

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
RG	14	Service & Facility Charge:	--	\$13.22			
		DSMCA Base Charge:	--	\$ 0.59			
		Total Service & Facility and DSMCA Base Charge:			\$13.81		
		Usage Charge:	Therm	\$ 0.10006			
		DSMCA Charge:	Therm	\$ 0.00449			
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798			
		Total Usage, DSMCA and PSIA Charge:			\$ 0.13253		
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.15920	R		
		Interstate Pipeline Cost	Therm	\$ 0.08193			
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.37367	R			
RGL	15	Monthly Charge:					
		One or two mantle fixture, per fixture	--	\$14.76			
		DSMCA Base Charge:	--	\$ 0.66			
		Total Monthly and DSMCA Base Charge:			\$15.42		
		Additional mantle over two mantles, per mantle per fixture			--	\$ 7.37	
		DSMCA Charge:	--	\$ 0.33			
		Total Monthly and DSMCA Charge:			\$ 7.70		
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.15920	R		
		Interstate Pipeline Cost	Therm	\$ 0.05321			
Total Commodity Charge:			\$ 0.21241	R			
Pipeline Sys. Integrity Adj.:			Therm	\$ 0.02798			
Total Commodity and PSIA Charge:			\$ 0.24040	R			

(Continued on Sheet No. 10B)

Colorado PUC E-Filings System

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
CSG	16	Service & Facility Charge:	--	\$38.03			
		DSMCA Base Charge:	--	\$ 0.91			
		<u>Total Service & Facility and DSMCA Base Charge:</u>				\$38.94	
		Usage Charge:		Therm	\$ 0.13843		
		DSMCA Charge:		Therm	\$ 0.00330		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.02798		
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.16971	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.15920	R	
		Interstate Pipeline Cost		Therm	\$ 0.07882		
		<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 0.40774	R
		CLG	17	Service & Facility Charge:	--	\$77.21	
DSMCA Base Charge:	--			\$ 1.84			
<u>Total Service & Facility and DSMCA Base Charge:</u>				\$79.05			
Usage Charge:				DTH	\$ 0.21981		
DSMCA Charge:				DTH	\$ 0.00520		
Pipeline Sys. Integrity Adj.:				DTH	\$ 0.27981		
<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.50482			
Capacity Charge:				DTH	\$ 8.00		
DSMCA Charge:				DTH	\$ 0.19		
<u>Total Capacity and DSMCA Charge:</u>				\$ 8.19			
Commodity Charge:							
Natural Gas cost				DTH	\$ 1.59205	R	
Interstate Pipeline Cost		DTH	\$ 0.67430				
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 2.77117	R		

(Continued on Sheet No. 10C)

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.76	
		DSMCA Base Charge:	--	\$ 0.35	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$15.11</u>	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.37	
		DSMCA Charge:	--	\$ 0.18	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 7.55</u>	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.15920	R
		Interstate Pipeline Cost	Therm	\$ 0.05321	R
		<u>Total Commodity Charge:</u>		<u>\$ 0.21241</u>	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.24040</u>	R

(Continued on Sheet No. 10D)



ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$46.12	
		DSMCA Base Charge:	--	\$ 1.10	
		Total Service & Facility and DSMCA Base Charge:		\$47.22	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 8.00	
		DSMCA Charge	DTH	\$ 0.19	
		Natural Gas Cost	DTH	\$ -	R
		Interstate Pipeline Cost	DTH	\$ 2.13	
		Total		\$10.32	R
		Usage Charge:	DTH	\$ 0.35651	
		DSMCA Charge:	DTH	\$ 0.00851	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.64483	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 1.59205	R
		Interstate Pipeline Cost	DTH	\$ 0.53210	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 2.76898	R
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.71	
		Total Unauthorized Overrun and DSMCA Charge:		\$25.71	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	23.88%	\$ --
		Usage	Therm	0.08440	23.88%	--
		Commodity	Therm	--	--	0.24113
		PSIA	Therm	--	\$0.02798	--
RGL	15	One or Two Mantles per month		12.45	23.88%	--
		Additional Mantle		6.22	23.88%	--
		Commodity	Therm	--	--	0.21241
		PSIA	Therm	--	\$0.02798	--
CSG	16	Service & Facility		32.08	21.39%	--
		Usage	Therm	0.11676	21.39%	--
		Commodity	Therm	--	--	0.23802
		PSIA	Therm	--	\$0.02798	--
CLG	17	Service & Facility		65.12	21.39%	--
		Usage	DTH	0.18540	21.39%	--
		Capacity Charge	DTH	6.75	21.39%	--
		Commodity	DTH	--	--	2.26630
		PSIA	DTH	--	\$0.27981	--
CGL	18	One or Two Mantles per month		12.45	21.39%	--
		Additional Mantle		6.22	21.39%	--
		Commodity	Therm	--	--	0.21241
		PSIA	Therm	--	\$0.02798	--
IG	19	Service & Facility		38.90	21.39%	--
		Usage	DTH	0.30070	21.39%	--
		On-Peak Demand	DTH	6.75	21.39%	2.12900
		Commodity	DTH	--	--	2.12415
		Unauthorized Overrun	DTH	25.00	21.39%	--
		PSIA	DTH	--	\$0.27981	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.

(Continued on Sheet No. 11A)

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11A

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>
TFS	29	Service and Facility Charge:		\$43.50	18.56%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	18.56%	0.0480
		Minimum	DTH	0.010	18.56%	0.0480
		Authorized Overrun	DTH	1.1676	18.56%	0.0480
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	18.56%	0.0480
		Minimum	DTH	1.1676	18.56%	0.0480
		Firm Supply Reservation	DTH	0.0000	18.56%	2.12900
		Backup Supply	DTH	1.1676	18.56%	(2)
		Authorized Overrun	DTH	1.1676	18.56%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	18.56%	--
		Minimum	DTH	1.1676	18.56%	--
		PSIA	DTH	--	\$0.27981	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11B

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TFL	30	Service and Facility Charge:		\$ 72.00	18.56%	\$ --
		Firm Capacity Reservation Charge:		--		--
		Standard	DTH	6.750	18.56%	--
		Minimum	DTH	0.600	18.56%	--
		Transportation Charge:				
		Standard	DTH	0.1854	18.56%	0.0480
		Minimum	DTH	0.010	18.56%	0.0480
		Authorized Overrun	DTH	0.1854	18.56%	0.0480
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	18.56%	0.0480
		Minimum	DTH	0.1854	18.56%	0.0480
		Firm Supply Reservation	DTH	0.000	18.56%	2.12900
		Backup Supply	DTH	0.1854	18.56%	(2)
		Authorized Overrun	DTH	0.1854	18.56%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	18.56%	--
		Minimum	DTH	0.1854	18.56%	--
		PSIA	DTH	--	\$0.27981	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11C

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TI	31	Service and Facility Charge:		\$72.00	18.56%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	18.56%	0.0480
		Minimum	DTH	0.010	18.56%	0.0480
		Authorized Overrun				
		Transportation	DTH	0.3072	18.56%	0.0480
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	18.56%	0.0480
		Minimum	DTH	0.3072	18.56%	0.0480
		On-Peak Demand	DTH	6.75	18.56%	2.12900
		Backup Supply	DTH	0.1854	18.56%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	18.56%	--
		Minimum	DTH	0.1854	18.56%	--
		PSIA	DTH	--	\$0.27981	--

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(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)



ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.26293	(\$0.02180)	0.24113	RRR
RGL	15	Therm	Commodity	0.23421	(\$0.02180)	0.21241	RRR
CSG	16	Therm	Commodity	0.25982	(\$0.02180)	0.23802	RRR
CLG	17	DTH	Commodity	2.48430	(\$0.21800)	2.26630	RRR
CGL	18	Therm	Commodity	0.23421	(\$0.02180)	0.21241	RRR
IG	19	DTH	On-Peak Demand	2.12900	-----	2.12900	RR
		DTH	Commodity	2.34215	(0.21800)	2.12415	RRR
TFS	29	DTH	Transportation	0.04800	-----	0.04800	RR R
		DTH	Supply	2.12900	-----	2.12900	
		DTH	Commodity	(1)	(\$0.21800)		
TFL	30	DTH	Transportation	0.04800	-----	0.04800	RR R
		DTH	Supply	2.12900	-----	2.12900	
		DTH	Commodity	(1)	(\$0.21800)		
TI	31	DTH	Transportation	0.04800	-----	0.04800	RR R
		DTH	On-Peak Demand	2.12900	-----	2.12900	
		DTH	Commodity	(2)	(\$0.21800)		

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE _____