI-C	42-43	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
11.0	72-70	Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$8.211	\$2.750	\$0.262	\$5.723
TI 000D	40 A D	Dalaathanaa	Table	#0.40 5	0 0.045	40.000	** ***
TI-CC&R	43A-B	Dekatherms	Transportation	\$3.105 \$5.000	\$3.015	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960 \$4.007	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000
				Ì			
			•				
				1			
				1			

Advice Letter Number	Issue Date
	Vice President
Decision	Effective
Number	Date

Seventh Amended Sheet No. 9A

COLORADO NATURAL GAS INC.

111 Mt. Evans Blvd Pine, CO 80470

CO	PUC	Nο	1	
\sim	$\Gamma \cup \cup$	INO.	1	

	Cancels	Sixth Amended	Sheet No	<u>9A</u>
NATU	JRAL GAS BILLING FOR	RMAT		
·	SUMMARY SHEET			
	BAILEY DIVISION			
ustomers within the Comnpany's Bailey Division	on will receive monthly hil	Is which reflect the		
llowing format:	on win receive monthly bil	Willow relicot the		
esidential Customers:				
pe of Charge	· Bill	ing Units	Base Rate	
rvice and Facility Charge		<u></u>	\$10.00	
stribution Charge	Ther	ms	\$0.4400	• .
mmodity Charge	Ther		\$0.6471	
stream Pipeline Charge	The	rms	\$0.0729	
ommercial Customers:				
rpe of Charge	Bill	ing Units_	Base Rate	
rvice and Facility Charge	_ 		\$20.00	
stribution Charge	The	rms	\$0.4400	
ommodity Charge	The		\$0.6471	
ostream Pipeline Charge	The		\$0.0729	
ansportation Backup Fuel Supply and Unauth	orized Overrun Sales Mir	nimum:		
pe of Charge		ing Units	Base Rate	
stribution Charge		rms	\$0.4400	
ommodity Charge		rms	\$0.6471	
ostream Pipeline Charge		rms	\$0.0729	
nauthorized Overrun Sales Standard	The	rms	\$25.00	
he Commodity Charge and Upstream Pipeline	Charge will change from	time to time based or	n the	
company's Gas Cost Adjustment Filings.	onargo min onarigo non	. time to time bacca of		
			·········	
	<u> </u>			
Advice Letter Number	Man Promise		Issue Date	
Santata a	Vice President			
Decision		Effective		
Number		Date		
Number		Date	**************************************	

Date

COLORADO NATURAL GAS INC.

Number ____

|--|

111 Mt. Evans Blvd	
Pine, CO 80470	

ine, CO 80470		Ninth Amended Sh		12A
	. Cancels	Eighth Amended	Sheet No.	12A
	JDAL GAG DU LING TO	DMAT		
NATU	JRAL GAS BILLING FO SUMMARY SHEET	RMAT		
C	RIPPLE CREEK DIVISI)N		
0.	INIT LE ONLEN DIVION	J14		
stomers within the Comnpany's Cripple Creek	c Division will receive m	onthly bills which reflec	t the	
llowing format:				
esidential Customers:				
vpe of Charge	Bi	lling Units	Base Rate	
ervice and Facility Charge			\$10.00	
stribution Charge		erms	\$0.4100	
ommodity Charge		erms	\$0.6911	
ostream Pipeline Charge	The	erms	\$0.1562	
ommercial Customers:				
ype of Charge	_Bi	Iling Units	Base Rate	
ervice and Facility Charge			\$20.00	
istribution Charge	Th	erms	\$0.4100	
commodity Charge	Th	erms	\$0.6911	
pstream Pipeline Charge	Th	erms	\$0.1562	
ransportation Backup Fuel Supply and Unauth	orized Overrun Sales M	inimum:		
ype of Charge		illing Units	Base Rate	
istribution Charge		erms	\$0.4100	
commodity Charge	Th	erms	\$0.6911	
Jpstream Pipeline Charge	Th	erms	\$0.1562	
Inauthorized Overrun Sales Standard		erms	\$25.00	
he Commodity Charge and Upstream Pipeline Company's Gas Cost Adjustment Filings.	Charge will change from	n time to time based or	n the	
		· ·		
dvice Letter Number	Vice President		Issue Date_	
Decision		Effective		