

APPENDIX A

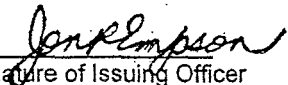
AQUILA NETWORKS-PNG

COLORADO PUC NO. 2
8th Revised Sheet No. 4.1
Cancels 7th Revised Sheet No. 4.1

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Monthly Billing Unit	Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)
Firm Residential	B 7	Ccf	\$5.50	\$0.05264	\$0.52860	\$0.17203	\$0.75327 I
Firm Commercial	C 8	Ccf	\$8.50	\$0.05264	\$0.52860	\$0.17203	\$0.75327 I
Industrial A	D 9	Ccf	\$60.00	\$0.05264	\$0.52860	\$0.17203	\$0.75327 I
Irrigation	Q 10	Ccf	\$30.00	\$0.00000	\$0.52860	\$0.11375	\$0.64235 I
Small Volume Joint Demand Commodity	X-2 11	Ccf	\$150.00	\$0.63232	\$0.00000	\$0.05000	\$0.68232 R
		Ccf		\$0.00000	\$0.52860	\$0.08000	\$0.60860 I
Small Volume Interruptible	X-3 11a	Ccf	\$150.00	\$0.00000	\$0.52860	\$0.09733	\$0.62593 I
Industrial B	X-5 11b	Ccf	\$60.00	\$0.05264	\$0.52860	\$0.14064	\$0.72188 I
Large Volume Joint Demand Commodity	X-10 11c	Ccf	\$250.00	\$0.63232	\$0.00000	\$0.05000	\$0.68232 R
		Ccf			\$0.52860	\$0.08000	\$0.60860 I
Large Volume Interruptible	X-11 11d	Ccf	\$250.00	\$0.00000	\$0.52860	\$0.08000	\$0.60860 I
Transportation-Sales Backup Demand Commodity	TS 12	Ccf		\$0.68990	\$0.00000	\$0.05000	\$0.73990 I
		Ccf		\$0.00000	\$0.52940	\$0.07000	\$0.59940 I

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice Letter No.	508		Issue Date:	September 12, 2003
Decision or Authority No.		Senior Vice President	Effective Date:	October 1, 2003
		Title		

AQUILA NETWORKS-PNG

COLORADO PUC NO 2
Sixtieth Revised Sheet No. 5

Cancels

Fifty-ninth Revised Sheet No. 5

C031001

Gas Cost Adjustment Summary

Riders to Base Rate Schedules
for Customers on
Colorado Interstate Gas System Supply

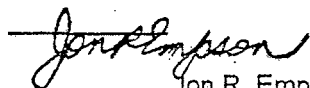
PNG No.	Rate Schedule	Tariff Sheet	Current	-	Base	+	Deferred	=	Total	
			Gas Cost		Gas Cost		Gas Cost	GCA		
			\$/Ccf		\$/Ccf		\$/Ccf		\$/Ccf	
096,100,101	B	7	0.63962		0.20763		(0.05838)		0.37361	I
092,093,094	C	8	0.63962		0.20763		(0.05838)		0.37361	I
102,104	D	9	0.63962		0.20763		(0.05838)		0.37361	I
458	Q	10	0.52940		0.18862		(0.00080)		0.33998	I
405	X-2	11								
	Demand		0.68990		0.46652		(0.05758)		0.16580	R
	Commodity		0.52940		0.18862		(0.00080)		0.33998	I
404	X-3	11a	0.52940		0.18862		(0.00080)		0.33998	I
103	X-5	11b	0.63962		0.20763		(0.05838)		0.37361	I
599	X-10	11c								
	Demand		0.68990		0.46652		(0.05758)		0.16580	R
	Commodity		0.52940		0.18862		(0.00080)		0.33998	I
500	X-11	11d	0.52940		0.18862		(0.00080)		0.33998	I
94T, 95T, 954	TS	12								
	Backup Demand		0.68990		0.29300		0.00000		0.39690	I
	Commodity		0.52940		0.24837		0.00000		-0.28103	I

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after October 1, 2003

Advice Letter No. 508Issue Date: September 12, 2003
Effective Date: October 1, 2003

Decision No.

Jon R. Empson
Senior Vice President