

COLORADO NATURAL GAS, INC.

10825 E. Geddes Ave, Suite 410
Centennial, CO 80112

Cancels Nineteenth Revised
Eighteenth Revised

Sheet No. 27
Sheet No. 27

<u>NATURAL GAS RATES</u> <u>GAS COST ADJUSTMENT</u>								
A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.4463	\$0.2715	\$0.0183	\$0.7361	D
RG-M (C)	8	Therms	Commodity	\$0.4561	\$0.1510	\$0.0552	\$0.6623	I
RG-M (PW)	8	Therms	Commodity	\$0.4483	\$0.2509	-\$0.0226	\$0.6766	D
RG-EC	8	Therms	Commodity	\$0.3767	\$0.0898	\$0.0141	\$0.4806	D
CG-M (B)	8	Therms	Commodity	\$0.4463	\$0.2715	\$0.0183	\$0.7361	D
CG-M (C)	8	Therms	Commodity	\$0.4561	\$0.1510	\$0.0552	\$0.6623	I
CG-M (PW)	8	Therms	Commodity	\$0.4483	\$0.2509	-\$0.0226	\$0.6766	D
CG-EC	8	Therms	Commodity	\$0.3767	\$0.0898	\$0.0141	\$0.4806	D
TF-M (B)	10	Dekatherms	Commodity	\$4.463	\$2.715	\$0.183	\$7.361	D
TF-M (C)	10	Dekatherms	Commodity	\$4.561	\$1.510	\$0.552	\$6.623	I
TF-M (PW)	10	Dekatherms	Commodity	\$4.483	\$2.509	-\$0.226	\$6.766	D
TF-EC	10	Dekatherms	Commodity	\$3.767	\$0.898	\$0.141	\$4.806	D
TI-M (B)	11	Dekatherms	Commodity	\$4.463	\$2.715	\$0.183	\$7.361	D
TI-M (C)	11	Dekatherms	Commodity	\$4.561	\$1.510	\$0.552	\$6.623	I
TI-M (PW)	11	Dekatherms	Commodity	\$4.483	\$2.509	-\$0.226	\$6.766	D
TI-EC	11	Dekatherms	Commodity	\$3.767	\$0.898	\$0.141	\$4.806	D
For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.								

Advice Letter Number _____ /s/ Kurt W. Adams _____

Issue Date: October 15, 2025

Kurt W. Adams, President, and Chief Executive Officer

Decision Number _____

Effective Date: November 1, 2025

COLORADO NATURAL GAS, INC.

10825 E. Geddes Ave, Suite 410
Centennial, CO 80112

Cancels Twelfth Revised
Eleventh Revised

Sheet No. 27A
Sheet No. 27A

NATURAL GAS RATES
GAS COST ADJUSTMENT -
CONT

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Reimbursement:

Schedules TF-M (B), TI-M (B) 0.00%

Schedules TF-M (C), TI-M (C) 0.00%

Schedules TF-M (PW), TI-M (PW) 0.00%

Schedules TF-EC, TI-EC 0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) 1.0297

Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C) 1.0391

Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW) 1.0292

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park 1.0299

Schedules RG-EC 1.0957

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Advice Letter Number _____ /s/ Kurt W. Adams Issue Date: October 15, 2025
Kurt W. Adams, President, and Chief Executive Officer
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