APPENDIX A

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080 Colo. P.U.C. No. 6 Gas 6th Revised Sheet No. 9 Cancels 5th Revised Sheet No. 9

Natural Gas rates

Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF

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Class/Sheet							
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>		
Residential							
15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00		
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.52300	\$0.54010	\$0.50890	\$0.55790	(R, R, R, R)	
	Upstream Pipeline	0.12950	0.07940	0.11670	0.02860	(I, R, I, I)	
	Deferred Gas Cost	(0.09140)	(0.05700)	0.03120	(0.10010)	(R, I, R, R)	
	Total GCA	\$0.56110	\$0.56250	\$0.65680	\$0.48640	(R, R, R, R)	
1	Distribution System Rate	0.11029	0.15012	<u>0.13190</u>	0.17998		
	Total volumetric rate for class	\$0.67139	\$0,71262	\$0.78870	\$0,66638	(R, R, R, R)	
Commercial & F	Public Authority		•				
15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50		
	Gas Cost Adjustment (GCA):						
	Commodity	\$0.52300	\$0.54010	\$0.50890	\$0.55790	(R, R, R, R)	
	Upstream Pipeline	0.12950	0.07940	0.11670	0.02860	(I, R, I, I)	
	Deferred Gas Cost	(0.09140)	(0.05700)	0.03120	(0.10010)	(R, I, R, R)	
	Total GCA	\$0.56110	\$0.56250	\$0.65680	\$0.48640	(R, R, R, R)	
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000		
	Total volumetric rate for class	\$0,65956	\$0.68976	\$0.84181	\$0.64640	(R, R, R, R)	
Irrigation Service							
17	Facilities Charge	\$32.00	NA	\$32.00	NA		
	Gas Cost Adjustment (GCA):	•					
	Commodity	\$0.52300	NA	\$0.50890	NA	(R, NA, R, NA)	
	Upstream Pipeline	0.12950		0.11670		(I, NA, I, NA)	
	 Deferred Gas Cost 	(0.09140))	0.03120		(R, NA, R, NA)	
	Total GCA	\$0.56110		\$0.65680		(R, NA, R, NA)	
1	Distribution System Rate	<u>0.07897</u>		0.08914			
	Total volumetric rate for class	\$0.64007	·	\$0.74594		(R, NA, R, NA)	
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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No.

Issue Date:

October 14, 2003

Signature of Issuing Officer

Vice President

Effective Date November 1, 2003

Decision No.

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800

Colo. P.U.C. No. 6 Gas 24th Revised Sheet No. 10

	1301 Pennsylvania St., Suite 800		24				
Denver, CO 8020		Cancels 23rd Revised Sheet No. 10					
	Natural	Gas rates					
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	Gas Cost Adjustment &		ent Summar	У			
	All Rates	at \$ per CCF					
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Class/Sheet	Towns of Chauses	NIT	NIVALIO	C.E.	CIM		
<u>No.</u>	Type of Charge	NE	NW/C	<u>SE</u>	<u>sw</u>		
Interruptible - Sma		\$00F 00	* 005.00	#00F 00			
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA		
	Gas Cost Adjustment (GCA):	'00 50000	00.51040	#0 F0000			
	Commodity	\$0.52300	\$0.54010	\$0.50890	NA	(R, R, R, NA	
	Upstream Pipeline	0.12950	0.07940	0.11670		(I, R, I, NA	
	Deferred Gas Cost	(0.09140)		0.03120		(R, I, R, NA	
	Total GCA	\$0.56110	\$0.56250	\$0.65680		(R, R, R, NA	
	Distribution System Rate	0.07604	0.08799	0.08400			
	Total volumetric rate for class	\$0.63714	\$ 0.65049	\$0.74080		(R, R, R, NA	
	ge Service & Interruptible-WSC	A. 105.00	0040.00	A 4.40=.00			
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA		
	Gas Cost Adjustment (GCA):		#0 F (0 (0	40 50000			
	Commodity	\$0.52300		\$0.50890	. NA	(R, R, R, N/	
ļ	Upstream Pipeline	0.12950	0.07940	0.11670		(I, R, I, N/	
	Deferred Gas Cost		(0.05700)	0.03120		(R, I, R, N/	
	Total GCA		\$0.56250	\$0.65680		(R, R, R, N/	
	Distribution System Rate	0.07500	0.08293	0.08313			
	Total volumetric rate for class	\$0.63610	\$0,64543	\$0,73993	* *	(R, R, R, N	
,	strial Svc, Muni Owned Electric Generati	•					
16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00		
	Gas Cost Adjustment (GCA):						
	Commodity	NA -	\$0.54010	\$0.50890	\$0,55790	(NA, R, R,	
	Upstream Pipeline		0.07940	0.11670	0.02860	(NA, R, I,	
	Deferred Gas Cost		(0.05700)	0.03120	(0.10010)	(NA, I, R, I	
	Total GCA		\$0.56250	\$0.65680	\$0.48640	(NA, R, R, 1	
	Distribution System Rate	•	0.08400	0.08800	<u>0.15981</u>		
	Total volumetric rate for class		<u>\$0.64650</u>	<u>\$0,74480</u>	\$0.64621	(NA, R, R, R	
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ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas 81st Revised Sheet No. 11 80th Revised Sheet No. 11

Cancels

Natural Gas rates	Natural	Gas	rates
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Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF

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Class/Sheet						
No.	Type of Charge	<u>NE</u>	NW/C	SE	<u>sw</u>	
Fransportation Se	rvice					
23,26	Facilities Charge	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	Ì
	Transportation Gas Cost Adj.	<u>\$0.01330</u>	<u>\$0.01330</u>	\$0.01450	\$0.01330	(1, 1, 1, 1,)
	Total GCA	\$0.01330	\$0.01330	\$0.01450	\$0.01330	
	Distribution System Rate	0.09846	0.12726	<u>0.18501</u>	0.16000	
	Total volumetric rate for class	\$0.11176	\$0.14056	\$0,19951	\$0,17330	(1, 1, 1, 1,)
	Fransportation Se	No. Type of Charge Transportation Service 23,26 Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Transportation Gas Cost Adj. Total GCA Distribution System Rate	No. Type of Charge NE Transportation Service (1) 23,26 Facilities Charge (1) Gas Cost Adjustment (GCA): NA Commodity NA Upstream Pipeline NA Deferred Gas Cost NA Transportation Gas Cost Adj. \$0.01330 Total GCA \$0.01330 Distribution System Rate 0.09846	No. Type of Charge NE NW/C Transportation Service (1) (1) 23,26 Facilities Charge (1) (1) Gas Cost Adjustment (GCA): NA NA Commodity NA NA Upstream Pipeline NA NA Deferred Gas Cost NA NA Transportation Gas Cost Adj. \$0.01330 \$0.01330 Total GCA \$0.01330 \$0.01330 Distribution System Rate 0.09846 0.12726	No. Type of Charge NE NW/C SE Transportation Service 23,26 Facilities Charge (1) (1) (1) Gas Cost Adjustment (GCA): Commodity NA NA NA Upstream Pipeline NA NA NA Deferred Gas Cost NA NA NA Transportation Gas Cost Adj. \$0.01330 \$0.01330 \$0.01450 Total GCA \$0.01330 \$0.01330 \$0.01450 Distribution System Rate 0.09846 0.12726 0.18501	No. Type of Charge NE NW/C SE SW Transportation Service 23,26 Facilities Charge (1) <

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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