

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Thirteenth Revised Sheet No.6A
Cancels Twelfth Revised Sheet No.6A

NATURAL GAS RATES				
<i>Gas Cost Adjustment</i>				
<u>Type of Charge</u>	<u>N</u>	<u>SE</u>	<u>SW</u>	
Residential, Small Commercial & Commercial, and Irrigation Service:				
Gas Cost Adjustment (GCA):				
Commodity	\$0.34095	\$0.33638	\$0.35589	(I,R,I)
Upstream Pipeline	0.23797	0.01059	-0.04419	(I,I,I)
Deferred Gas Cost	-0.04600	0.02303	0.07830	(R,R,I)
Total GCA	\$0.53292	\$0.37000	\$0.39000	(R,R,I)
Transportation Service:				
Transportation Gas Cost Adj	\$0.00086	\$0.00086	\$0.00086	(I,I,I)
				Do Not Write In This Space

Advice Letter No.
Decision or Authority No.

s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

Issue Date:
Effective Date: October 1, 2025

Atmos Energy Corporation
Rate Change Components
By Division

	<u>Authorized</u>				<u>Proposed</u>				<u>Difference/mcf</u>			
	<u>Commodity</u>	<u>Upstream</u>	<u>Deferred</u>	<u>Total</u>	<u>Commodity</u>	<u>Upstream</u>	<u>Deferred</u>	<u>Total</u>	<u>Commodity</u>	<u>Upstream</u>	<u>Deferred</u>	<u>Total</u>
North	3.2691	2.3765	-0.2100	5.4356	3.4095	2.3797	-0.4600	5.3292	0.1404	0.0032	-0.2500	-0.1064
Southeast	3.3699	0.1039	0.4730	3.9468	3.3638	0.1059	0.2303	3.7000	-0.0061	0.0020	-0.2427	-0.2468
Southwest	3.4194	-0.4435	0.1060	3.0819	3.5589	-0.4419	0.7830	3.9000	0.1395	0.0016	0.6770	0.8181
									<u>Difference/ccf</u>			
									0.01404	0.00032	-0.025	\$ (0.01064)
									-0.00061	0.00	-0.02427	\$ (0.02468)
									0.01395	0.00	0.0677	\$ 0.08181