

Kinder Morgan, Inc.
name of utility

Colo. PUC No. 6
Fifth Revised Sheet No. 27
Cancels Fourth Revised Sheet No. 27

(Western Slope & North Central Colorado) Sales Service Rate Schedule							Company Rate Code
(Rate Title or Number)							
Rate Schedule	Type of Charge	Base Tariff Rate \$	LSSRS 1/ \$	Gas Cost Current \$	Adjustment Cumulative \$	Rate After Adjustment \$	RATE
North Central							
E-1	Monthly Demand Charge						
	Residential	5.00		--	--	5.00	
	Commercial	10.00		--	--	10.00	
	Commodity (\$ per ccf						
	Residential	0.3943		0.1980	0.4812	0.8755	
	Commercial	0.3728		0.1980	0.4812	0.8540	
E-2	Monthly Demand Charge	100.00				100.00	
	Commodity (\$ per ccf						
	@ 14.65 psia)	0.3464		0.1980	0.4812	0.8276	
Western Slope							
D-1R	Monthly Demand Charge	5.00		--	--	5.00	
	Commodity (\$ per ccf)	0.5116	0.0218	0.2346	0.4239	0.9573	
D-1C	Monthly Demand Charge	10.00		--	--	10.00	
	Commodity (\$ per ccf)	0.4761	0.0218	0.2346	0.4239	0.9218	
D-2	Monthly Demand Charge	160.00		--	--	160.00	
	Commodity (\$ per ccf)	0.4623	0.0218	0.2346	0.4239	0.9080	
D-10	Monthly Demand Charge	160.00		--	--	160.00	
	Commodity (\$ per ccf						
	@ 14.65 psia)	0.4123	0.0268	0.2346	0.4239	0.8630	
The base tariff commodity rates shown on this tariff sheet are subject to adjustment for changes in Seller's cost of gas as provided for by the Gas Cost Adjustment tariff commencing on Sheet No. 39A. The above rates reflect a gas cost as follows:							
Rate Schedule	Base Gas Cost and Adjustments						
E-1	Base Gas Cost	0.2452		0.1847	0.4357	0.6809	
E-2	Gas Cost Recovery Adjustment	--		0.0133	0.0455	0.0455	
	Total North Central	0.2452		0.1980	0.4812	0.7264	
D-1R	Base Gas Cost	0.3750		0.2277	0.4389	0.8139	
D-1C	Gas Cost Recovery Adjustment	--		0.0069	(0.0150)	(0.0150)	
D-2							
D-10	Total Western Slope	0.3750		0.2346	0.4239	0.7989	
The current GCA is the rate change from the last GCA filing. The cumulative GCA is the rate change from the base tariff rate.							
1/ Pursuant to Sheet No. 39D of this Tariff.							

Advice Letter No. ____

Bentley W. Breland
Signature of Issuing Officer

Issue Date: October 18, 2004

Decision or
Authority No. _____

Vice President
Title

Effective Date: November 1, 2004

Kinder Morgan, Inc.
name of utility

Colo. PUC No. 6
Fifth Revised Sheet No. 28
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Category Cost Determination

Western Slope & North Central Colorado

<u>Rate Schedule</u>	<u>Commodity Charge</u> \$	<u>Distribution Charge</u> \$	<u>Upstream Pipeline Charge</u> \$	<u>Total Commodity Charge 1/</u> \$	<u>Customer Charge 2/</u> \$
D-1R	0.5827 <u>3/</u>	0.1366	0.2380	0.9573	5.00
D-1C	0.5827 <u>3/</u>	0.1011	0.2380	0.9218	10.00
D-2	0.5827 <u>3/</u>	0.0873	0.2380	0.9080	160.00
D-10	0.5877 <u>3/</u>	0.0373	0.2380	0.8630	160.00
E-1R	0.6775	0.1491	0.0489	0.8755	5.00
E-1C	0.6775	0.1276	0.0489	0.8540	10.00
E-2	0.6775	0.1012	0.0489	0.8276	100.00

1/ per ccf delivered

2/ Monthly Demand Charge

3/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) Amount of \$0.0218 per ccf @ LPB and \$0.0268 per ccf @ 14.65 psi delivered pressure pursuant to Sheet No. 39D of this Tariff.

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