

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-eighth Revised Sheet No. 7
 Cancels Twenty-seventh Revised Sheet No. 7

**North Eastern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)**

| Rate Schedule | Sheet Number | Type of Charge | Billing Units | Base Rates | DSMCA (4) | Riders (5)(6) | GCA (2) | Total |
|---------------|--------------|----------------|---------------|------------|------------|---------------|----------|----------|
| R-2 | 9 | Customer(3) | Per Meter | \$10.00 | \$0.32 | \$0.09 | ---- | \$10.41 |
| R-2 | 9 | Volumetric | Per Therm | \$0.2070 | \$0.0066 | \$0.0019 | \$0.5071 | \$0.7226 |
| SC-2 | 10 | Customer(3) | Per Meter | \$20.00 | (\$0.01) | \$0.18 | ---- | \$20.17 |
| SC-2 | 10 | Volumetric | Per Therm | \$0.1424 | (\$0.0001) | \$0.0013 | \$0.5071 | \$0.6507 |
| LC-2 | 11 | Customer(3) | Per Meter | \$100.00 | (\$0.07) | \$0.91 | ---- | \$100.84 |
| LC-2 | 11 | Volumetric | Per Therm | \$0.1165 | (\$0.0001) | \$0.0011 | \$0.5071 | \$0.6246 |
| ICD-2 | 12 | Customer(3) | Per Meter | \$40.00 | (\$0.03) | \$0.36 | ---- | \$40.33 |
| ICD-2 | 12 | Volumetric | Per Therm | \$0.0702 | \$0.0000 | \$0.0006 | \$0.5071 | \$0.5779 |

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \text{Current Gas Cost } \$0.5348 + \text{Deferred Gas Cost } (\$0.0277) = \text{GCA } \$0.5071$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

| Rate Schedule | Demand Side Management Cost Adjustment ("DSMCA") | | |
|---------------|--|--------------|-----------------|
| | Percent | Monthly Rate | Volumetric Rate |
| R-2 | 3.17% | \$0.32 | \$0.0066 |
| SC-2 | (0.07)% | (\$0.01) | (\$0.0001) |
| LC-2 | (0.07)% | (\$0.07) | (\$0.0001) |
| ICD-2 | (0.07)% | (\$0.03) | \$0.0000 |

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

| Rate Schedule | General Rate Schedule Adjustment ("GRSA") | | |
|---------------|---|--------------|-----------------|
| | Percent | Monthly Rate | Volumetric Rate |
| R-2 | 0.91% | \$0.09 | \$0.0019 |
| SC-2 | 0.91% | \$0.18 | \$0.0013 |
| LC-2 | 0.91% | \$0.91 | \$0.0011 |
| ICD-2 | 0.91% | \$0.36 | \$0.0006 |

- (6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

| Rate Schedule | Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") |
|---------------|--|
| | Monthly Rate |
| R-2 | \$0.00 |
| SC-2 | \$0.00 |
| LC-2 | \$0.00 |
| ICD-2 | \$0.00 |

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: October 17, 2016

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-sixth Revised Sheet No. 7A
 Cancels Twenty-fifth Revised Sheet No. 7A

**North Eastern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

| Rate Schedule | Volumetric Charges Per Therm | | | | | Monthly Charge (Per Meter) | | |
|------------------|------------------------------|-----------|----------------------|------------|----------|----------------------------|-----------------------|----------|
| | Gas Cost Adjustment | | | | | DSMCA | Customer Charge 1/ | Total |
| | Distribution 1/ | Commodity | Upstream Pipeline | DSMCA | Total | | | |
| R-2 | \$0.2089 | \$0.2714 | \$0.2357 | \$0.0066 | \$0.7226 | \$0.32 | \$10.09 | \$10.41 |
| SC-2 | \$0.1437 | \$0.2714 | \$0.2357 | (\$0.0001) | \$0.6507 | (\$0.01) | \$20.18 | \$20.17 |
| LC-2 | \$0.1176 | \$0.2714 | \$0.2357 | (\$0.0001) | \$0.6246 | (\$0.07) | \$100.91 | \$100.84 |
| ICD-2 | \$0.0708 | \$0.2714 | \$0.2357 | \$0.0000 | \$0.5779 | (\$0.03) | \$40.36 | \$40.33 |

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge

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Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Sixteenth Revised Sheet No. 7K
 Cancels Fifteenth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates
 (Base Rate Area 2)**

| <u>Rate Schedule</u> | <u>Type Of Charge</u> | <u>Billing Units</u> | <u>Maximum Rate (1)</u> | <u>Minimum Rate</u> | <u>Reference Sheet</u> |
|----------------------|-----------------------|----------------------|-------------------------|---------------------|------------------------|
| RTS-2 | Customer | Per Meter | \$10.09 | \$10.00 | 78 |
| RTS-2 | Volumetric | Per Therm | \$0.2089 | \$0.001 | 78 |
| SCTS-2 | Customer | Per Meter | \$20.18 | \$20.00 | 79 |
| SCTS-2 | Volumetric | Per Therm | \$0.1437 | \$0.001 | 79 |
| LCTS-2 | Customer | Per Meter | \$100.91 | \$100.00 | 80 |
| LCTS-2 | Volumetric | Per Therm | \$0.1176 | \$0.001 | 80 |
| ATS-2 | Customer | Per Meter | \$40.36 | \$40.00 | 81 |
| ATS-2 | Volumetric | Per Therm | \$0.0708 | \$0.001 | 81 |

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

| <u>Rate Schedule</u> | <u>General Rate Schedule Adjustment (GRSA")</u> | | |
|----------------------|---|----------------|-------------|
| | <u>Billing Units</u> | <u>Percent</u> | <u>Rate</u> |
| RTS-2 | Customer | 0.91% | \$0.09 |
| RTS-2 | Volumetric | 0.91% | \$0.0019 |
| SCTS-2 | Customer | 0.91% | \$0.18 |
| SCTS-2 | Volumetric | 0.91% | \$0.0013 |
| LCTS-2 | Customer | 0.91% | \$0.91 |
| LCTS-2 | Volumetric | 0.91% | \$0.0011 |
| ATS-2 | Customer | 0.91% | \$0.36 |
| ATS-2 | Volumetric | 0.91% | \$0.0006 |

Monthly Administrative Charge \$175

Fuel reimbursement quantity:

Main Line customers 0.00%
 All other customers 1.070%

Overrun Charges:

Authorized Overrun Charge Distribution Charge
 Unauthorized Overrun Charge \$ 2.50 per Therm

Other Rate Adjustments:

| <u>Description</u> | <u>Service Area</u> | <u>Reference Sheet</u> | <u>Rate Per Therm</u> |
|--------------------------------------|--------------------------|------------------------|-----------------------|
| Transportation Rate Adjustment (TRA) | North Eastern Colorado | 81A | \$0.0344 |
| GT-1 Rate Adjustment | Arkansas Valley Colorado | --- | \$0.0073 |

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Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-ninth Revised Sheet No. 7B
 Cancels Twenty-eighth Revised Sheet No. 7B

Western Slope Colorado
Sales Service Schedule of Rates
 (Included in Base Rate Area 1) (1)

| Rate Schedule | Sheet Number | Type of Charge | Billing Units | Base Rates | DSMCA (4) | Riders (5)(6) | GCA (2) | Total |
|---------------|--------------|----------------|---------------|------------|-----------|---------------|----------|----------|
| R-1 | 9 | Customer(3) | Per Meter | \$11.00 | \$0.22 | \$0.94 | ---- | \$12.16 |
| R-1 | 9 | Volumetric | Per Therm | \$0.2282 | \$0.0045 | \$0.0195 | \$0.5802 | \$0.8324 |
| SC-1 | 10 | Customer(3) | Per Meter | \$22.00 | \$0.20 | \$1.88 | ---- | \$24.08 |
| SC-1 | 10 | Volumetric | Per Therm | \$0.1869 | \$0.0017 | \$0.0160 | \$0.5802 | \$0.7848 |
| LC-1 | 11 | Customer(3) | Per Meter | \$100.00 | \$0.89 | \$8.56 | ---- | \$109.45 |
| LC-1 | 11 | Volumetric | Per Therm | \$0.1544 | \$0.0014 | \$0.0132 | \$0.5802 | \$0.7492 |
| ICD-1 | 12 | Customer(3) | Per Meter | \$180.00 | \$1.60 | \$15.41 | ---- | \$197.01 |
| ICD-1 | 12 | Volumetric | Per Therm | \$0.0923 | \$0.0008 | \$0.0079 | \$0.5802 | \$0.6812 |

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6360} + \frac{\text{Deferred Gas Cost}}{(\$0.0558)} = \text{GCA } \$0.5802$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

| Rate Schedule | Demand Side Management Cost Adjustment ("DSMCA") | | |
|---------------|--|--------------|-----------------|
| | Percent | Monthly Rate | Volumetric Rate |
| R-1 | 1.99% | \$0.22 | \$0.0045 |
| SC-1 | 0.89% | \$0.20 | \$0.0017 |
| LC-1 | 0.89% | \$0.89 | \$0.0014 |
| ICD-1 | 0.89% | \$1.60 | \$0.0008 |

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

| Rate Schedule | General Rate Schedule Adjustment ("GRSA") | | |
|---------------|---|--------------|-----------------|
| | Percent | Monthly Rate | Volumetric Rate |
| R-1 | 8.56% | \$0.94 | \$0.0195 |
| SC-1 | 8.56% | \$1.88 | \$0.016 |
| LC-1 | 8.56% | \$8.56 | \$0.0132 |
| ICD-1 | 8.56% | \$15.41 | \$0.0079 |

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

| Rate Schedule | Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") | |
|---------------|--|--|
| | Monthly Rate | |
| R-1 | \$0.00 | |
| SC-1 | \$0.00 | |
| LC-1 | \$0.00 | |
| ICD-1 | \$0.00 | |

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Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Fifth Revised Sheet No. 7B-1
 Cancels Fourth Revised Sheet No. 7B-1

Western Slope Colorado
Sales Service Schedule of Rates with Storage
 (Included in Base Rate Area 1) (1)

| Rate Schedule | Sheet Number | Type of Charge | Billing Units | Base Rates | DSMCA (4) | Riders (5)(6) | GCA (2) | Total |
|---------------|--------------|----------------|---------------|------------|-----------|---------------|----------|----------|
| R-1S | 9 | Customer(3) | Per Meter | \$11.00 | \$0.22 | \$0.94 | ---- | \$12.16 |
| R-1S | 9 | Volumetric | Per Therm | \$0.2282 | \$0.0045 | \$0.0195 | \$0.6134 | \$08656 |
| SC-1S | 10 | Customer(3) | Per Meter | \$22.00 | \$0.20 | \$1.88 | ---- | \$24.08 |
| SC-1S | 10 | Volumetric | Per Therm | \$0.1869 | \$0.0017 | \$0.0160 | \$0.6134 | \$0.8180 |
| LC-1S | 11 | Customer(3) | Per Meter | \$100.00 | \$0.89 | \$8.56 | ---- | \$109.45 |
| LC-1S | 11 | Volumetric | Per Therm | \$0.1544 | \$0.0014 | \$0.0132 | \$0.6134 | \$0.7824 |
| ICD-1S | 12 | Customer(3) | Per Meter | \$180.00 | \$1.60 | \$15.41 | ---- | \$197.01 |
| ICD-1S | 12 | Volumetric | Per Therm | \$0.0923 | \$0.0008 | \$0.0079 | \$0.6134 | \$0.7144 |

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6717} + \frac{\text{Deferred Gas Cost}}{(\$0.0583)} = \text{GCA } \$0.6134$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

| Demand Side Management Cost Adjustment ("DSMCA") | | | |
|--|---------|--------------|-----------------|
| Rate Schedule | Percent | Monthly Rate | Volumetric Rate |
| R-1S | 1.99% | \$0.22 | \$0.0045 |
| SC-1S | 0.89% | \$0.20 | \$0.0017 |
| LC-1S | 0.89% | \$0.89 | \$0.0014 |
| ICD-1S | 0.89% | \$1.60 | \$0.0008 |

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

| General Rate Schedule Adjustment ("GRSA") | | | |
|---|---------|--------------|-----------------|
| Rate Schedule | Percent | Monthly Rate | Volumetric Rate |
| R-1S | 8.56% | \$0.94 | \$0.0195 |
| SC-1S | 8.56% | \$1.88 | \$0.016 |
| LC-1S | 8.56% | \$8.56 | \$0.0132 |
| ICD-1S | 8.56% | \$15.41 | \$0.0079 |

- (6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

| Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") | |
|--|--------------|
| Rate Schedule | Monthly Rate |
| R-1S | \$0.00 |
| SC-1S | \$0.00 |
| LC-1S | \$0.00 |
| ICD-1S | \$0.00 |

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Director - Regulatory
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**Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)**

Rule 4406(b) Itemized Billing Units

| Rate Schedule | Volumetric Charges Per Therm Without Storage | | | | | Monthly Charge (Per Meter) Without Storage | | |
|---------------|--|------------------|--------------------------|--------------|--------------|--|---------------------------|--------------|
| | <u>Gas Cost Adjustment</u> | | | | | <u>DSMCA</u> | <u>Customer Charge 1/</u> | <u>Total</u> |
| | <u>Distribution 1/</u> | <u>Commodity</u> | <u>Upstream Pipeline</u> | <u>DSMCA</u> | <u>Total</u> | | | |
| R-1 | \$0.2477 | \$0.2591 | \$0.3211 | \$0.0045 | \$0.8324 | \$0.22 | \$11.94 | \$12.16 |
| SC-1 | \$0.2029 | \$0.2591 | \$0.3211 | \$0.0017 | \$0.7848 | \$0.20 | \$23.88 | \$24.08 |
| LC-1 | \$0.1676 | \$0.2591 | \$0.3211 | \$0.0014 | \$0.7492 | \$0.89 | \$108.56 | \$109.45 |
| ICD-1 | \$0.1002 | \$0.2591 | \$0.3211 | \$0.0008 | \$0.6812 | \$1.60 | \$195.41 | \$197.01 |

| Rate Schedule | Volumetric Charges Per Therm with Storage | | | | | Monthly Charge (Per Meter) with Storage | | |
|---------------|---|------------------|--------------------------|--------------|--------------|---|---------------------------|--------------|
| | <u>Gas Cost Adjustment</u> | | | | | <u>DSMCA</u> | <u>Customer Charge 1/</u> | <u>Total</u> |
| | <u>Distribution 1/</u> | <u>Commodity</u> | <u>Upstream Pipeline</u> | <u>DSMCA</u> | <u>Total</u> | | | |
| R-1S | \$0.2477 | \$0.2566 | \$0.3568 | \$0.0045 | \$0.8656 | \$0.22 | \$11.94 | \$12.16 |
| SC-1S | \$0.2029 | \$0.2566 | \$0.3568 | \$0.0017 | \$0.8180 | \$0.20 | \$23.88 | \$24.08 |
| LC-1S | \$0.1676 | \$0.2566 | \$0.3568 | \$0.0014 | \$0.7824 | \$0.89 | \$108.56 | \$109.45 |
| ICD-1S | \$0.1002 | \$0.2566 | \$0.3568 | \$0.0008 | \$0.7144 | \$1.60 | \$195.41 | \$197.01 |

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.

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Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Fifteenth Revised Sheet No. 7J
 Cancels Fourteenth Revised Sheet No. 7J

**Distribution Transportation Service Schedule of Rates
 (Base Rate Area 1)**

| <u>Rate Schedule</u> | <u>Type Of Charge</u> | <u>Billing Units</u> | <u>Maximum Rate (1)</u> | <u>Minimum Rate</u> | <u>Reference Sheet</u> |
|----------------------|-----------------------|----------------------|-------------------------|---------------------|------------------------|
| RTS-1 | Customer | Per Meter | \$11.94 | \$11.00 | 78 |
| RTS-1 | Volumetric | Per Therm | \$0.2477 | \$0.001 | 78 |
| SCTS-1 | Customer | Per Meter | \$23.88 | \$22.00 | 79 |
| SCTS-1 | Volumetric | Per Therm | \$0.2029 | \$0.001 | 79 |
| LCTS-1 | Customer | Per Meter | \$108.56 | \$100.00 | 80 |
| LCTS-1 | Volumetric | Per Therm | \$0.1676 | \$0.001 | 80 |
| ATS-1 | Customer | Per Meter | \$195.41 | \$180.00 | 81 |
| ATS-1 | Volumetric | Per Therm | \$0.1002 | \$0.001 | 81 |

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

| <u>Rate Schedule</u> | <u>General Rate Schedule Adjustment (GRSA)</u> | | |
|----------------------|--|----------------|-------------|
| | <u>Billing Units</u> | <u>Percent</u> | <u>Rate</u> |
| RTS-1 | Customer | 8.56% | \$0.94 |
| RTS-1 | Volumetric | 8.56% | \$0.0195 |
| SCTS-1 | Customer | 8.56% | \$1.88 |
| SCTS-1 | Volumetric | 8.56% | \$0.016 |
| LCTS-1 | Customer | 8.56% | \$8.56 |
| LCTS-1 | Volumetric | 8.56% | \$0.0132 |
| ATS-1 | Customer | 8.56% | \$15.41 |
| ATS-1 | Volumetric | 8.56% | \$0.0079 |

Monthly Administrative Charge \$175

Fuel reimbursement quantity:

Main Line customers 0.00%
 All other customers 0.79%

Overrun Charges:

Authorized Overrun Charge Distribution Charge
 Unauthorized Overrun Charge \$ 2.50 per Therm

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Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-sixth Revised Sheet No. 7D
 Cancels Twenty-fifth Revised Sheet No. 7D

**North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)**

| Rate Schedule | Sheet Number | Type of Charge | Billing Units | Base Rates | DSMCA (4) | Riders (5)(6) | GCA (2) | Total |
|---------------|--------------|----------------|---------------|------------|-----------|---------------|----------|----------|
| R-1 | 9 | Customer(3) | Per Meter | \$11.00 | \$0.22 | \$0.94 | ----- | \$12.16 |
| R-1 | 9 | Volumetric | Per Therm | \$0.2282 | \$0.0045 | \$0.0195 | \$0.4492 | \$0.7014 |
| SC-1 | 10 | Customer(3) | Per Meter | \$22.00 | \$0.20 | \$1.88 | ----- | \$24.08 |
| SC-1 | 10 | Volumetric | Per Therm | \$0.1869 | \$0.0017 | \$0.0160 | \$0.4492 | \$0.6538 |
| LC-1 | 11 | Customer(3) | Per Meter | \$100.00 | \$0.89 | \$8.56 | ----- | \$109.45 |
| LC-1 | 11 | Volumetric | Per Therm | \$0.1544 | \$0.0014 | \$0.0132 | \$0.4492 | \$0.6182 |
| ICD-1 | 12 | Customer(3) | Per Meter | \$180.00 | \$1.60 | \$15.41 | ----- | \$197.01 |
| ICD-1 | 12 | Volumetric | Per Therm | \$0.0923 | \$0.0008 | \$0.0079 | \$0.4492 | \$0.5502 |

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4996} + \frac{\text{Deferred Gas Cost}}{(\$0.0504)} = \text{GCA } \$0.4492$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

| Demand Side Management Cost Adjustment ("DSMCA") | | | |
|--|---------|--------------|-----------------|
| Rate Schedule | Percent | Monthly Rate | Volumetric Rate |
| R-1 | 1.99% | \$0.22 | \$0.0045 |
| SC-1 | 0.89% | \$0.20 | \$0.0017 |
| LC-1 | 0.89% | \$0.89 | \$0.0014 |
| ICD-1 | 0.89% | \$1.60 | \$0.0008 |

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

| General Rate Schedule Adjustment ("GRSA") | | | |
|---|---------|--------------|-----------------|
| Rate Schedule | Percent | Monthly Rate | Volumetric Rate |
| R-1 | 8.56% | \$0.94 | \$0.0195 |
| SC-1 | 8.56% | \$1.88 | \$0.016 |
| LC-1 | 8.56% | \$8.56 | \$0.0132 |
| ICD-1 | 8.56% | \$15.41 | \$0.0079 |

- (6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

| Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") | |
|--|--------------|
| Rate Schedule | Monthly Rate |
| R-1 | \$0.00 |
| SC-1 | \$0.00 |
| LC-1 | \$0.00 |
| ICD-1 | \$0.00 |

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Colo. PUC No. 7
 Twenty-sixth Revised Sheet No. 7E
 Cancels Twenty-fifth Revised Sheet No. 7E

**North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)**

Rule 4406(b) Itemized Billing Units

| Rate Schedule | Volumetric Charges Per Therm | | | | | Monthly Charge (Per Meter) | | |
|------------------|------------------------------|---------------------|----------------------|----------|----------|----------------------------|-----------------------|----------|
| | Distribution 1/ | Gas Cost Adjustment | | | | DSMCA | Customer Charge 1/ | Total |
| | | Commodity | Upstream Pipeline | DSMCA | Total | | | |
| R-1 | \$0.2477 | \$0.2607 | \$0.1885 | \$0.0045 | \$0.7014 | \$0.22 | \$11.94 | \$12.16 |
| SC-1 | \$0.2029 | \$0.2607 | \$0.1885 | \$0.0017 | \$0.6538 | \$0.20 | \$23.88 | \$24.08 |
| LC-1 | \$0.1676 | \$0.2607 | \$0.1885 | \$0.0014 | \$0.6182 | \$0.89 | \$108.56 | \$109.45 |
| ICD-1 | \$0.1002 | \$0.2607 | \$0.1885 | \$0.0008 | \$0.5502 | \$1.60 | \$195.41 | \$197.01 |

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: October 17, 2016

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: November 1, 2016

**Distribution Transportation Service Schedule of Rates
 (Base Rate Area 1)**

| <u>Rate Schedule</u> | <u>Type Of Charge</u> | <u>Billing Units</u> | <u>Maximum Rate (1)</u> | <u>Minimum Rate</u> | <u>Reference Sheet</u> |
|----------------------|-----------------------|----------------------|-------------------------|---------------------|------------------------|
| RTS-1 | Customer | Per Meter | \$11.94 | \$11.00 | 78 |
| RTS-1 | Volumetric | Per Therm | \$0.2477 | \$0.001 | 78 |
| SCTS-1 | Customer | Per Meter | \$23.88 | \$22.00 | 79 |
| SCTS-1 | Volumetric | Per Therm | \$0.2029 | \$0.001 | 79 |
| LCTS-1 | Customer | Per Meter | \$108.56 | \$100.00 | 80 |
| LCTS-1 | Volumetric | Per Therm | \$0.1676 | \$0.001 | 80 |
| ATS-1 | Customer | Per Meter | \$195.41 | \$180.00 | 81 |
| ATS-1 | Volumetric | Per Therm | \$0.1002 | \$0.001 | 81 |

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

| <u>Rate Schedule</u> | <u>General Rate Schedule Adjustment (GRSA²)</u> | | |
|----------------------|--|----------------|-------------|
| | <u>Billing Units</u> | <u>Percent</u> | <u>Rate</u> |
| RTS-1 | Customer | 8.56% | \$0.94 |
| RTS-1 | Volumetric | 8.56% | \$0.0195 |
| SCTS-1 | Customer | 8.56% | \$1.88 |
| SCTS-1 | Volumetric | 8.56% | \$0.016 |
| LCTS-1 | Customer | 8.56% | \$8.56 |
| LCTS-1 | Volumetric | 8.56% | \$0.0132 |
| ATS-1 | Customer | 8.56% | \$15.41 |
| ATS-1 | Volumetric | 8.56% | \$0.0079 |

Monthly Administrative Charge \$175

Fuel reimbursement quantity:
 Main Line customers 0.00%
 All other customers 0.79%

Overrun Charges:
 Authorized Overrun Charge Distribution Charge
 Unauthorized Overrun Charge \$ 2.50 per Therm



Advice Letter No.

Fredric C. Stoffel
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Issue Date: October 17, 2016

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-sixth Revised Sheet No. 7D
 Cancels Twenty-fifth Revised Sheet No. 7D

**North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)**

| <u>Rate Schedule</u> | <u>Sheet Number</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Base Rates</u> | <u>DSMCA (4)</u> | <u>Riders (5)(6)</u> | <u>GCA (2)</u> | <u>Total</u> |
|----------------------|---------------------|-----------------------|----------------------|-------------------|------------------|----------------------|----------------|--------------|
| R-1 | 9 | Customer(3) | Per Meter | \$11.00 | \$0.22 | \$0.94 | ---- | \$12.16 |
| R-1 | 9 | Volumetric | Per Therm | \$0.2282 | \$0.0045 | \$0.0195 | \$0.42834492 | \$0.68957014 |
| SC-1 | 10 | Customer(3) | Per Meter | \$22.00 | \$0.20 | \$1.88 | ---- | \$24.08 |
| SC-1 | 10 | Volumetric | Per Therm | \$0.1869 | \$0.0017 | \$0.0160 | \$0.42834492 | \$0.62296538 |
| LC-1 | 11 | Customer(3) | Per Meter | \$100.00 | \$0.89 | \$8.56 | ---- | \$109.45 |
| LC-1 | 11 | Volumetric | Per Therm | \$0.1544 | \$0.0014 | \$0.0132 | \$0.42834492 | \$0.59736182 |
| ICD-1 | 12 | Customer(3) | Per Meter | \$180.00 | \$1.60 | \$15.41 | ---- | \$197.01 |
| ICD-1 | 12 | Volumetric | Per Therm | \$0.0923 | \$0.0008 | \$0.0079 | \$0.42834492 | \$0.52935502 |

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\begin{array}{rcccl} \text{GCA Formula:} & \text{Current Gas Cost} & + & \text{Deferred Gas Cost} & \text{GCA} \\ & \$0.42834492 & & (\$0.0000504) & \$0.42834492 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

| <u>Rate Schedule</u> | <u>Demand Side Management Cost Adjustment ("DSMCA")</u> | | |
|----------------------|---|---------------------|------------------------|
| | <u>Percent</u> | <u>Monthly Rate</u> | <u>Volumetric Rate</u> |
| R-1 | 1.99% | \$0.22 | \$0.0045 |
| SC-1 | 0.89% | \$0.20 | \$0.0017 |
| LC-1 | 0.89% | \$0.89 | \$0.0014 |
| ICD-1 | 0.89% | \$1.60 | \$0.0008 |

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

| <u>Rate Schedule</u> | <u>General Rate Schedule Adjustment ("GRSA")</u> | | |
|----------------------|--|---------------------|------------------------|
| | <u>Percent</u> | <u>Monthly Rate</u> | <u>Volumetric Rate</u> |
| R-1 | 8.56% | \$0.94 | \$0.0195 |
| SC-1 | 8.56% | \$1.88 | \$0.016 |
| LC-1 | 8.56% | \$8.56 | \$0.0132 |
| ICD-1 | 8.56% | \$15.41 | \$0.0079 |

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

| <u>Rate Schedule</u> | <u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u> |
|----------------------|---|
| | <u>Monthly Rate</u> |
| R-1 | \$0.00 |
| SC-1 | \$0.00 |
| LC-1 | \$0.00 |
| ICD-1 | \$0.00 |

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: October 17, 2016

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-sixth Revised Sheet No. 7F
 Cancels Twenty-fifth Revised Sheet No. 7F

**Arkansas Valley Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)**

| Rate Schedule | Sheet Number | Type of Charge | Billing Units | Base Rates | DSMCA (4) | Riders (5)(6) | GCA (2) | Total |
|---------------|--------------|----------------|---------------|------------|------------|---------------|----------|----------|
| R-2 | 9 | Customer(3) | Per Meter | \$10.00 | \$0.32 | \$0.09 | ---- | \$10.41 |
| R-2 | 9 | Volumetric | Per Therm | \$0.2070 | \$0.0066 | \$0.0019 | \$0.4374 | \$0.6529 |
| SC-2 | 10 | Customer(3) | Per Meter | \$20.00 | (\$0.01) | \$0.18 | ---- | \$20.17 |
| SC-2 | 10 | Volumetric | Per Therm | \$0.1424 | (\$0.0001) | \$0.0013 | \$0.4374 | \$0.5810 |
| LC-2 | 11 | Customer(3) | Per Meter | \$100.00 | (\$0.07) | \$0.91 | ---- | \$100.84 |
| LC-2 | 11 | Volumetric | Per Therm | \$0.1165 | (\$0.0001) | \$0.0011 | \$0.4374 | \$0.5549 |
| ICD-2 | 12 | Customer(3) | Per Meter | \$40.00 | (\$0.03) | \$0.36 | ---- | \$40.33 |
| ICD-2 | 12 | Volumetric | Per Therm | \$0.0702 | \$0.0000 | \$0.0006 | \$0.4374 | \$0.5082 |

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4501} + \frac{\text{Deferred Gas Cost}}{(\$0.0127)} = \frac{\text{GCA}}{\$0.4374}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

| Rate Schedule | Demand Side Management Cost Adjustment ("DSMCA") | | |
|---------------|--|--------------|-----------------|
| | Percent | Monthly Rate | Volumetric Rate |
| R-2 | 3.17% | \$0.32 | \$0.0066 |
| SC-2 | (0.07)% | (\$0.01) | (\$0.0001) |
| LC-2 | (0.07)% | (\$0.07) | (\$0.0001) |
| ICD-2 | (0.07)% | (\$0.03) | \$0.0000 |

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

| Rate Schedule | General Rate Schedule Adjustment ("GRSA") | | |
|---------------|---|--------------|-----------------|
| | Percent | Monthly Rate | Volumetric Rate |
| R-2 | 0.91% | \$0.09 | \$0.0019 |
| SC-2 | 0.91% | \$0.18 | \$0.0013 |
| LC-2 | 0.91% | \$0.91 | \$0.0011 |
| ICD-2 | 0.91% | \$0.36 | \$0.0006 |

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

| Rate Schedule | Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") |
|---------------|--|
| | Monthly Rate |
| R-2 | \$0.00 |
| SC-2 | \$0.00 |
| LC-2 | \$0.00 |
| ICD-2 | \$0.00 |

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: October 17, 2016

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-sixth Revised Sheet No. 7G
 Cancels Twenty-fifth Revised Sheet No. 7G

**Arkansas Valley Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

| Rate Schedule | Volumetric Charges Per Therm | | | | | Monthly Charge (Per Meter) | | |
|------------------|------------------------------|------------------|------------------------------|--------------|--------------|----------------------------|-----------------------|----------|
| | <u>Gas Cost Adjustment</u> | | | | | DSMCA | Customer Charge 1/ | Total |
| | <u>Distribution 1/</u> | <u>Commodity</u> | <u>Upstream Pipeline</u> | <u>DSMCA</u> | <u>Total</u> | | | |
| R-2 | \$0.2089 | \$0.2837 | \$0.1537 | \$0.0066 | \$0.6529 | \$0.32 | \$10.09 | \$10.41 |
| SC-2 | \$0.1437 | \$0.2837 | \$0.1537 | (\$0.0001) | \$0.5810 | (\$0.01) | \$20.18 | \$20.17 |
| LC-2 | \$0.1176 | \$0.2837 | \$0.1537 | (\$0.0001) | \$0.5549 | (\$0.07) | \$100.91 | \$100.84 |
| ICD-2 | \$0.0708 | \$0.2837 | \$0.1537 | \$0.0000 | \$0.5082 | (\$0.03) | \$40.36 | \$40.33 |

R
 R
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 R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Fredric C. Stoffel
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Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Sixteenth Revised Sheet No. 7K
 Cancels Fifteenth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates
 (Base Rate Area 2)**

| <u>Rate Schedule</u> | <u>Type Of Charge</u> | <u>Billing Units</u> | <u>Maximum Rate (1)</u> | <u>Minimum Rate</u> | <u>Reference Sheet</u> |
|----------------------|-----------------------|----------------------|-------------------------|---------------------|------------------------|
| RTS-2 | Customer | Per Meter | \$10.09 | \$10.00 | 78 |
| RTS-2 | Volumetric | Per Therm | \$0.2089 | \$0.001 | 78 |
| SCTS-2 | Customer | Per Meter | \$20.18 | \$20.00 | 79 |
| SCTS-2 | Volumetric | Per Therm | \$0.1437 | \$0.001 | 79 |
| LCTS-2 | Customer | Per Meter | \$100.91 | \$100.00 | 80 |
| LCTS-2 | Volumetric | Per Therm | \$0.1176 | \$0.001 | 80 |
| ATS-2 | Customer | Per Meter | \$40.36 | \$40.00 | 81 |
| ATS-2 | Volumetric | Per Therm | \$0.0708 | \$0.001 | 81 |

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

| <u>Rate Schedule</u> | <u>General Rate Schedule Adjustment (GRSA)</u> | | |
|----------------------|--|----------------|-------------|
| | <u>Billing Units</u> | <u>Percent</u> | <u>Rate</u> |
| RTS-2 | Customer | 0.91% | \$0.09 |
| RTS-2 | Volumetric | 0.91% | \$0.0019 |
| SCTS-2 | Customer | 0.91% | \$0.18 |
| SCTS-2 | Volumetric | 0.91% | \$0.0013 |
| LCTS-2 | Customer | 0.91% | \$0.91 |
| LCTS-2 | Volumetric | 0.91% | \$0.0011 |
| ATS-2 | Customer | 0.91% | \$0.36 |
| ATS-2 | Volumetric | 0.91% | \$0.0006 |

Monthly Administrative Charge \$175

Fuel reimbursement quantity:

Main Line customers 0.00%
 All other customers 1.070%

Overrun Charges:

Authorized Overrun Charge Distribution Charge
 Unauthorized Overrun Charge \$ 2.50 per Therm

Other Rate Adjustments:

| <u>Description</u> | <u>Service Area</u> | <u>Reference Sheet</u> | <u>Rate Per Therm</u> |
|--------------------------------------|--------------------------|------------------------|-----------------------|
| Transportation Rate Adjustment (TRA) | North Eastern Colorado | 81A | \$0.0344 |
| GT-1 Rate Adjustment | Arkansas Valley Colorado | --- | \$0.0073 |

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: October 17, 2016

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: November 1, 2016

R
 R

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-sixth Revised Sheet No. 7H
 Cancels Twenty-fifth Revised Sheet No. 7H

**Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)**

| Rate Schedule | Sheet Number | Type of Charge | Billing Units | Base Rates | DSMCA (4) | Riders (5)(6) | GCA (2) | Total |
|---------------|--------------|----------------|---------------|------------|------------|---------------|----------|----------|
| R-2 | 9 | Customer (3) | Per Meter | \$10.00 | \$0.32 | \$0.09 | --- | \$10.41 |
| R-2 | 9 | Volumetric | Per Therm | \$0.2070 | \$0.0066 | \$0.0019 | \$0.4546 | \$0.6701 |
| SC-2 | 10 | Customer(3) | Per Meter | \$20.00 | (\$0.01) | \$0.18 | --- | \$20.17 |
| SC-2 | 10 | Volumetric | Per Therm | \$0.1424 | (\$0.0001) | \$0.0013 | \$0.4546 | \$0.5982 |
| LC-2 | 11 | Customer(3) | Per Meter | \$100.00 | (\$0.07) | \$0.91 | --- | \$100.84 |
| LC-2 | 11 | Volumetric | Per Therm | \$0.1165 | (\$0.0001) | \$0.0011 | \$0.4546 | \$0.5721 |
| ICD-2 | 12 | Customer(3) | Per Meter | \$40.00 | (\$0.03) | \$0.36 | --- | \$40.33 |
| ICD-2 | 12 | Volumetric | Per Therm | \$0.0702 | \$0.0000 | \$0.0006 | \$0.4546 | \$0.5254 |

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5529} + \frac{\text{Deferred Gas Cost}}{(\$0.0983)} = \frac{\text{GCA}}{\$0.4546}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

| Rate Schedule | Demand Side Management Cost Adjustment ("DSMCA") | | |
|---------------|--|--------------|-----------------|
| | Percent | Monthly Rate | Volumetric Rate |
| R-2 | 3.17% | \$0.32 | \$0.0066 |
| SC-2 | (0.07)% | (\$0.01) | (\$0.0001) |
| LC-2 | (0.07)% | (\$0.07) | (\$0.0001) |
| ICD-2 | (0.07)% | (\$0.03) | \$0.0000 |

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

| Rate Schedule | General Rate Schedule Adjustment ("GRSA") | | |
|---------------|---|--------------|-----------------|
| | Percent | Monthly Rate | Volumetric Rate |
| R-2 | 0.91% | \$0.09 | \$0.0019 |
| SC-2 | 0.91% | \$0.18 | \$0.0013 |
| LC-2 | 0.91% | \$0.91 | \$0.0011 |
| ICD-2 | 0.91% | \$0.36 | \$0.0006 |

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

| Rate Schedule | Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") | |
|---------------|--|--|
| | Monthly Rate | |
| R-2 | \$0.00 | |
| SC-2 | \$0.00 | |
| LC-2 | \$0.00 | |
| ICD-2 | \$0.00 | |

Advice Letter No.

Fredric C. Stoffel
 Issued By

Issue Date: October 17, 2016

Decision or
 Authority No.

Director - Regulatory
 Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Twenty-sixth Revised Sheet No. 7I
 Cancels Twenty-fifth Revised Sheet No. 7I

**Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

| Rate Schedule | Volumetric Charges Per Therm | | | | | Monthly Charge (Per Meter) | | |
|------------------|------------------------------|------------------|------------------------------|--------------|--------------|----------------------------|-------------------------------|--------------|
| | <u>Gas Cost Adjustment</u> | | | | | <u>DSMCA</u> | <u>Customer Charge 1/</u> | <u>Total</u> |
| | <u>Distribution 1/</u> | <u>Commodity</u> | <u>Upstream Pipeline</u> | <u>DSMCA</u> | <u>Total</u> | | | |
| R-2 | \$0.2089 | \$0.2316 | \$0.2230 | \$0.0066 | \$0.6701 | \$0.32 | \$10.09 | \$10.41 |
| SC-2 | \$0.1437 | \$0.2316 | \$0.2230 | (\$0.0001) | \$0.5982 | (\$0.01) | \$20.18 | \$20.17 |
| LC-2 | \$0.1176 | \$0.2316 | \$0.2230 | (\$0.0001) | \$0.5721 | (\$0.07) | \$100.91 | \$100.84 |
| ICD-2 | \$0.0708 | \$0.2316 | \$0.2230 | \$0.0000 | \$0.5254 | (\$0.03) | \$40.36 | \$40.33 |

R
 R
 R
 R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

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 Authority No.

Director - Regulatory
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Black Hills Gas Distribution, LLC
 d/b/a Black Hills Energy

Colo. PUC No. 7
 Sixteenth Revised Sheet No. 7K
 Cancels Fifteenth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates
 (Base Rate Area 2)**

| <u>Rate Schedule</u> | <u>Type Of Charge</u> | <u>Billing Units</u> | <u>Maximum Rate (1)</u> | <u>Minimum Rate</u> | <u>Reference Sheet</u> |
|----------------------|-----------------------|----------------------|-------------------------|---------------------|------------------------|
| RTS-2 | Customer | Per Meter | \$10.09 | \$10.00 | 78 |
| RTS-2 | Volumetric | Per Therm | \$0.2089 | \$0.001 | 78 |
| SCTS-2 | Customer | Per Meter | \$20.18 | \$20.00 | 79 |
| SCTS-2 | Volumetric | Per Therm | \$0.1437 | \$0.001 | 79 |
| LCTS-2 | Customer | Per Meter | \$100.91 | \$100.00 | 80 |
| LCTS-2 | Volumetric | Per Therm | \$0.1176 | \$0.001 | 80 |
| ATS-2 | Customer | Per Meter | \$40.36 | \$40.00 | 81 |
| ATS-2 | Volumetric | Per Therm | \$0.0708 | \$0.001 | 81 |

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

| <u>Rate Schedule</u> | <u>General Rate Schedule Adjustment (GRSA™)</u> | | |
|----------------------|---|----------------|-------------|
| | <u>Billing Units</u> | <u>Percent</u> | <u>Rate</u> |
| RTS-2 | Customer | 0.91% | \$0.09 |
| RTS-2 | Volumetric | 0.91% | \$0.0019 |
| SCTS-2 | Customer | 0.91% | \$0.18 |
| SCTS-2 | Volumetric | 0.91% | \$0.0013 |
| LCTS-2 | Customer | 0.91% | \$0.91 |
| LCTS-2 | Volumetric | 0.91% | \$0.0011 |
| ATS-2 | Customer | 0.91% | \$0.36 |
| ATS-2 | Volumetric | 0.91% | \$0.0006 |

Monthly Administrative Charge\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%
 All other customers.....1.070%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge
 Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

| <u>Description</u> | <u>Service Area</u> | <u>Reference Sheet</u> | <u>Rate Per Therm</u> |
|--------------------------------------|--------------------------|------------------------|-----------------------|
| Transportation Rate Adjustment (TRA) | North Eastern Colorado | 81A | \$0.0344 |
| GT-1 Rate Adjustment | Arkansas Valley Colorado | -- | \$0.0073 |

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