# ATMOS ENERGY CORPORATION

# ANNUAL GAS COST ADJUSTMENT

# GCA ATTACHMENTS 1 - 9

NON-CONFIDENTIAL VERSION

**NOTICE OF CONFIDENTIALITY: A PORTION OF THIS DOCUMENT HAS BEEN FILED UNDER SEAL.**

The following attachments contain confidential material: Attachment 2 North, Attachment 2-1 thru 2-3 North, Attachment 2 SE, Attachment 2-1 thru 2-2 SE, Attachment 2 SW, Attachment 2-1 thru 2-2 SW, Attachment 3-1 North Forecast, Attachment 3-1 SE Forecast, Attachment 3-1 SW Forecast, Attachment 5, Attachment 5-1 North, Attachment 5-1 SE, Attachment 5-1 SW, Attachment 5-2 North, Attachment 5-2 SE, and Attachment 5-2 SW.

**Atmos Energy Corporation**
**Total Dollar Impact by Rate Division**
**Tariff Rate Sheet No. 9**
**For the period July 2024-September 2024**

| | | Change in Total Bill Effect of Volume Change only (a) | Change in Total Bill Effect of Rate Change only (b) | Change in Total Bill Effect of Combined Rate and Volume Change (a) + (b) | Change in Total Bill Effect of Commodity and Upstream Rate | Change in Total Bill Effect of Volume Change only | Change in Total Bill Effect of Deferred Rate |
|---|---|---|---|---|---|---|---|
| **NORTH CO DIVISION** | Residential | ($1,234,689.00) | ($229,803.00) | ($1,464,492.00) | | | |
| | Small Commercial, Commercial | ($713,244.00) | ($214,666.00) | ($927,910.00) | | | |
| | Irrigation | $2,117.00 | ($378.00) | $1,739.00 | | | |
| | Total | **($1,945,816.00)** | **($444,847.00)** | **($2,390,663.00)** | **($257,273.00)** | **($1,945,816.00)** | **($187,574.00)** |
| **SE CO DIVISION** | Residential | ($141,375.00) | $21,535.00 | ($119,840.00) | | | |
| | Small Commercial, Commercial | ($56,896.00) | $9,426.00 | ($47,470.00) | | | |
| | Irrigation | $6,078.00 | $1,434.00 | $7,512.00 | | | |
| | Total | **($192,193.00)** | **$32,395.00** | **($159,798.00)** | **($11,719.00)** | **($192,193.00)** | **$44,114.00** |
| **SW CO DIVISION** | Residential | ($458,141.00) | ($133,599.00) | ($591,740.00) | | | |
| | Small Commercial, Commercial | ($230,597.00) | ($142,775.00) | ($373,372.00) | | | |
| | Total | **($688,738.00)** | **($276,374.00)** | **($965,112.00)** | **($60,053.00)** | **($688,738.00)** | **($216,321.00)** |
| **Total Colorado Division** | | **($2,826,747.00)** | **($688,826.00)** | **($3,515,573.00)** | **($329,045.00)** | **($2,826,747.00)** | **($359,781.00)** |

**Atmos Energy Corporation**
**Total Dollar Impact by Rate Division**
**Tariff Rate Sheet No. 9**
**For the period July 2024-September 2024**

**NORTH CO DIVISION**

| | | | Prior Costs as approved in Decision C24-0196 | | | | |
|---|---|---|---|---|---|---|---|
| **Customer Class** | **Commodity** | **Upstream** | **(Over)/Under** | **Total MCF Gas Cost** | **Sales @ 14.65 MCF** | **Total Costs** | |
| Residential | $1.8905 | $2.0331 | ($0.2090) | $3.715 | 680,944 | $2,529,435 | |
| Small Commercial, Commercial | $1.8905 | $2.0331 | ($0.2090) | $3.715 | 517,609 | $1,922,710 | |
| Irrigation | $1.8905 | $2.0331 | ($0.2090) | $3.715 | 4 | $15 | |
| Total | | | | | **1,198,557** | $4,452,160 | |
| | | | **Prior Costs as approved in Decision C24-0196 Projected Volume** | | | | |
| Residential | $1.8905 | $2.0331 | ($0.2090) | $3.715 | 348,556 | $1,294,746 | |
| Small Commercial, Commercial | $1.8905 | $2.0331 | ($0.2090) | $3.715 | 325,598 | $1,209,466 | |
| Irrigation | $1.8905 | $2.0331 | ($0.2090) | $3.715 | 574 | $2,132 | |
| Total | | | | | 674,728 | $2,506,344 | |
| | | | | **Proposed Costs** | | | **Change in Total Bill** |
| Residential | $1.8685 | $1.6738 | ($0.4870) | $3.0553 | 348,556 | $1,064,943 | ($229,803) |
| Small Commercial, Commercial | $1.8685 | $1.6738 | ($0.4870) | $3.0553 | 325,598 | $994,800 | ($214,666) |
| Irrigation | $1.8685 | $1.6738 | ($0.4870) | $3.0553 | 574 | $1,754 | ($378) |
| Total | | | | | 674,728 | $2,061,497 | **($444,847)** |

| | Change in Market (Commodity + Upstream) | | Change in Total Bill Effect of Volume Change only | Change in Total Bill Effect of Rate Change only | Change in Total Bill Effect of Combined Rate and Volume Change |
|---|---|---|---|---|---|
| | | | **(a)** | **(b)** | **(a) + (b)** |
| Residential | | | ($1,234,689.00) | ($229,803.00) | ($1,464,492) |
| Small Commercial, Commercial | | | ($713,244.00) | ($214,666.00) | ($927,910) |
| Irrigation | | | $2,117.00 | ($378.00) | $1,739 |
| Total | ($0.38) | ($257,273.79) | **($1,945,816.00)** | **($444,847.00)** | **($2,390,663)** |

## Atmos Energy Corporation
## Total Dollar Impact by Rate Division
## Tariff Rate Sheet No. 9
## For the period July 2024-September 2024

**SE CO DIVISION**

| Customer Class | Commodity | Upstream | (Over)/Under | Total MCF Gas Cost | Sales @ 14.65 MCF | Total Costs | Change in Total Bill |
|---|---|---|---|---|---|---|---|
| | | | **Prior Costs as approved in Decision C24-0196** | | | | |
| Residential | $1.7626 | $0.1032 | ($0.3410) | $1.525 | 192,463 | $293,468 | |
| Small Commercial, Commercial | $1.7626 | $0.1032 | ($0.3410) | $1.525 | 80,976 | $123,472 | |
| Irrigation | $1.7626 | $0.1032 | ($0.3410) | $1.525 | 2,653 | $4,045 | |
| Total | | | | | **276,092** | $420,985 | |
| | | | **Prior Costs as approved in Decision C24-0196 Projected Volume** | | | | |
| Residential | $1.7626 | $0.1032 | ($0.3410) | $1.525 | 99,746 | $152,093 | |
| Small Commercial, Commercial | $1.7626 | $0.1032 | ($0.3410) | $1.525 | 43,662 | $66,576 | |
| Irrigation | $1.7626 | $0.1032 | ($0.3410) | $1.525 | 6,639 | $10,123 | |
| Total | | | | | 150,047 | $228,792 | |
| | | | **Proposed Costs** | | | | **Change in Total Bill** |
| Residential | $1.6856 | $0.1021 | ($0.0470) | $1.7407 | 99,746 | $173,628 | $21,535 |
| Small Commercial, Commercial | $1.6856 | $0.1021 | ($0.0470) | $1.7407 | 43,662 | $76,002 | $9,426 |
| Irrigation | $1.6856 | $0.1021 | ($0.0470) | $1.7407 | 6,639 | $11,557 | $1,434 |
| Total | | | | | 150,047 | $261,187 | **$32,395** |

| Customer Class | | Change in Market (Commodity + Upstream) | Change in Total Bill Effect of Volume Change only (a) | Change in Total Bill Effect of Rate Change only (b) | Change in Total Bill Effect of Combined Rate and Volume Change (a) + (b) |
|---|---|---|---|---|---|
| Residential | | | ($141,375.00) | $21,535.00 | ($119,840) |
| Small Commercial, Commercial | | | ($56,896.00) | $9,426.00 | ($47,470) |
| Irrigation | | | $6,078.00 | $1,434.00 | $7,512 |
| Total | ($0.08) | ($11,718.67) | **($192,193.00)** | **$32,395.00** | **($159,798)** |

**Atmos Energy Corporation**
**Total Dollar Impact by Rate Division**
**Tariff Rate Sheet No. 9**
**For the period July 2024-September 2024**

**SW CO DIVISION**

| | Customer Class | Commodity | Upstream | (Over)/Under | Total MCF Gas Cost | Sales @ 14.65 MCF | Total Costs | |
|---|---|---|---|---|---|---|---|---|
| | | | | | **Prior Costs as approved in Decision C24-0196** | | | |
| | Residential | $1.8398 | $0.1484 | $1.9690 | $3.9572 | 185,025 | $732,181 | |
| | Small Commercial, Commercial | $1.8398 | $0.1484 | $1.9690 | $3.9572 | 132,280 | $523,458 | |
| | Total | | | | | **317,305** | $1,255,639 | |
| | | | | | **Prior Costs as approved in Decision C24-0196 Projected Volume** | | | |
| | Residential | $1.8398 | $0.1484 | $1.9690 | $3.9572 | 69,251 | $274,040 | |
| | Small Commercial, Commercial | $1.8398 | $0.1484 | $1.9690 | $3.9572 | 74,007 | $292,861 | |
| | Total | | | | | 143,258 | $566,901 | |
| | | | | | **Proposed Costs** | | | **Change in Total Bill** |
| | Residential | $2.1042 | ($0.5352) | $0.4590 | $2.0280 | 69,251 | $140,441 | ($133,599) |
| | Small Commercial, Commercial | $2.1042 | ($0.5352) | $0.4590 | $2.0280 | 74,007 | $150,086 | ($142,775) |
| | Total | | | | | 143,258 | $290,527 | **($276,374)** |

| Customer Class | | Change in Market (Commodity + Upstream) | Change in Total Bill Effect of Volume Change only (a) | Change in Total Bill Effect of Rate Change only (b) | Change in Total Bill Effect of Combined Rate and Volume Change (a) + (b) |
|---|---|---|---|---|---|
| Residential | | | ($458,141.00) | ($133,599.00) | ($591,740) |
| Small Commercial, Commercial | | | ($230,597.00) | ($142,775.00) | ($373,372) |
| Total | ($0.42) | ($60,053.75) | **($688,738.00)** | **($276,374.00)** | **($965,112)** |

**Atmos Energy Corporation**
**GCA Attachment No. 1 - GCA Summary**
**Percent Change in Total Bill for Average Usage by Customer Class**

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE | SW DIVISION CURRENT | SW DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|---|---|---|
| **RESIDENTIAL** | | | | | | | | | |
| Monthly Facilities Charge | $11.60 | $11.60 | | $11.60 | $11.60 | | $11.60 | $11.60 | |
| EASBC | $0.79 | $0.79 | | $0.79 | $0.79 | | $0.79 | $0.79 | |
| Low Income Rider | $1.00 | $1.00 | | $1.00 | $1.00 | | $1.00 | $1.00 | |
| Demand Side Management | $0.47 | $0.47 | | $0.47 | $0.47 | | $0.47 | $0.47 | |
| Facilities Rate Case Expense | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Facilities EDIT (Protected Balance) | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Facilities Pension | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Average Usage in CCF | 15 | 15 | | 11 | 11 | | 14 | 14 | |
| Gas Cost Adjustment(GCA): | | | | | | | | | |
| Commodity per CCF | 0.18905 | 0.18685 | | 0.17626 | 0.16856 | | 0.18398 | 0.21042 | |
| Upstream Pipeline Costs per CCF | 0.20331 | 0.16738 | | 0.01032 | 0.01021 | | 0.01484 | (0.05352) | |
| Deferred Gas Cost per CCF | (0.02090) | (0.04870) | | (0.03410) | (0.00470) | | 0.19690 | 0.04590 | |
| Total GCA | $0.37146 | $0.30553 | **-17.75%** | $0.15248 | $0.17407 | **14.16%** | $0.39572 | $0.20280 | **-48.75%** |
| Distribution System Rate per CCF | 0.29752 | 0.29752 | | 0.29752 | 0.29752 | | 0.29752 | 0.29752 | |
| Volumetric DSMCA | 0.00757 | 0.00757 | | 0.00757 | 0.00757 | | 0.00757 | 0.00757 | |
| Volumetric Rate Case Expense | 0.00136 | 0.00136 | | 0.00136 | 0.00136 | | 0.00136 | 0.00136 | |
| Volumetric EDIT (Protected Balance) | 0.00498 | 0.00498 | | 0.00498 | 0.00498 | | 0.00498 | 0.00498 | |
| Volumetric Pension | 0.00077 | 0.00077 | | 0.00077 | 0.00077 | | 0.00077 | 0.00077 | |
| Volumetric SSIR Surcharge | 0.04141 | 0.04141 | | 0.04141 | 0.04141 | | 0.04141 | 0.04141 | |
| Total volumetric rate for class | $0.72507 | $0.65914 | **-9.09%** | $0.50609 | $0.52768 | **4.27%** | $0.74933 | $0.55641 | **-25.75%** |
| **TOTAL BILL** | **$24.74** | **$23.75** | **-4.00%** | **$19.43** | **$19.66** | **1.22%** | **$24.35** | **$21.65** | **-11.09%** |

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE | SW DIVISION CURRENT | SW DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|---|---|---|
| **SMALL COMMERCIAL & COMMERCIAL** | | | | | | | | | |
| Monthly Facilities Charge | $28.59 | $28.59 | | $28.59 | $28.59 | | $28.59 | $28.59 | |
| EASBC | $0.79 | $0.79 | | $0.79 | $0.79 | | $0.79 | $0.79 | |
| Low Income Rider (Public Authority does not pay) | $4.71 | $4.71 | | $4.71 | $4.71 | | $4.71 | $4.71 | |
| Demand Side Management | $0.38 | $0.38 | | $0.38 | $0.38 | | $0.38 | $0.38 | |
| Facilities Rate Case Expense | $0.08 | $0.08 | | $0.08 | $0.08 | | $0.08 | $0.08 | |
| Facilities EDIT (Protected Balance) | $0.29 | $0.29 | | $0.29 | $0.29 | | $0.29 | $0.29 | |
| Facilities Pension | $0.04 | $0.04 | | $0.04 | $0.04 | | $0.04 | $0.04 | |
| Average Usage in CCF | 131 | 131 | | 52 | 52 | | 114 | 114 | |
| Gas Cost Adjustment(GCA): | | | | | | | | | |
| Commodity per CCF | 0.18905 | 0.18685 | | 0.17626 | 0.16856 | | 0.18398 | 0.21042 | |
| Upstream Pipeline Costs per CCF | 0.20331 | 0.16738 | | 0.01032 | 0.01021 | | 0.01484 | (0.05352) | |
| Deferred Gas Cost per CCF | (0.02090) | (0.04870) | | (0.03410) | (0.00470) | | 0.19690 | 0.04590 | |
| Total GCA | $0.37146 | $0.30553 | **-17.75%** | $0.15248 | $0.17407 | **14.16%** | $0.39572 | $0.20280 | **-48.75%** |
| Distribution System Rate per CCF | 0.18294 | 0.18294 | | 0.18294 | 0.18294 | | 0.18294 | 0.18294 | |
| Volumetric DSMCA | 0.00150 | 0.00150 | | 0.00150 | 0.00150 | | 0.00150 | 0.00150 | |
| Volumetric Rate Case Expense | 0.00053 | 0.00053 | | 0.00053 | 0.00053 | | 0.00053 | 0.00053 | |
| Volumetric EDIT (Protected Balance) | 0.00185 | 0.00185 | | 0.00185 | 0.00185 | | 0.00185 | 0.00185 | |
| Volumetric Pension | 0.00027 | 0.00027 | | 0.00027 | 0.00027 | | 0.00027 | 0.00027 | |
| Volumetric SSIR Surcharge | 0.02482 | 0.02482 | | 0.02482 | 0.02482 | | 0.02482 | 0.02482 | |
| Total volumetric rate for class | $0.58337 | $0.51744 | **-11.30%** | $0.36439 | $0.38598 | **5.92%** | $0.60763 | $0.41471 | **-31.75%** |
| **TOTAL BILL** | **$111.30** | **$102.66** | **-7.76%** | **$53.83** | **$54.95** | **2.09%** | **$104.15** | **$82.16** | **-21.12%** |

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|
| **IRRIGATION** | | | | | | |
| Monthly Facilities Charge | $45.45 | $45.45 | | $45.45 | $45.45 | |
| EASBC | $0.79 | $0.79 | | $0.79 | $0.79 | |
| Low Income Rider | $8.35 | $8.35 | | $8.35 | $8.35 | |
| Facilities Rate Case Expense | $0.13 | $0.13 | | $0.13 | $0.13 | |
| Facilities EDIT (Protected Balance) | $0.46 | $0.46 | | $0.46 | $0.46 | |
| Facilities Pension | $0.07 | $0.07 | | $0.07 | $0.07 | |
| Average Usage in CCF | 733 | 733 | | 1790 | 1790 | |
| Gas Cost Adjustment(GCA): | | | | | | |
| Commodity per CCF | 0.18905 | 0.18685 | | 0.17626 | 0.16856 | |
| Upstream Pipeline Costs per CCF | 0.20331 | 0.16738 | | 0.01032 | 0.01021 | |
| Deferred Gas Cost per CCF | (0.02090) | (0.04870) | | (0.03410) | (0.00470) | |
| Total GCA | $0.37146 | $0.30553 | **-17.75%** | $0.15248 | $0.17407 | **14.16%** |
| Distribution System Rate per CCF | 0.16997 | 0.16997 | | 0.16997 | 0.16997 | |
| Volumetric Rate Case Expense | 0.00049 | 0.00049 | | 0.00049 | 0.00049 | |
| Volumetric EDIT (Protected Balance) | 0.00172 | 0.00172 | | 0.00172 | 0.00172 | |
| Volumetric Pension | 0.00025 | 0.00025 | | 0.00025 | 0.00025 | |
| Volumetric SSIR Surcharge | 0.02287 | 0.02287 | | 0.02287 | 0.02287 | |
| Total volumetric rate for class | $0.56676 | $0.50083 | **-11.63%** | $0.34778 | $0.36937 | **6.21%** |
| **TOTAL BILL** | **$470.69** | **$422.36** | **-10.27%** | **$677.78** | **$716.42** | **5.70%** |

Atmos Energy Corporation
GCA Attachment No. 2 - Current Gas Cost Calculation
North Colorado Division

| Line (a) | Forecasted: (b) | Jul-24 (c) | Aug-24 (d) | Sep-24 (e) | Oct-24 (f) | Nov-24 (g) | Dec-24 (h) | Jan-25 (i) | Feb-25 (j) | Mar-25 (k) | Apr-25 (l) | May-25 (m) | Jun-25 (n) | Total (o) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Gas Commodity Cost [1] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | 1,206,643 |
| 1A | Undergrouond Storage Costs[2] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | 54,096 |
| 1B | Total Gas Commodity Cost | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | $ 1,260,739 |
| 2 | Gas Purchase Quantity [3] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | 684,166 |
| 3 | Market Prices | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | 1.76 |
| 4 | Upstream Service Cost [4] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | 15,238,814 |
| 5 | Total Current Gas Cost | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | 16,499,554 |
| 6 | | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | |
| 7 | Sales Gas Quantity [5] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | |
| 8 | Mcf @ 14.65 psia - Commodity | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | 674,728 |
| 9 | Mcf @ 14.65 psia - Upstream | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | 9,104,240 |
| 10 | | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | |
| 11 | | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | |
| 12 | Commodity Cost | | | | | | | | | | | | | |
| 13 | Mcf @ 14.65 psia | | | | | | | | | | | | | $ 1.8685 |
| 14 | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | |
| 16 | Upstream Service Cost | | | | | | | | | | | | | |
| 17 | Mcf @ 14.65 psia | | | | | | | | | | | | | $ 1.6738 |
| 18 | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | |
| 20 | Current Gas Cost | | | | | | | | | | | | | |
| 21 | Mcf @ 14.65 psia | | | | | | | | | | | | | $ 3.5423 |

[1] Attachment 2-1 thru 2-3 North, Line #250
[2] Attachment 2-4 North, Line 11
[3] Attachment 2-1 thru 2-3 North, Line #48
[4] Attachment 2-1 thru 2-3 North, Line #251 thru Line #254
[5] Attachment 2-1 thru 2-3 North, Line #47

**Atmos Energy Corporation**
**April 2024 to March 2025 Gas Purchase Plan**
**North Colorado Rate Division 033000**

| Line # | PSCO Front Range & Tallgrass Forecasted Purchase Requirements | July-24 | August-24 | September-24 | October-24 | November-24 | December-24 | January-25 | February-25 | March-25 | April-25 | May-25 | June-25 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Sales Requirement-in mcf's @ 14.65** | [redacted] | | | | | | | | | | | | **5,156,023** |
| 2 | **Purchase Requirements-in mcf's @ 14.65** | | | | | | | | | | | | | **5,234,947** |
| 3 | | | | | | | | | | | | | | |
| 4 | Sales Requirements-in mmbtus | | | | | | | | | | | | | 5,506,779 |
| 5 | Purchase Requirements-in mmbtu's Tallgrass | | | | | | | | | | | | | 4,616,371 |
| 6 | Purchase Requirements-in mmbtu's PSCO | | | | | | | | | | | | | 974,267 |
| 7 | Transportation Volumes | | | | | | | | | | | | | - |
| 8 | Total Purchase Requirements | | | | | | | | | | | | | 5,590,638 |
| 9 | Storage Injections | | | | | | | | | | | | | 1,118,870 |
| 10 | Storage Withdrawals | | | | | | | | | | | | | 1,118,870 |
| 11 | Planned Purchases | | | | | | | | | | | | | 5,590,638 |
| 12 | Local Production | | | | | | | | | | | | | 109,500 |
| 13 | Commodity Purchase Volumes | | | | | | | | | | | | | 5,481,138 |
| 14 | | | | | | | | | | | | | | |
| 15 | PSCO Western Range & Questar Forecasted Purchase Requirements | | | | | | | | | | | | | |
| 16 | **Sales Requirement-in mcf's @ 14.65** | | | | | | | | | | | | | **2,166,516** |
| 17 | **Purchase Requirements-in mcf's @ 14.65** | | | | | | | | | | | | | **2,187,630** |
| 18 | | | | | | | | | | | | | | |
| 19 | Sales Requirements-in mmbtus | | | | | | | | | | | | | 2,217,463 |
| 20 | Purchase Requirements-in mmbtu's Questar | | | | | | | | | | | | | 500,066 |
| 21 | Purchase Requirements-in mmbtu's PSCO Western | | | | | | | | | | | | | 1,751,166 |
| 22 | Transportation Volumes | | | | | | | | | | | | | - |
| 23 | Total Purchase Requirements | | | | | | | | | | | | | 2,351,332 |
| 24 | Storage Injections | | | | | | | | | | | | | 298,518 |
| 25 | Storage Withdrawals- Questar | | | | | | | | | | | | | 298,518 |
| 26 | Planned Purchases | | | | | | | | | | | | | 2,848,268 |
| 27 | Local Production | | | | | | | | | | | | | - |
| 28 | Commodity Purchase Volumes | | | | | | | | | | | | | 2,251,232 |
| 29 | | | | | | | | | | | | | | |
| 30 | PSCO Southern Range Forecasted Purchase Requirements | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | |
| 32 | **Sales Requirement-in mcf's @ 14.65** | | | | | | | | | | | | | **1,782,701** |
| 33 | **Purchase Requirements-in mcf's @ 14.65** | | | | | | | | | | | | | **1,809,847** |
| 34 | | | | | | | | | | | | | | |
| 35 | Sales Requirements-in mmbtus | | | | | | | | | | | | | 1,696,117 |
| 36 | Purchase Requirements-in mmbtu's | | | | | | | | | | | | | 1,721,945 |
| 37 | Transportation Volumes | | | | | | | | | | | | | - |
| 38 | Total Purchase Requirements | | | | | | | | | | | | | 1,721,945 |
| 39 | Storage Injections | | | | | | | | | | | | | - |
| 40 | Storage Withdrawals | | | | | | | | | | | | | - |
| 41 | Planned Purchases | | | | | | | | | | | | | 1,721,945 |
| 42 | Local Production | | | | | | | | | | | | | - |
| 43 | Commodity Purchases Volumes | | | | | | | | | | | | | 1,721,945 |
| 44 | | | | | | | | | | | | | | |
| 45 | Recap of Purchase Requirements | | | | | | | | | | | | | |
| 46 | | | | | | | | | | | | | | |
| 47 | **Total Sales Requirement-in mcf's @ 14.65** | | | | | | | | | | | | | **9,104,240** |
| 48 | **Total Purchase Requirements-in mcf's @ 14.65** | | | | | | | | | | | | | **9,232,424** |
| 49 | | | | | | | | | | | | | | |
| 50 | Total Sales Requirements-in mmbtus | | | | | | | | | | | | | 9,420,359 |
| 51 | Total Purchase Requirements-in mmbtu's | | | | | | | | | | | | | 9,563,815 |
| 52 | Transportation Volumes | | | | | | | | | | | | | - |
| 53 | Total Purchase Requirements | | | | | | | | | | | | | 9,563,815 |
| 54 | Storage Injections | | | | | | | | | | | | | 1,417,388 |
| 55 | Storage Withdrawals | | | | | | | | | | | | | 1,417,388 |
| 56 | Planned Purchases | | | | | | | | | | | | | 9,563,815 |
| 57 | Local Production | | | | | | | | | | | | | 109,500 |
| 58 | Total Commodity Purchases Volumes | | | | | | | | | | | | | 9,454,315 |
| 59 | | | | | | | | | | | | | | |
| 60 | | | | | | | | | | | | | | |
| 61 | ***Source Gas Lease Payment*** | | | | | | | | | | | | | **166,500** |
| 62 | *Questar Reservation Charges* | | | | | | | | | | | | | |
| 63 | Questar Contract MDQ | | | | | | | | | | | | | 70,800 |
| 64 | Questar Reservation Rate | | | | | | | | | | | | | 63.4560 |
| 65 | Capacity Utilization Credit | | | | | | | | | | | | | 70.863 |
| 66 | Total Questar Reservation Charge | | | | | | | | | | | | | (1,966,002) |
| 67 | | | | | | | | | | | | | | |
| 68 | **Psco Reservation Charges** | | | | | | | | | | | | | |
| 69 | *Psco Front Range Reservation Charges* | | | | | | | | | | | | | |
| 70 | **Psco Contract MDQ - Non Greeley** | | | | | | | | | | | | | 105,828 |
| 71 | **Psco Reservation Rate** | | | | | | | | | | | | | 180.0000 |
| 72 | Total Non Greeley Reservation Charges | | | | | | | | | | | | | 1,587,420 |

Attachment 2-1 thru 2-3 North

| | | | |
|---|---|---|---|
| 73 | Psco Contract MDQ - Greeley | [redacted] | |
| 74 | Psco Reservation Rate - Discount | | |
| 75 | Total Non Greeley Reservation Charges | | $ 822,600 |
| 76 | | | |
| 77 | Psco Capacity Reservation Surcharge | | |
| 78 | Psco Firm Capacity | | |
| 79 | Psco Firm Capacity Surcharge | | |
| 80 | Psco Reservation Charges | | $ 59,736 |
| 81 | | | |
| 82 | *Psco Western Reservation Charges* | | |
| 83 | Psco Contract MDQ | | |
| 84 | Psco Reservation Rate | | |
| 85 | Psco Western Reservation Charge | | $ 3,686,400 |
| 86 | | | |
| 87 | Southern Range Reservation Charges | | |
| 88 | Psco Contract MDQ | | |
| 89 | Psco Reservation Rate | | |
| 90 | Psco Southern Reservation Charges | | $ 2,934,000 |
| 91 | | | |
| 92 | *Psco meter count* | | |
| 93 | Psco Facility Charge Rate | | |
| 94 | Psco Facility Charge | | $ 176,355 |
| 95 | Total Psco Reservation Charges Subject to % Adjustment | | |
| 96 | Percentage Adjustment | | |
| 97 | Adjustment to Reservation and Facility Charges | | $ (200,708) |
| 98 | | | |
| 99 | PSCO Backup MDQ | | $ 72,660 |
| 100 | Psco Backup Reservation Rate | | |
| 101 | Psco Backup Reservation Charges | | $ 113,352 |
| 102 | Total Psco Reservation Charges | | $ 9,179,155 |
| 103 | | | |
| 104 | Red Cedar Contract MDQ | | |
| 105 | Red Cedar Reservation Rate | | |
| 106 | Red Cedar Reservation Charges | | $ 553,860 |
| 107 | | | |
| 108 | *Tallgrass Reservation Charges* | | |
| 109 | Tallgrass MDQ | | |
| 110 | Tallgrass Reservation Rate | | |
| 111 | Tallgrass MDQ | | |
| 112 | Tallgrass Reservation Rate | | |
| 113 | Tallgrass Reservation Charges | | $ 2,629,031 |
| 114 | Front Range Capacity Utilization Credit | | $ (1,262,501) |
| 115 | | | |
| 116 | Total Reservation Charges | | $ 9,300,044 |
| 117 | | | |
| 118 | *Huntsman Storage* | | |
| 119 | MSQ | | |
| 120 | Capacity Charge | | |
| 121 | MDQ (Total MSQ 675.000) | | |
| 122 | Capacity Charge | | |
| 123 | Huntsman Storage Demand Charges | | $ 3,201,888 |
| 124 | | | |
| 125 | *Clay Basin Storage* | | |
| 126 | MSQ | | |
| 127 | Capacity Charge | | |
| 128 | MSQ | | |
| 129 | Capacity Charge | | |
| 130 | Clay Basin Storage Demand Charges | | $ 228,264 |
| 131 | Total Reservation & Storage Charges | | $ 12,730,196 |
| 132 | | | |
| 133 | *Transportation Charges* | | |
| 134 | Questar Transport Volumes | | 500,066 |
| 135 | Questar Transportation Rate | | |
| 136 | Questar Transportation Charges | | $ 1,335 |
| 137 | | | |
| 138 | TIGT Deliveries | | 4,616,371 |
| 139 | Commodity Rate | | |
| 140 | TIGT Commodity Charges | | $ 26,314 |
| 141 | | | |
| 142 | Red Cedar Transport Volumes | | 973,590 |
| 143 | Red Cedar Transport Rate | | |
| 144 | Red Cedar Transportation Charges | | $ 131,824 |
| 145 | | | |
| 146 | Psco Transportation Volumes | | 4,447,377 |
| 147 | Psco Transportation Rate | | |
| 148 | Psco Transportation Charges | | $ 2,213,461 |
| 149 | Percentage Adjustment | | |

Attachment 2-1 thru 2-3 North

Atmos Energy Corporation
GCA Attachment No. 2-4 - Projected Storage Gas Inventory Annual Revenue Requirement
North Colorado Division

| Ln | | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Total |
|---|---|---|---|---|---|---|---|
| 1 | Beginning Storage Balance | 2,014,382 | 2,275,963 | 2,605,093 | 2,947,087 | 3,336,168 | |
| 2 | Injections | 261581.53 | 329,130 | 341,994 | 389,081 | 354,178 | |
| 3 | Withdrawals | | | | - | - | |
| 4 | Ending Storage Balance | 2,275,963 | 2,605,093 | 2,947,087 | 3,336,168 | 3,690,345 | |
| 5 | | | | | | | |
| 6 | Forecasted Storage Balance | | 2,605,093 | 2,947,087 | 3,336,168 | 3,690,345 | |
| 7 | Two Mo Average Balance | | | $2,776,090 | $3,141,627 | $3,513,257 | $9,430,974 |
| 8 | Months in Period | | | | | | 3 |
| 9 | Estimated Rate Base | | | | | | $3,143,658 |
| # | Short Term Debt Rate | | | 6.88% | 6.88% | 6.88% | |
| # | Revenue Requirement | | | $15,924 | $18,020 | $20,152 | $54,096 |

Attachment 2-4 North

Atmos Energy Corporation
GCA Attachment No. 2 - Current Gas Cost Calculation
Southeast Colorado Division

| Line | Forecasted: | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
| 1 | Gas Commodity Cost [1] | [redacted] | | | | | | | | | | | | 244,428 |
| 1A | Undergrouond Storage Costs[2] | | | | | | | | | | | | | 8,489 |
| 1B | Total Gas Commodity Cost | | | | | | | | | | | | | 252,917 |
| 2 | Gas Purchase Quantity [3] | | | | | | | | | | | | | 151,333 |
| 3 | Market Prices | | | | | | | | | | | | | 1.62 |
| 4 | Upstream Service Cost [4] | | | | | | | | | | | | | 194,777 |
| 5 | Total Current Gas Cost | | | | | | | | | | | | | 447,694 |
| 6 | | | | | | | | | | | | | | |
| 7 | Sales Gas Quantity [5] | | | | | | | | | | | | | |
| 8 | Mcf @ 14.65 psia - Commodity | | | | | | | | | | | | | 150,047 |
| 9 | Mcf @ 14.65 psia - Upstream | | | | | | | | | | | | | 1,908,186 |
| 10 | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | |
| 12 | Commodity Cost | | | | | | | | | | | | | |
| 13 | Mcf @ 14.65 | | | | | | | | | | | | | $ 1.6856 |
| 14 | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | |
| 16 | Upstream Service Cost | | | | | | | | | | | | | |
| 17 | Mcf @ 14.65 | | | | | | | | | | | | | $ 0.1021 |
| 18 | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | |
| 20 | Current Gas Cost | | | | | | | | | | | | | |
| 21 | Mcf @ 14.65 | | | | | | | | | | | | | $ 1.7877 |

[1] Attachment 2-1 thru 2-2 SE, Line #104
[2] Attachment 2-4 SE, Line 11
[3] Attachment 2-1 thru 2-2 SE, Line #2
[4] Attachment 2-1 thru 2-2 SE, Line #105 thru Line #107
[5] Attachment 2-1 thru 2-2 SE, Line #1

**Atmos Energy Corporation**
**April 2024 to March 2025 Gas Purchase Plan**
**Southeast Colorado Rate Division 035000**

| Line # | | July-24 | August-24 | September-24 | October-24 | November-24 | December-24 | January-25 | February-25 | March-25 | April-25 | May-25 | June-25 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Sales Requirement-in mcf's @ 14.65 | [redacted] | | | | | | | | | | | | 1,908,186 |
| 2 | Purchase Requirements-in mcf's @ 14.65 | [redacted] | | | | | | | | | | | | 1,924,542 |
| 3 | | [redacted] | | | | | | | | | | | | |
| 4 | Sales Requirements-in mmbtus | [redacted] | | | | | | | | | | | | 1,998,602 |
| 5 | | [redacted] | | | | | | | | | | | | |
| 6 | CIG -Lamar | [redacted] | | | | | | | | | | | | 839,689 |
| 7 | CIG-Canon City | [redacted] | | | | | | | | | | | | 1,176,045 |
| 8 | Requirements-in mmbtu's | [redacted] | | | | | | | | | | | | 2,015,734 |
| 9 | Transportation Volumes | [redacted] | | | | | | | | | | | | - |
| 10 | Total Requirements | [redacted] | | | | | | | | | | | | 2,015,734 |
| 11 | Storage Injections | [redacted] | | | | | | | | | | | | 379,547 |
| 12 | Storage Withdrawals | [redacted] | | | | | | | | | | | | 379,547 |
| 13 | Total Planned Purchases | [redacted] | | | | | | | | | | | | 2,015,734 |
| 14 | Local Production | [redacted] | | | | | | | | | | | | 36,500 |
| 15 | Commodity Purchase Volumes | [redacted] | | | | | | | | | | | | 1,979,234 |
| 16 | | [redacted] | | | | | | | | | | | | |
| 17 | | [redacted] | | | | | | | | | | | | |
| 18 | *Reservation Charges* | [redacted] | | | | | | | | | | | | |
| 19 | NNT MDQ | [redacted] | | | | | | | | | | | | |
| 20 | Percentage of MDQ per tariff | [redacted] | | | | | | | | | | | | |
| 21 | Computed NNT MDQ | [redacted] | | | | | | | | | | | | |
| 22 | Daily Reservation Rate | [redacted] | | | | | | | | | | | | |
| 23 | NNT Reservation Charges | [redacted] | | | | | | | | | | | | $ 692,229 |
| 24 | NNT Subject to GQC | [redacted] | | | | | | | | | | | | |
| 25 | GQC Reservation Surcharge | [redacted] | | | | | | | | | | | | |
| 26 | GQC Reservation Charges-NNT | [redacted] | | | | | | | | | | | | $ 31,170 |
| 27 | TF-1 #33182 MDQ | [redacted] | | | | | | | | | | | | |
| 28 | TF-1 Max Rate | [redacted] | | | | | | | | | | | | |
| 29 | TF-1 # 33182 Reservation Charges | [redacted] | | | | | | | | | | | | $ 545,508 |
| 30 | TF-1 Subject to GQC | [redacted] | | | | | | | | | | | | |
| 31 | GQC Reservation Surcharge | [redacted] | | | | | | | | | | | | |
| 32 | GQC Reservation Charges-TF-1 #33182 | [redacted] | | | | | | | | | | | | $ 24,768 |
| 33 | TF-1 #33314 MDQ | [redacted] | | | | | | | | | | | | |
| 34 | TF-1 Max Rate | [redacted] | | | | | | | | | | | | |
| 35 | TF-1 # 33314 Reservation Charges | [redacted] | | | | | | | | | | | | $ 356,484 |
| 36 | TF-1 Subject to GQC | [redacted] | | | | | | | | | | | | |
| 37 | GQC Reservation Surcharge | [redacted] | | | | | | | | | | | | |
| 38 | GQC Reservation Charges-TF-1 #33314 | [redacted] | | | | | | | | | | | | $ 10,296 |
| 39 | TF-1 MDQ #217623 | [redacted] | | | | | | | | | | | | |
| 40 | TF-1 Max Rate | [redacted] | | | | | | | | | | | | |
| 41 | TF-1 #217623 Reservation Charges | [redacted] | | | | | | | | | | | | $ 196,068 |
| 42 | AMA Capacity Utilization Credit | [redacted] | | | | | | | | | | | | $ (1,690,000) |
| 43 | Total Reservation Charges | [redacted] | | | | | | | | | | | | $ 166,523 |
| 44 | | [redacted] | | | | | | | | | | | | |
| 45 | *Transportation Charges* | [redacted] | | | | | | | | | | | | |
| 46 | CIG Transported Volumes | [redacted] | | | | | | | | | | | | 2,358,781 |
| 47 | Injections | [redacted] | | | | | | | | | | | | 379,547 |
| 48 | Total CIG Transported Volumes | [redacted] | | | | | | | | | | | | 1,979,234 |
| 49 | CIG Commodity Rate | [redacted] | | | | | | | | | | | | |
| 50 | CIG Commodity Charges | [redacted] | | | | | | | | | | | | $ 22,409 |
| 51 | Injection/Withdrawal Charges | [redacted] | | | | | | | | | | | | |
| 52 | Injection/Withdrawal Charges | [redacted] | | | | | | | | | | | | $ 5,845 |
| 53 | Total Southeast Colorado Commodity Charges | [redacted] | | | | | | | | | | | | $ 28,254 |
| 54 | Total Southeast Colorado Reservation Charges | [redacted] | | | | | | | | | | | | $ 166,523 |
| 55 | Total Pipeline Charges | [redacted] | | | | | | | | | | | | $ 194,777 |
| 56 | | [redacted] | | | | | | | | | | | | |
| 57 | *Estimated Pricing* | [redacted] | | | | | | | | | | | | |
| 58 | Forward NYMEX Price | [redacted] | | | | | | | | | | | | |
| 59 | CIG Basis | [redacted] | | | | | | | | | | | | |
| 60 | CIG Estimated Index Price | [redacted] | | | | | | | | | | | | |
| 61 | Less Discount | [redacted] | | | | | | | | | | | | |
| 62 | CIG Northern Estimated Price | [redacted] | | | | | | | | | | | | |
| 63 | | [redacted] | | | | | | | | | | | | |
| 64 | CIG Estimated Index Price | [redacted] | | | | | | | | | | | | |
| 65 | Less Discount | [redacted] | | | | | | | | | | | | |

Attachment 2-1 thru 2-2 SE

| | | | |
|---|---|---|---|
| 66 | **CIG Dover Estimated Price** | [redacted] | |
| 67 | | | |
| 68 | | | |
| 69 | **Forward NYMEX Price** | | |
| 70 | **PEPL Basis** | | |
| 71 | **PEPL Estimated Index Price** | | |
| 72 | **Less Discount** | | |
| 73 | **CIG South/Central Estimated Price** | | |
| 74 | | | |
| 75 | ***Estimated Gas Cost*** | | |
| 76 | **CIG Purchases** | | 1,979,234 |
| 77 | | | |
| 78 | **CIG South/Central Purchases (storage injections)** | | 190,000 |
| 79 | **CIG South/Central Estimated Price** | | |
| 80 | **CIG South/Central Cost** | | $ 371,929 |
| 81 | | | |
| 82 | **CIG Dover Purchases** | | - |
| 83 | **CIG Dover Estimated Price** | | |
| 84 | **CIG Dover Cost** | | $ - |
| 85 | | | |
| 86 | **CIG Purchases** | | 1,789,234 |
| 87 | **CIG Northern Estimated Price** | | |
| 88 | **CIG Northern Cost** | | $ 5,720,516 |
| 89 | | | |
| 90 | **Local Production** | | 36,500 |
| 91 | **Local Production Cost** | | $ 95,969 |
| 92 | **Total Commodity Cost** | | $ 6,188,414 |
| 93 | **Average WACOG including transport** | | $ 3.070 |
| 94 | | | |
| 95 | | | |
| 96 | **Withdrawals** | | 379,547 |
| 97 | **Storage WACOG** | | |
| 98 | **Withdrawal Cost** | | $ 615,345.765 |
| 99 | | | |
| 100 | **Injections** | | (379,547) |
| 101 | **Injections WACOG** | | |
| 102 | **Injection Cost** | | $ (718,947.355) |
| 103 | | | |
| 104 | **Total Commodity Cost** | | $ 6,084,812 |
| 105 | **Total Reservation Charges** | | $ 166,523 |
| 106 | **Total Transportation Charges** | | $ 22,409 |
| 107 | **Total Injection/Withdrawal Charges** | | $ 5,845 |
| 108 | **Total Gas Cost** | | $ 6,279,589 |
| 109 | Reservation Charges Unit Price | | $ 0.08 |
| 110 | Transportation Charges Unit Price | | [illegible] |
| 111 | Weighted Average Cost of Gas | | $ 2.58 |

Attachment 2-1 thru 2-2 SE

Atmos Energy Corporation
GCA Attachment No. 2-4 - Projected Storage Gas Inventory Annual Revenue Requirement
Southeast Colorado Division

| Ln | | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Total |
|---|---|---|---|---|---|---|---|
| 1 | Beginning Storage Balance | 192,342 | 238,889 | 337,182 | 437,025 | 548,660 | |
| 2 | Injections | 46546 | 98,293 | 99,843 | 111,635 | 102,908 | |
| 3 | Withdrawals | | | - | - | - | |
| 4 | Ending Storage Balance | 238,889 | 337,182 | 437,025 | 548,660 | 651,568 | |
| 5 | | | | | | | |
| 6 | Forecasted Storage Balance | | 337,182 | 437,025 | 548,660 | 651,568 | |
| 7 | Two Mo Average Balance | | | $387,103 | $492,843 | $600,114 | $1,480,060 |
| 8 | Months in Period | | | | | | 3 |
| 9 | Estimated Rate Base | | | | | | $493,353 |
| 10 | Short Term Debt Rate | | | 6.88% | 6.88% | 6.88% | |
| 11 | Revenue Requirement | | | $2,220 | $2,827 | $3,442 | $8,489 |

Attachment 2-4 SE

Atmos Energy Corporation
GCA Attachment No. 2 - Current Gas Cost Calculation
Southwest Colorado Division

| Line | Forecasted: | Jul-24 | Aug-24 | Sep-24 | Oct-24 | Nov-24 | Dec-24 | Jan-25 | Feb-25 | Mar-25 | Apr-25 | May-25 | Jun-25 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
| 1 | Gas Commodity Cost [1] | [redacted] | | | | | | | | | | | | 287,257 |
| 1A | Undergrouond Storage Costs[2] | | | | | | | | | | | | | 14,189 |
| 1B | Total Gas Commodity Cost | | | | | | | | | | | | | 301,446 |
| 2 | Gas Purchase Quantity [3] | | | | | | | | | | | | | 144,793 |
| 3 | Market Prices | | | | | | | | | | | | | 1.98 |
| 4 | Upstream Service Cost [4] | | | | | | | | | | | | | (1,067,149) |
| 5 | Total Current Gas Cost | | | | | | | | | | | | | (765,704) |
| 6 | | | | | | | | | | | | | | |
| 7 | Sales Gas Quantity [5] | | | | | | | | | | | | | |
| 8 | Mcf @ 14.65 psia - Commodity | | | | | | | | | | | | | 143,258 |
| 9 | Mcf @ 14.65 psia - Upstream | | | | | | | | | | | | | 1,993,977 |
| 10 | | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | | |
| 12 | Commodity Cost | | | | | | | | | | | | | |
| 13 | Mcf @ 14.65 | | | | | | | | | | | | | $ 2.1042 |
| 14 | | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | | |
| 16 | Upstream Service Cost | | | | | | | | | | | | | |
| 17 | Mcf @ 14.65 | | | | | | | | | | | | | $ (0.5352) |
| 18 | | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | | |
| 20 | Current Gas Cost | | | | | | | | | | | | | |
| 21 | Mcf @ 14.65 | | | | | | | | | | | | | $ 1.5690 |

[1] Attachment 2-1 thru 2-2 SW, Line #74
[2] Attachment 2-4 SW, Line 11
[3] Attachment 2-1 thru 2-2 SW Line #2
[4] Attachment 2-1 thru 2-2 SW, Line # 75 thru Line #78
[5] Attachment 2-1 thru 2-2 SW, Line #1

**Atmos Energy Corporation**
**April 2024 to March 2025 Gas Purchase Plan**
**Southwest Colorado Rate Division 036000**

| Line # | | July-24 | August-24 | September-24 | October-24 | November-24 | December-24 | January-25 | February-25 | March-25 | April-25 | May-25 | June-25 | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **Sales Requirement-in mcf's @ 14.65** | [redacted] | | | | | | | | | | | | **1,993,977** |
| 2 | **Purchase Requirements-in mcf's @ 14.65** | | | | | | | | | | | | | **2,015,340** |
| 3 | | | | | | | | | | | | | | |
| 4 | Sales Requirements-in mmbtus | | | | | | | | | | | | | 2,043,619 |
| 5 | Purchase Requirements-in mmbtu's-per load study | | | | | | | | | | | | | 2,065,514 |
| 6 | Transportation Volumes | | | | | | | | | | | | | - |
| 7 | Total Purchase Requirements | | | | | | | | | | | | | 2,065,514 |
| 8 | Storage Injections | | | | | | | | | | | | | 449,485 |
| 9 | Storage Withdrawals | | | | | | | | | | | | | 449,485 |
| 10 | Planned Purchases | | | | | | | | | | | | | 2,065,514 |
| 11 | Local Production | | | | | | | | | | | | | - |
| 12 | Commodity Purchase Volumes | | | | | | | | | | | | | 2,065,514 |
| 13 | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | |
| 15 | *Reservation Charges* | | | | | | | | | | | | | |
| 16 | Contract MDQ | | | | | | | | | | | | | |
| 17 | Daily Reservation Rate | | | | | | | | | | | | | |
| 18 | Contract MDQ | | | | | | | | | | | | | |
| 19 | Daily Reservation Rate | | | | | | | | | | | | | |
| 20 | Contract MDQ | | | | | | | | | | | | | |
| 21 | Daily Reservation Rate | | | | | | | | | | | | | |
| 22 | Capacity Utilization Credit | | | | | | | | | | | | | $ (2,340,390) |
| 23 | Total Reservation Charges | | | | | | | | | | | | | $ (1,427,951) |
| 24 | | | | | | | | | | | | | | |
| 25 | *Clay Basin Storage* | | | | | | | | | | | | | |
| 26 | MSQ | | | | | | | | | | | | | |
| 27 | Capacity Charge | | | | | | | | | | | | | |
| 28 | MSQ | | | | | | | | | | | | | |
| 29 | Capacity Charge | | | | | | | | | | | | | |
| 30 | Storage Demand Charges | | | | | | | | | | | | | $ 342,564 |
| 31 | | | | | | | | | | | | | | |
| 32 | Total Storage and Reservation Charges | | | | | | | | | | | | | $ (1,085,387) |
| 33 | | | | | | | | | | | | | | |
| 34 | *Transport Charges* | | | | | | | | | | | | | |
| 35 | **Total Volumes Transported** | | | | | | | | | | | | | **2,065,514** |
| 36 | NWPL Transport Rate | | | | | | | | | | | | | |
| 37 | NWPL Transport Charges | | | | | | | | | | | | | $ 5,516 |
| 38 | Total Transportation Charges | | | | | | | | | | | | | $ 5,516 |
| 39 | | | | | | | | | | | | | | |
| 40 | *Clay Basin Charges* | | | | | | | | | | | | | |
| 41 | Storage Injections | | | | | | | | | | | | | 449,485 |
| 42 | Storage Withdrawals | | | | | | | | | | | | | 449,485 |
| 43 | Injection Rate | | | | | | | | | | | | | |

Attachment 2-1 thru 2-2 SW

| | | | |
|---|---|---|---|
| 44 | Injection Charges | [redacted] | $ 4,721 |
| 45 | Withdrawal Rate | [redacted] | |
| 46 | Withdrawal Charges | [redacted] | $ 8,001 |
| 47 | **Total Injection/Withdrawal Charges** | [redacted] | $ 12,722 |
| 48 | | [redacted] | |
| 49 | *Estimated Pricing* | [redacted] | |
| 50 | Forward NYMEX Price | [redacted] | |
| 51 | NWPL Basis | [redacted] | |
| 52 | (Discount)/Premium | [redacted] | |
| 53 | **NWPL Estimated Index Price** | [redacted] | |
| 54 | | [redacted] | |
| 55 | Forward NYMEX Price | [redacted] | |
| 56 | NWPL Basis | [redacted] | |
| 57 | Fuel | [redacted] | |
| 58 | (Discount)/Premium | [redacted] | |
| 59 | **Estimated Index Price** | [redacted] | |
| 60 | | [redacted] | |
| 61 | *Estimated Gas Cost* | [redacted] | |
| 62 | Purchase Requirements | [redacted] | 2,065,514 |

Atmos Energy Corporation
GCA Attachment No. 2-4 - Projected Storage Gas Inventory Annual Revenue Requirement
Southwest Colorado Division

| Ln | | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 | Total |
|---|---|---|---|---|---|---|---|
| 1 | Beginning Storage Balance | 411,519 | 508,285 | 614,442 | 743,970 | 901,519 | |
| 2 | Injections | 96,766 | 106,157 | 129,528 | 157,549 | 140,588 | |
| 3 | Withdrawals | | | - | - | - | |
| 4 | Ending Storage Balance | 508,285 | 614,442 | 743,970 | 901,519 | 1,042,106 | |
| 5 | | | | | | | |
| 6 | Forecasted Storage Balance | | 614,442 | 743,970 | 901,519 | 1,042,106 | |
| 7 | Two Mo Average Balance | | | $679,206 | $822,744 | $971,812 | $2,473,762 |
| 8 | Months in Period | | | | | | 3 |
| 9 | Estimated Rate Base | | | | | | $824,587 |
| 10 | Short Term Debt Rate | | | 6.88% | 6.88% | 6.88% | |
| 11 | Revenue Requirement | | | $3,896 | $4,719 | $5,574 | $14,189 |

Attachment 2-4 SW

| | | North Division | Southeast Colorado | Southeast Colorado Transport | Southwest Colorado |
|---|---|---|---|---|---|
| October | Fiscal 2014 | 310,967 | 49,963 | 5,768 | 72,563 |
| November | Fiscal 2014 | 690,525 | 135,097 | 18,100 | 156,634 |
| December | Fiscal 2014 | 1,105,123 | 258,145 | 18,256 | 224,882 |
| January | Fiscal 2014 | 1,596,715 | 334,615 | 17,012 | 363,659 |
| February | Fiscal 2014 | 1,470,345 | 323,051 | 17,393 | 289,675 |
| March | Fiscal 2014 | 1,141,125 | 239,765 | 16,585 | 216,855 |
| April | Fiscal 2014 | 824,588 | 159,572 | 34,576 | 182,759 |
| May | Fiscal 2014 | 565,855 | 100,439 | 51,679 | 128,936 |
| June | Fiscal 2014 | 330,588 | 53,538 | 51,212 | 77,544 |
| July | Fiscal 2014 | 220,609 | 38,345 | 49,453 | 47,150 |
| August | Fiscal 2014 | 214,048 | 35,614 | 68,832 | 47,468 |
| September | Fiscal 2014 | 238,286 | 38,097 | 67,991 | 49,047 |
| October | Fiscal 2015 | 307,775 | 55,591 | 37,174 | 69,901 |
| November | Fiscal 2015 | 638,387 | 129,458 | 23,162 | 131,230 |
| December | Fiscal 2015 | 1,193,225 | 263,669 | 15,975 | 236,105 |
| January | Fiscal 2015 | 1,663,203 | 376,704 | 15,926 | 342,748 |
| February | Fiscal 2015 | 1,110,374 | 236,712 | 18,710 | 248,554 |
| March | Fiscal 2015 | 1,149,189 | 264,322 | 15,483 | 241,030 |
| April | Fiscal 2015 | 687,454 | 128,188 | 36,875 | 150,151 |
| May | Fiscal 2015 | 503,320 | 89,885 | 50,137 | 113,931 |
| June | Fiscal 2015 | 364,705 | 60,584 | 26,709 | 86,569 |
| July | Fiscal 2015 | 222,916 | 199,227 | 37,973 | 274,476 |
| August | Fiscal 2015 | 206,998 | 91,272 | 62,334 | 121,753 |
| September | Fiscal 2015 | 202,870 | 49,266 | 59,509 | 76,089 |
| October | Fiscal 2016 | 242,771 | 49,226 | 45,367 | 64,133 |
| November | Fiscal 2016 | 569,158 | 133,276 | 24,564 | 167,037 |
| December | Fiscal 2016 | 1,227,779 | 287,193 | 12,648 | 300,007 |
| January | Fiscal 2016 | 1,723,126 | 352,680 | 16,098 | 364,920 |
| February | Fiscal 2016 | 1,338,903 | 328,946 | 13,887 | 358,448 |
| March | Fiscal 2016 | 1,017,109 | 274,535 | 10,703 | 310,058 |
| April | Fiscal 2016 | 898,364 | 199,227 | 18,946 | 274,476 |
| May | Fiscal 2016 | 594,493 | 107,886 | 28,184 | 139,168 |
| June | Fiscal 2016 | 346,442 | 54,617 | 35,171 | 78,074 |
| July | Fiscal 2016 | 219,432 | 36,209 | 56,621 | 48,691 |
| August | Fiscal 2016 | 199,453 | 32,911 | 61,042 | 44,307 |
| September | Fiscal 2016 | 245,124 | 39,739 | 68,567 | 56,578 |
| October | Fiscal 2017 | 318,017 | 47,544 | 36,097 | 80,598 |
| November | Fiscal 2017 | 463,116 | 77,998 | 22,728 | 110,488 |
| December | Fiscal 2017 | 1,092,155 | 248,914 | 17,797 | 255,315 |
| January | Fiscal 2017 | 1,736,771 | 360,274 | 18,190 | 349,297 |
| February | Fiscal 2017 | 1,254,243 | 257,082 | 17,593 | 292,220 |
| March | Fiscal 2017 | 988,369 | 184,969 | 12,724 | 252,156 |
| April | Fiscal 2017 | 697,068 | 134,218 | 27,878 | 173,871 |
| May | Fiscal 2017 | 510,249 | 96,039 | 26,250 | 122,767 |
| June | Fiscal 2017 | 374,203 | 57,501 | 9,039 | 91,296 |
| July | Fiscal 2017 | 224,075 | 37,165 | 40,148 | 51,171 |
| August | Fiscal 2017 | 191,171 | 32,230 | 61,569 | 43,492 |
| September | Fiscal 2017 | 234,622 | 36,789 | 47,474 | 52,165 |
| October | Fiscal 2018 | 389,313 | 64,895 | 42,382 | 87,501 |
| November | Fiscal 2018 | 725,922 | 138,169 | 8,406 | 144,338 |
| December | Fiscal 2018 | 942,176 | 191,593 | 12,497 | 224,252 |
| January | Fiscal 2018 | 1,554,129 | 351,685 | 15,861 | 322,297 |
| February | Fiscal 2018 | 1,343,852 | 286,012 | 14,791 | 285,002 |
| March | Fiscal 2018 | 1,250,505 | 247,616 | 14,517 | 268,650 |
| April | Fiscal 2018 | 854,103 | 156,031 | 26,333 | 190,085 |
| May | Fiscal 2018 | 559,919 | 89,517 | 32,957 | 110,090 |
| June | Fiscal 2018 | 286,403 | 42,464 | 43,819 | 63,886 |
| July | Fiscal 2018 | 230,387 | 34,068 | 63,637 | 46,856 |
| August | Fiscal 2018 | 198,758 | 31,859 | 70,580 | 40,620 |
| September | Fiscal 2018 | 223,435 | 37,879 | 68,571 | 50,673 |
| October | Fiscal 2019 | 362,248 | 66,508 | 39,292 | 62,604 |
| November | Fiscal 2019 | 807,222 | 179,571 | 12,938 | 175,721 |
| December | Fiscal 2019 | 1,272,981 | 282,758 | 13,319 | 306,476 |
| January | Fiscal 2019 | 1,572,228 | 326,895 | 16,956 | 372,707 |
| February | Fiscal 2019 | 1,451,917 | 308,975 | 16,899 | 342,613 |
| March | Fiscal 2019 | 1,443,913 | 311,932 | 16,384 | 316,336 |
| April | Fiscal 2019 | 930,927 | 165,722 | 14,124 | 206,121 |
| May | Fiscal 2019 | 598,213 | 98,069 | 13,333 | 130,588 |
| June | Fiscal 2019 | 440,030 | 69,946 | 19,524 | 110,923 |
| July | Fiscal 2019 | 242,027 | 36,088 | 27,316 | 55,120 |
| August | Fiscal 2019 | 226,170 | 32,335 | 58,960 | 44,920 |
| September | Fiscal 2019 | 215,366 | 33,154 | 65,174 | 47,463 |
| October | Fiscal 2020 | 356,867 | 53,243 | 55,837 | 74,348 |
| November | Fiscal 2020 | 990,365 | 206,838 | 20,770 | 204,200 |
| December | Fiscal 2020 | 1,197,369 | 255,916 | 16,147 | 260,896 |
| January | Fiscal 2020 | 1,696,415 | 329,578 | 17,756 | 404,933 |
| February | Fiscal 2020 | 1,408,320 | 308,147 | 17,798 | 327,709 |
| March | Fiscal 2020 | 1,286,252 | 252,039 | 18,033 | 259,025 |
| April | Fiscal 2020 | 918,420 | 177,440 | 25,768 | 201,977 |
| May | Fiscal 2020 | 525,484 | 89,159 | 48,355 | 96,421 |
| June | Fiscal 2020 | 287,758 | 45,520 | 59,989 | 59,272 |
| July | Fiscal 2020 | 214,048 | 37,626 | 66,701 | 51,897 |
| August | Fiscal 2020 | 219,168 | 33,260 | 70,841 | 46,513 |
| September | Fiscal 2020 | 265,770 | 44,644 | 67,316 | 51,929 |
| October | Fiscal 2021 | 363,683 | 58,881 | 43,383 | 72,043 |
| November | Fiscal 2021 | 834,030 | 157,765 | 26,056 | 147,853 |
| December | Fiscal 2021 | 1,193,131 | 252,141 | 22,881 | 276,917 |
| January | Fiscal 2021 | 1,653,937 | 342,645 | 17,629 | 388,174 |
| February | Fiscal 2021 | 1,435,944 | 317,258 | 18,397 | 304,199 |
| March | Fiscal 2021 | 1,350,204 | 295,892 | 17,889 | 293,191 |

| | | | | | |
|---|---|---|---|---|---|
| April | Fiscal 2021 | 1,049,067 | 201,188 | 23,954 | 226,002 |
| May | Fiscal 2021 | 633,819 | 112,955 | 40,381 | 116,437 |
| June | Fiscal 2021 | 344,970 | 55,868 | 35,196 | 74,276 |
| July | Fiscal 2021 | 221,019 | 36,346 | 49,838 | 50,762 |
| August | Fiscal 2021 | 218,488 | 33,425 | 67,559 | 43,634 |
| September | Fiscal 2021 | 224,308 | 33,934 | 65,448 | 50,840 |
| October | Fiscal 2022 | 324,019 | 48,888 | 55,108 | 74,486 |
| November | Fiscal 2022 | 611,229 | 116,438 | 36,340 | 155,613 |
| December | Fiscal 2022 | 1,042,475 | 197,507 | 26,041 | 251,438 |
| January | Fiscal 2022 | 1,539,331 | 306,902 | 20,496 | 356,529 |
| February | Fiscal 2022 | 1,581,733 | 318,431 | 18,270 | 347,546 |
| March | Fiscal 2022 | 1,453,513 | 298,989 | 17,181 | 287,600 |
| April | Fiscal 2022 | 1,013,588 | 189,078 | 27,682 | 211,335 |
| May | Fiscal 2022 | 588,894 | 88,108 | 47,629 | 129,813 |
| June | Fiscal 2022 | 363,885 | 60,306 | 53,901 | 66,862 |
| July | Fiscal 2022 | 233,935 | 35,911 | 54,918 | 49,031 |
| August | Fiscal 2022 | 201,729 | 30,661 | 71,725 | 42,407 |
| September | Fiscal 2022 | 233,670 | 35,642 | 71,518 | 48,900 |
| October | Fiscal 2023 | 317,841 | 49,226 | 59,646 | 64,133 |
| November | Fiscal 2023 | 747,967 | 133,276 | 35,968 | 167,037 |
| December | Fiscal 2023 | 1,375,774 | 287,193 | 24,265 | 300,007 |
| January | Fiscal 2023 | 1,776,064 | 352,680 | 25,122 | 364,920 |
| February | Fiscal 2023 | 1,662,258 | 328,946 | 22,635 | 358,448 |
| March | Fiscal 2023 | 1,428,023 | 274,535 | 18,265 | 310,058 |
| April | **Fiscal 2023** | 1,162,980 | 199,227 | **31,971** | 274,476 |
| May | **Fiscal 2023** | 580,896 | 91,272 | **48,280** | 121,753 |
| June | **Fiscal 2023** | 335,790 | 49,266 | **35,240** | 76,089 |
| July | **Fiscal 2023** | 246,566 | 35,846 | **32,684** | 53,907 |
| August | **Fiscal 2023** | 213,432 | 30,619 | **47,057** | 42,651 |
| September | **Fiscal 2023** | 230,302 | 34,666 | **58,693** | 47,150 |
| October | **Fiscal 2024** | 321,668 | 44,784 | **51,287** | 68,729 |
| November | **Fiscal 2024** | 728,054 | 129,329 | **18,852** | 139,841 |
| December | **Fiscal 2024** | 1,140,994 | 236,227 | **18,968** | 268,625 |
| January | **Fiscal 2024** | 1,704,388 | 345,309 | **20,828** | 355,991 |
| February | **Fiscal 2024** | 1,466,319 | 296,130 | **19,840** | 306,958 |
| March | **Fiscal 2024** | 1,154,262 | 201,802 | **15,097** | 240,206 |

***TEN YEAR AVERAGES***

| | | | | |
|---|---|---|---|---|
| July | 227,501 | 52,683 | 47,929 | 72,906 |
| August | 208,941 | 38,419 | 64,050 | 51,777 |
| September | 231,375 | 38,381 | 64,026 | 53,083 |
| October | 330,420 | 53,879 | 46,557 | 71,848 |
| November | 711,545 | 140,212 | 22,978 | 154,336 |
| December | 1,167,806 | 250,311 | 18,054 | 268,004 |
| January | 1,661,959 | 344,535 | 18,486 | 362,251 |
| February | 1,405,386 | 298,664 | 17,882 | 317,170 |
| March | 1,252,134 | 260,663 | 15,628 | 277,831 |
| April | 903,656 | 170,989 | 26,811 | 209,125 |
| May | 566,114 | 96,333 | 38,719 | 120,990 |
| June | 347,477 | 54,961 | 36,980 | 78,479 |
| **Total** | 9,014,316 | 1,800,029 | 418,099 | 2,037,801 |

***TEN YEAR AVERAGE %***

| | | | | |
|---|---|---|---|---|
| July | 2.5% | 2.9% | 11.5% | 3.6% |
| August | 2.3% | 2.1% | 15.3% | 2.5% |
| September | 2.6% | 2.1% | 15.3% | 2.6% |
| October | 3.7% | 3.0% | 11.1% | 3.5% |
| November | 7.9% | 7.8% | 5.5% | 7.6% |
| December | 13.0% | 13.9% | 4.3% | 13.2% |
| January | 18.4% | 19.1% | 4.4% | 17.8% |
| February | 15.6% | 16.6% | 4.3% | 15.6% |
| March | 13.9% | 14.5% | 3.7% | 13.6% |
| April | 10.0% | 9.5% | 6.4% | 10.3% |
| May | 6.3% | 5.4% | 9.3% | 5.9% |
| June | 3.9% | 3.1% | 8.8% | 3.9% |

| | | | | |
|---|---|---|---|---|
| ***GSP (APR 24 thru MAR-25)*** | 9,104,240 | 1,908,186 | 398,797 | 1,993,977 |

***GSP VOLUMES w/ CYCLE-BILLED SPREAD***

| | | | | |
|---|---|---|---|---|
| September | 233,683 | 40,687 | 61,070 | 51,942 |
| October | 333,716 | 57,116 | 44,408 | 70,302 |
| November | 718,643 | 148,637 | 21,918 | 151,017 |
| December | 1,179,455 | 265,351 | 17,220 | 262,240 |
| January | 1,678,538 | 365,237 | 17,633 | 354,461 |
| February | 1,419,406 | 316,609 | 17,056 | 310,349 |
| March | 1,264,625 | 276,325 | 14,906 | 271,856 |
| April | 912,670 | 181,263 | 25,573 | 204,628 |
| May | 571,762 | 102,121 | 36,931 | 118,388 |
| June | 350,944 | 58,263 | 35,273 | 76,791 |
| July | 229,771 | 55,849 | 45,716 | 71,338 |
| August | 211,026 | 40,727 | 61,093 | 50,663 |
| September | 233,683 | 40,687 | 61,070 | 51,942 |
| | 9,104,240 | 1,908,186 | 398,797 | 1,993,977 |

| | September | October | November | December | January | February | March | April | May | June | July | August |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| NORTH | 233,683 | 333,716 | 718,643 | 1,179,455 | 1,678,538 | 1,419,406 | 1,264,625 | 912,670 | 571,762 | 350,944 | 229,771 | 211,026 |
| SE | 40,687 | 57,116 | 148,637 | 265,351 | 365,237 | 316,609 | 276,325 | 181,263 | 102,121 | 58,263 | 55,849 | 40,727 |
| SE Transport | 61,070 | 44,408 | 21,918 | 17,220 | 17,633 | 17,056 | 14,906 | 25,573 | 36,931 | 35,273 | 45,716 | 61,093 |
| SW | 51,942 | 70,302 | 151,017 | 262,240 | 354,461 | 310,349 | 271,856 | 204,628 | 118,388 | 76,791 | 71,338 | 50,663 |

Atmos Energy Corporation

GCA Attachment No. 3 - Deferred Gas Cost Calculation

North Colorado Division

For the Period February 2024 through February 2024

| | | | | | |
|---|---|---|---|---|---|
| | GL Month | Feb-24 | Mar-24 | | Apr-24 |
| | Production Month | Jan-24 | Feb-24 | | Mar-24 |
| Line | Description | | | | |
| (a) | (b) | (c) | (d) | | (e) |
| 1 | Actual Gas Cost[1] | 10,917,826 | 7,672,743 | | 4,295,617 |
| 1A | Underground Storage[2] | $26,803 | $19,627 | | $13,944 |
| 1B | Total Actual Gas Cost | $10,944,629 | $7,692,370 | | $4,309,561 |
| 2 | Recovered Gas Cost[1] | 10,131,160 | 8,671,127 | | 6,826,022 |
| 3 | Recovery Account Activity | 813,469 | (978,757) | | (2,516,461) |
| 4 | Recovery Account Balance | (911,935) | (1,890,692) | | (4,407,153) |
| 5 | | | | | |
| 6 | Interest on Under /(Over) Recovery[3] | (5,418) | (5,757) | | (12,937) |
| 7 | Net Interest | | | | (24,112) |
| 8 | Recovery Account Balance | | | | |
| 9 | with Interest | | | $ | (4,431,265) |
| 10 | Recovery Account Balance to be deferred | | | | |
| 11 | Recovery Account Balance to be collected/(refunded) July 1, 2022 | | | $ | (4,431,265) |
| 12 | | | | | |
| 13 | Forecasted Sales Gas Quantity[4] | | | | |
| 14 | Mcf @ 14.65 psia | | | | **9,104,240** |
| 15 | | | | | |
| 16 | | | | | |
| 17 | Deferred Gas Cost Rate | | | | |
| 18 | Per Mcf @ 14.65 psia | | | $ | (0.4870) |
| 19 | | | | | |
| 20 | Recovery Account Balance | | | | |
| 21 | Ending | | | $ | (4,431,265) |
| 22 | Beginning | | | | **(1,725,404)** |
| 23 | Pro Forma Change | | | $ | (2,705,861) |

[1] Atmos Energy General Ledger

[2] Attachment 3-2 NORTH, Line 6

[2] Interest Rate Attachment 3-3

[4] Attachment 2-1 thru 2-3 North CO, Line #48

Attachment 3 North

Atmos Energy Corporation,
Forecast of Account 191 Balance
For the Period Ended September 30, 2024
Southwest Colorado

| | | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |
|---|---|---|---|---|---|---|---|
| **Production Months** | | | | | | | |
| **NORTH COLORADO DEFERRED** | | | | | | | |
| Projected Costs | | [redacted] | | | | | |
| Projected Sales | | | | | | | |
| Proposed GCA | | | | | | | |
| Projected GCA Recoveries | | | | | | | |
| Projected Monthly Under/(Over) | | | | | | | |
| North Deferred Balance as of Mar 2024 production | **(4,431,265)** | | | | | | |
| Projected Account 191 Balance by Month | | | | | | | |

Attachment 3-1 North Forecast

Atmos Energy Corporation 13
GCA Attachment No. 3-2 NORTH - Actual Storage Gas Inventory Annual Revenue Requirement
North Colorado Division

| Line | Description | Dec-23 | Jan-24 | Feb-24 | Mar-24 |
|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Actual Storage Balance | $ 5,847,035 | $ 4,087,582 | $ 3,187,049 | $ 1,981,338 |
| 2 | Two Mo Average Balance | | $4,967,308 | $3,637,315 | $2,584,193 |
| 3 | Months in Period | | | | |
| 4 | Actual Rate Base | | | | |
| 5 | Short Term Debt Rate | | 6.48% | 6.48% | 6.48% |
| 6 | Actual Revenue Requirement (Note 1) | | $26,803 | $19,627 | $13,944 |

Atmos Energy Corporation

GCA Attachment No. 3 - Deferred Gas Cost Calculation

Southeast Colorado Division

For the Period February 2024 through April 2024

| Line | Description | | | | | | |
|---|---|---|---|---|---|---|---|
| | GL Month | | Feb-24 | | Mar-24 | | Apr-24 |
| | Production Month | | Jan-24 | | Feb-24 | | Mar-24 |
| (a) | (b) | | (c) | | (d) | | (e) |
| 1 | Actual Gas Cost[1] | $ | 1,717,558 | $ | 916,283 | $ | 502,754 |
| 1A | Underground Storage[2] | | $4,190 | | $3,375 | | $2,071 |
| 1B | Total Actual Gas Cost | $ | 1,721,748 | $ | 919,658 | $ | 504,825 |
| 2 | Recovered Gas Cost[1] | $ | 1,066,086 | $ | 906,351 | $ | 617,636 |
| 3 | Recovery Account Activity | | 655,662 | | 13,306 | | (112,811) |
| 4 | Recovery Account Balance | | 11,658 | | 24,965 | | (87,847) |
| 5 | | | | | | | |
| 6 | Interest on Under /(Over) Recovery3 | | (1,299) | | 75 | | (129) |
| 7 | Net Interest | | | | | | **(1,353)** |
| 8 | Recovery Account Balance | | | | | | |
| 9 | with Interest | $ | 11,658 | $ | 24,965 | $ | (89,200) |
| 10 | Recovery Account Balance to be deferred | | | | | | |
| 11 | Recovery Account Balance to be collected/(refunded) July 1, 2022 | | | | | $ | (89,200) |
| 12 | | | | | | | |
| 13 | Forecasted Sales Gas Quantity[4] | | | | | | |
| 14 | Mcf @ 14.65 psia | | | | | | **1,908,186** |
| 15 | | | | | | | |
| 16 | Deferred Gas Cost Rate | | | | | | |
| 17 | Per Mcf @ 14.65 psia | | | | | $ | (0.0470) |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | Recovery Account Balance | | | | | | |
| 21 | Ending | | | | | | (89,200) |
| 22 | Beginning | | | | | $ | (644,004) |
| 23 | Pro Forma Change | | | | | $ | 554,804 |

[1] Atmos Energy General Ledger

[2] Attachment 3-2 SE, Line 6

[3] Interest Rate Attachment 3-3

[4] Attachment 2-1 thru 2-2 SE, Line #1

Attachment 3 SE

Atmos Energy Corporation,
Forecast of Account 191 Balance
For the Period Ended September 30, 2024
Southwest Colorado

**Production Months**

| | | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |
|---|---|---|---|---|---|---|---|
| Projected Costs | | [redacted] | | | | | |
| Projected Sales | | | | | | | |
| Proposed GCA | | | | | | | |
| Projected GCA Recoveries | | | | | | | |
| Projected Transport | | | | | | | |
| Proposed GCA | | | | | | | |
| Projected Transport Recoveries | | | | | | | |
| Projected Monthly Under/(Over) | | | | | | | |
| North Deferred Balance as of Mar 2024 production | **(89,200)** | | | | | | |
| Projected Account 191 Balance by Month | | | | | | | |

Attachment 3-1 SE Forecast

Atmos Energy Corporation 13
GCA Attachment No. 3-2 SE - Actual Storage Gas Inventory Annual Revenue Requirement
Southeast Colorado Division

| Line | Description | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Total |
|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | |
| 1 | Actual Storage Balance | 856,844 | 696,146 | 554,948 | 212,821 | |
| 2 | Two Mo Average Balance | | $776,495 | $625,547 | $383,884 | $1,785,926 |
| 3 | Months in Period | | | | | 3 |
| 4 | Actual Rate Base | | | | | $595,309 |
| 5 | Short Term Debt Rate | | 6.48% | 6.48% | 6.48% | |
| 6 | Actual Revenue Requirement (Note 1) | | $4,190 | $3,375 | $2,071 | $9,636 |

Atmos Energy Corporation

GCA Attachment No. 3 - Deferred Gas Cost Calculation

Southwest Colorado Division

For the Period February 2024 through April 2024

| Line | Description | GL Month<br>Production Month | Feb-24<br>Jan-24 | Mar-24<br>Feb-24 | Apr-24<br>Mar-24 |
|---|---|---|---|---|---|
| (a) | (b) | | (c) | (d) | (e) |
| 1 | Actual Gas Cost[1] | | $ 1,602,128 | $ 1,186,098 | $ 615,449 |
| 1A | Underground Storage[2] | | $6,044 | $4,357 | $2,726 |
| 1B | Total Actual Gas Cost | | $ 1,608,172 | $ 1,190,455 | $ 618,175 |
| 2 | Recovered Gas Cost[1] | | $ 2,537,943 | $ 2,190,886 | $ 1,714,514 |
| 3 | Recovery Account Activity | | (929,770) | (1,000,430) | (1,096,339) |
| 4 | Recovery Account Balance | | 3,011,830 | 2,011,400 | 915,060 |
| 5 | | | | | |
| 6 | Interest on Under /(Over) Recovery[3] | | 14,284 | 10,319 | 6,011 |
| 7 | Net Interest | | | | - |
| 8 | Recovery Account Balance | | | | |
| 9 | with Interest | | $ 3,011,830 | $ 2,011,400 | $ 915,060 |
| 10 | Recovery Account Balance to be deferred | | | | |
| 11 | Recovery Account Balance to be collected/(refunded) July 1, 2022 | | | | $ 915,060 |
| 12 | | | | | |
| 13 | Forecasted Sales Gas Quantity[4] | | | | |
| 14 | Mcf @ 14.65 psia | | | | **1,993,977** |
| 15 | | | | | |
| 16 | Deferred Gas Cost Rate | | | | |
| 17 | Per Mcf @ 14.65 psia | | | | $ 0.4590 |
| 18 | | | | | |
| 19 | | | | | |
| 20 | Recovery Account Balance | | | | |
| 21 | Ending | | | | $ 915,060 |
| 22 | Beginning | | | | 3,941,600 |
| 23 | Pro Forma Change | | | | $ (3,026,540) |

[1] Atmos Energy General Ledger

[2] Attachment 3-2 SW, Line 6

[3] Interest Rate Attachment 3-3

[4] Attachment 2-1 thru 2-3 SW, Line #1

Attachment 3 SW

Atmos Energy Corporation,
Forecast of Account 191 Balance
For the Period Ended September 30, 2024
Southwest Colorado

**Production Months**

| | | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |
|---|---|---|---|---|---|---|---|
| Projected Costs | | [redacted] | | | | | |
| Projected Sales | | | | | | | |
| Proposed GCA | | | | | | | |
| Projected GCA Recoveries | | | | | | | |
| Projected Monthly Under/(Over) | | | | | | | |
| Balance as of December 2023 Production | **915,060** | | | | | | |
| Projected Account 191 Balance by Month | | | | | | | |

Atmos Energy Corporation
GCA Attachment No. 3-2 SW - Actual Storage Gas Inventory Annual Revenue Requirement
Southwest Colorado Division

| Line | Description | Dec-23 | Jan-24 | Feb-24 | Mar-24 | Total |
|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | |
| 1 | Actual Storage Balance | 1,277,191 | 963,032 | 651,885 | 358,600 | |
| 2 | Two Mo Average Balance | | $1,120,112 | $807,459 | $505,243 | $2,432,813 |
| 3 | Months in Period | | | | | 3 |
| 4 | Actual Rate Base | | | | | $810,938 |
| 5 | Short Term Debt Rate | | 6.48% | 6.48% | 6.48% | |
| 6 | Actual Revenue Requirement (Note 1) | | $6,044 | $4,357 | $2,726 | $13,127 |

Atmos Energy Corporation
Interest Rate on Deposits
Prescribed by the PUC of Colorado [1]

| Line | Effective Date | Rate |
|---|---|---|
| (a) | (b) | (c) |
| 1 | January 1, 2012 | 0.34% |
| 2 | January 1, 2013 | 0.34% |
| 3 | January 1, 2014 | 0.34% |
| 4 | January 1, 2015 | 0.34% |
| 5 | January 1, 2016 | 0.34% |
| 6 | January 1, 2017 | 0.34% |
| 7 | January 1, 2018 | 1.00% |
| 8 | January 1, 2019 | 2.05% |
| 9 | January 1, 2020 | 2.33% |
| 10 | January 1, 2021 | 0.74% |
| 11 | January 1, 2022 | 0.08% |
| 12 | January 1, 2023 | 1.69% |
| 13 | January 1, 2024 | 4.93% |
| | End | |

[1] Interest Rate: Colo. PUC No. 7 Tariff Sheet No. R5A

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Seventh Revised Sheet No.6A
Cancels Sixth Revised Sheet No.6A

## NATURAL GAS RATES
### *Gas Cost Adjustment*

| Type of Charge | N | SE | SW | |
|---|---|---|---|---|
| Residential, Small Commercial & Commercial, and Irrigation Service: | | | | |
| Gas Cost Adjustment (GCA): | | | | |
| Commodity | $0.18905 | $0.17626 | $0.18398 | (R,R,R) |
| Upstream Pipeline | 0.20331 | 0.01032 | 0.01484 | (I,R,I) |
| Deferred Gas Cost | -0.02090 | -0.03410 | 0.19690 | (I,I,R) |
| Total GCA | $0.37146 | $0.15248 | $0.39572 | (R,R,R) |
| Transportation Service: | | | | |
| Transportation Gas Cost Adj | $0.00080 | $0.00080 | $0.00080 | (I,I,I) |

**Do Not Write In This Space**

Advice Letter No. 613
Decision or Authority No. C24-0196

s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

Issue Date: March 27, 2024
Effective Date: April 1, 2024

**Atmos Energy Corporation**
**Attachment 5 Calculation of Transportation GCA**

**AMR Transportation GCA**
**Effective with July 1, 2024 GCA**

| Line | Description | | N | SE | SW |
|---|---|---|---|---|---|
| 1 | Upstream Pipeline - Base FT | [A] | $3,500,450 | $54,976 | ($286,623) |
| 2 | Upstream Pipeline - Swing FT | [B] | 9,229,746 | 111,547 | (798,764) |
| 3 | Total Upstream FT (Exhibit 5-2) Demand & Storage Demand Charges | | 12,730,196 | 166,523 | (1,085,387) |
| 4 | Upstream Pipeline - (Exhibit 5-2) Other Transportation Charges | | 2,508,619 | 28,254 | 18,238 |
| 5 | Upstream Pipeline Total - Jul-24 GCA | [C] | $15,238,814 | $194,777 | ($1,067,149) |
| 6 | | | | | |
| 7 | Sales volume - base load (August 2024\ Purchase Req. * 12) | | [redacted] | [redacted] | [redacted] |
| 8 | Sales volume - swing | [D] | | | |
| 9 | Total Planned Purchases - Total GPP | [E] | 9,232,424 | 1,924,542 | 2,015,340 |
| 10 | Annual AMR volume **(12 mo ended 3/25)** | [F] | 0 | **398,797** | 0 |
| 11 | Total throughput | [G] | 9,232,424 | 2,323,339 | 2,015,340 |
| 12 | | | | | |
| 13 | Upstream utilized by AMR Transportation | [H] | 0 | 139,801 | 0 |
| 14 | Percentage of AMR to Swing Volume | [I] | 0.0% | 23.6% | 0.0% |
| 15 | MADIP Percentage | | 0.0% | 10.0% | 0.0% |
| 16 | Amount of imputed usage | [J] | $0 | $3,303 | $0 |
| 17 | AMR Transportation GCA (D / C) | [K] | **$0.0083** | **$0.0083** | **$0.0083** |
| 18 | | | | | |
| 19 | April 2024 Transport GCA Rate | | $0.0080 | $0.0080 | $0.0080 |
| 20 | Difference | | 0.0003 | 0.0003 | 0.0003 |
| 21 | Dollars | | $ - | $ 112.62 | |

22
23
24
25
26
27 [A] Forecasted Upstream Service Costs (Attachment 5.2) x % of anticipated base load volumes
28 [B] Forecasted Upstream Service Costs (Attachment 5.2) x % of anticipated heat sensitive (swing) volumes
29 [C] Line #3 + Line #4
30 [D] Line #9 - Line #7
31 [E] Attachment 2, Line 2
32 [F] Annual AMR throughput per billing system reports from Atmos Financial Reports; SE is the only region with transportation customers that do not have EFM devices installed
33 [G] Line #9 + Line #10
34 [H] Line #2 + Line #4 for SE Region only
35 [I]Line #10 / (Line #10 + Line #8) for SE Region only
36 [J]Line #13 x Line #14 x Line #15
37 [K] Line #16/Line #10; SE is the only region with transportation customers that do not have EFM devices installed
38
39 Gas Commodity Throughput Forecast for each CO Region in Attachment 5-1; Forecasted Upstream Service Cost for each CO Region in Attachment 5-2

## Atmos Energy Corporation
## April 2024 to March 2025 Gas Purchase Plan
## North Colorado Rate Division 033000

### Attachment No. 1 Gas Purchase Schedule

| Description | Aug 2024-GL Jul 2024-PROD | Sep 2024-GL Aug 2024-PROD | Oct 2024-GL Sep 2024-PROD | Nov 2024-GL Oct 2024-PROD | Dec 2024-GL Nov 2024-PROD | Jan 2025-GL Dec 2024-PROD | Feb 2025-GL Jan 2025-PROD | Mar 2025-GL Feb 2025-PROD | Apr 2025-GL Mar 2025-PROD | May 2025-GL Apr 2025-PROD | Jun 2025-GL May 2025-PROD | Jul 2025-GL Jun 2025-PROD | TOTALS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Gas Commodity Local Production | [redacted] | | | | | | | | | | | | 109,500 |
| Gas Commodity Purchases | | | | | | | | | | | | | 9,454,315 |
| Storage Withdrawals | | | | | | | | | | | | | (1,417,388) |
| Storage Injections | | | | | | | | | | | | | 1,417,388 |
| Total Purchase Volumes | | | | | | | | | | | | | 9,563,815 |

[1] Attachment 2 North CO, Line1

Attachment 5-1 North

# Atmos Energy Corporation
## April 2024 to March 2025 Gas Purchase Plan
## Southeast Colorado Rate Division 035000

### Attachment No. 1 Gas Purchase Schedule

| Description | Aug 2024-GL Jul 2024-PROD | Sep 2024-GL Aug 2024-PROD | Oct 2024-GL Sep 2024-PROD | Nov 2024-GL Oct 2024-PROD | Dec 2024-GL Nov 2024-PROD | Jan 2025-GL Dec 2024-PROD | Feb 2025-GL Jan 2025-PROD | Mar 2025-GL Feb 2025-PROD | Apr 2025-GL Mar 2025-PROD | May 2025-GL Apr 2025-PROD | Jun 2025-GL May 2025-PROD | Jul 2025-GL Jun 2025-PROD | TOTALS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Gas Commodity Local Purchases | [redacted] | | | | | | | | | | | | 36,500 |
| Gas Commodity Purchases | | | | | | | | | | | | | 1,979,234 |
| Storage Withdrawals | | | | | | | | | | | | | (379,547) |
| Storage Injections | | | | | | | | | | | | | 379,547 |
| Total Purchase Volumes | | | | | | | | | | | | | 2,015,734 |

[1] Attachment 2SE, Line1

Attachment 5-1 SE

# Atmos Energy Corporation
## April 2024 to March 2025 Gas Purchase Plan
## Southwest Colorado Rate Division 036000

### Attachment No. 1 Gas Purchase Schedule

| Description | Aug 2024-GL Jul 2024-PROD | Sep 2024-GL Aug 2024-PROD | Oct 2024-GL Sep 2024-PROD | Nov 2024-GL Oct 2024-PROD | Dec 2024-GL Nov 2024-PROD | Jan 2025-GL Dec 2024-PROD | Feb 2025-GL Jan 2025-PROD | Mar 2025-GL Feb 2025-PROD | Apr 2025-GL Mar 2025-PROD | May 2025-GL Apr 2025-PROD | Jun 2025-GL May 2025-PROD | Jul 2025-GL Jun 2025-PROD | TOTALS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Gas Commodity Local Production | [redacted] | | | | | | | | | | | | - |
| Gas Commodity Purchases | | | | | | | | | | | | | 2,065,514 |
| Storage Withdrawals | | | | | | | | | | | | | (449,485) |
| Storage Injections | | | | | | | | | | | | | 449,485 |
| Total Purchase Volumes | | | | | | | | | | | | | 2,065,514 |

[1] Attachment 2SW, Line 1

## Atmos Energy Corporation
## April 2024 to March 2025 Gas Purchase Plan
## North Colorado Rate Division (033000 and 034000 combined)

### Attachment No. 4.1 Forecasted Upstream Service Cost

| Description | Aug 2024-GL Jul 2024-PROD | Sep 2024-GL Aug 2024-PROD | Oct 2024-GL Sep 2024-PROD | Nov 2024-GL Oct 2024-PROD | Dec 2024-GL Nov 2024-PROD | Jan 2025-GL Dec 2024-PROD | Feb 2025-GL Jan 2025-PROD | Mar 2025-GL Feb 2025-PROD | Apr 2025-GL Mar 2025-PROD | May 2025-GL Apr 2025-PROD | Jun 2025-GL May 2025-PROD | Jul 2025-GL Jun 2025-PROD | TOTALS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Transport Demand Charges | [redacted] | | | | | | | | | | | | $ 12,902,935 |
| Transportation Charges | | | | | | | | | | | | | $ 2,508,619 |
| Storage Demand Charges | | | | | | | | | | | | | $ 3,430,152 |
| Demand Charge Credit | | | | | | | | | | | | | $ (3,602,891) |
| Total Pipeline Charges ** | | | | | | | | | | | | | $ 15,238,814 |

[1] Attachment 2 North CO, Line 4

Attachment 5-2 North

# Atmos Energy Corporation
# April 2024 to March 2025 Gas Purchase Plan
# Southeast Colorado Rate Division 035000

## Attachment No. 4.1 Forecasted Upstream Service Cost

| Description | Aug 2024-GL Jul 2024-PROD | Sep 2024-GL Aug 2024-PROD | Oct 2024-GL Sep 2024-PROD | Nov 2024-GL Oct 2024-PROD | Dec 2024-GL Nov 2024-PROD | Jan 2025-GL Dec 2024-PROD | Feb 2025-GL Jan 2025-PROD | Mar 2025-GL Feb 2025-PROD | Apr 2025-GL Mar 2025-PROD | May 2025-GL Apr 2025-PROD | Jun 2025-GL May 2025-PROD | Jul 2025-GL Jun 2025-PROD | TOTALS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Transport Demand Charges | [redacted] | | | | | | | | | | | | $ 1,164,294 |
| Transportation Charges | | | | | | | | | | | | | $ 28,254 |
| Storage Demand Charges | | | | | | | | | | | | | $ 692,229 |
| Demand Charge Credit | | | | | | | | | | | | | $ (1,690,000) |
| Total Pipeline Charges ** | | | | | | | | | | | | | $ 194,777 |

[1] Attachment 2SE, Line 4

## Atmos Energy Corporation
## April 2024 to March 2025 Gas Purchase Plan
## Southwest Colorado Rate Division 036000

### Attachment No. 4.1 Forecasted Upstream Service Cost

| Description | Aug 2024-GL Jul 2024-PROD | Sep 2024-GL Aug 2024-PROD | Oct 2024-GL Sep 2024-PROD | Nov 2024-GL Oct 2024-PROD | Dec 2024-GL Nov 2024-PROD | Jan 2025-GL Dec 2024-PROD | Feb 2025-GL Jan 2025-PROD | Mar 2025-GL Feb 2025-PROD | Apr 2025-GL Mar 2025-PROD | May 2025-GL Apr 2025-PROD | Jun 2025-GL May 2025-PROD | Jul 2025-GL Jun 2025-PROD | TOTALS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Transport Demand Charges | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | $ 912,439 |
| Transportation Charges | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | $ 18,238 |
| Storage Demand Charges | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | $ 342,564 |
| Demand Charge Credit | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | $ (2,340,390) |
| Total Pipeline Charges | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | [redacted] | $ (1,067,149) |

Note 1 - Transportation and Storage Demand Charges above are inclusive of Clay Basin Storage activity

[1] Attachment 2SW, Line 4

Atmos Energy Corporation
GCA Attachment No. 6 - Current Gas Cost Allocations

This Attachment is not applicable to Atmos Energy Corporation. Atmos does not allocate gas costs or apply amounts of the GCA to specific sales gas customer classes.

Date of Notice:



NOTICE OF CHANGE IN TARIFFS ON LESS THAN 30-DAYS' NOTICE

Atmos Energy Corporation ("Atmos Energy")
1555 Blake Street
Denver, Colorado 80202

You are hereby notified that Atmos Energy has filed with the Colorado Public Utilities Commission of the State of Colorado ("PUC"), in compliance with the Public Utilities Law, an application for permission to file certain changes in tariffs, affecting all residential, commercial, irrigation and other consumers in its Colorado divisions to become effective July 1, 2024, if the application is granted by the PUC.

The purpose for this filing is to change rates by revising the Company's existing gas cost adjustment tariff to reflect changes in the rates charged Atmos Energy by its suppliers for natural gas purchases. The present and proposed natural gas rates are as follows:

**North Colorado**

| | Present Rates Total Volumetric | Proposed Rates Total Volumetric | Percentage Change | Monthly Bill | Projected Average Monthly Bill | Percentage Change | Prior Year's Peak Month Bill | Projected Peak Month Bill | Percentage Change |
|---|---|---|---|---|---|---|---|---|---|
| Residential | $0.72507 | $0.65914 | -9.09% | $24.74 | $23.75 | -4.00% | $105.22 | $96.91 | -7.90% |
| Commercial | $0.58337 | $0.51744 | -11.30% | $111.30 | $102.66 | -7.76% | $489.33 | $437.97 | -10.50% |
| Irrigation | $0.56676 | $0.50083 | -11.63% | $470.69 | $422.36 | -10.27% | $734.80 | $655.75 | -10.76% |
| Transportation | $0.17507 | $0.17510 | 0.02% | | | | | | |

**Southwest Colorado**

| | Present Rates Total Volumetric | Proposed Rates Total Volumetric | Percentage Change | Monthly Bill | Projected Average Monthly Bill | Percentage Change | Prior Year's Peak Month Bill | Projected Peak Month Bill | Percentage Change |
|---|---|---|---|---|---|---|---|---|---|
| Residential | $0.74933 | $0.55641 | 25.75% | $24.35 | $21.65 | -11.09% | $108.28 | $83.97 | -22.45% |
| Commercial | $0.60763 | $0.41471 | -31.75% | $104.15 | $82.16 | -21.12% | $432.27 | $306.10 | -29.19% |
| Transportation | $0.17507 | $0.17510 | 0.02% | | | | | | |

| Southeast Colorado | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | Present Rates Total Volumetric | Proposed Rates Total Volumetric | Percentage Change | Monthly Bill | Projected Average Monthly Bill | Percentage Change | Prior Year's Peak Month Bill | Projected Peak Month Bill | Percentage Change |
| Residential | $0.50609 | $0.52768 | 4.27% | $19.43 | $19.66 | 1.22% | $77.12 | $79.82 | 3.50% |
| Commercial | $0.36439 | $0.38598 | 5.92% | $53.83 | $54.95 | 2.09% | $217.44 | $228.26 | 4.97% |
| Irrigation | $0.34778 | $0.36937 | 6.21% | $677.78 | $716.42 | 5.70% | $876.71 | $927.70 | 5.82% |
| Transportation | $0.17507 | $0.17510 | 0.02% | | | | | | |

The proposed and present rates and tariffs are available for examination at the business office of Atmos Energy Corporation located at 1555 Blake Street, Suite 400, Denver, Colorado, or at the Public Utilities Commission at 1560 Broadway, Suite 250, Denver, Colorado, 80202.

Anyone who desires may either file written objection or seek to intervene as a party in this filing. If you only wish to object to the proposed action, you may file a written objection with the Commission. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents under the Commission's rules.

Anyone who desires to file written objection or written intervention documents to the proposed action shall file them with the PUC, 1560 Broadway, Suite 250, Denver, Colorado, 80202 at least one day before the proposed effective date.

Members of the public may attend any hearing and may make a statement under oath about the proposed change whether or not a written objection or request to intervene has been filed.

Atmos Energy Corporation previously filed a separate gas purchase report in accordance with Rule 4602(e) of the Commission's Rules Regulating Gas Utilities to initiate the prudence review for the gas purchase year ended June 30, 2023.

Atmos Energy Corporation
Colorado-Kansas Division
By: Kathleen R. Ocanas
Vice President, Rates & Regulatory Affairs

**Atmos Energy Corporation**
**GCA Attachment No. 8 - Components of Delivered Gas Cost**
**Per Mcf**

**Proposed Gas Cost**

| Line | Rate Division | | BPB | Sheet Number | Facilities Charge | Facilities Rate Case Expense | Facilities EDIT (Protected Balance) | Facilities Pension | EASBC | PIPP | Gas DSMCA | Commodity Cost[1] | Upstream Services[2] | Deferred Gas Cost[3] | EGCRR | Distribution System Rate | Volumetric DSMCA | Volumetric Rate Case Expense | Volumetric EDIT (Protected Balance) | Volumetric Pension | Volumetric SSIR Surcharge |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| (a) | (b) | | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | (t) | (u) | (v) |
| 1 | N | Residential | 14.65 | 15 | $11.60 | $0.00 | $0.00 | $0.00 | $0.79 | $1.00 | $0.47 | $1.8685 | $1.6738 | ($0.4870) | $0.00000 | $2.9752 | 0.07570 | 0.01360 | 0.04980 | 0.00770 | 0.41410 |
| 2 | N | Small Commercial & Commercial | 14.65 | 15 | $28.59 | $0.08 | $0.29 | $0.04 | $0.79 | $4.71 | $0.38 | $1.8685 | $1.6738 | ($0.4870) | $0.00000 | $1.8294 | 0.01500 | 0.00530 | 0.01850 | 0.00270 | 0.24820 |
| 3 | N | Irrigation | 14.65 | 17 | $45.45 | $0.13 | $0.46 | $0.07 | $0.79 | $8.35 | | $1.8685 | $1.6738 | ($0.4870) | | $1.6997 | | 0.00490 | 0.01720 | 0.00250 | 0.22870 |
| 4 | N | Transportation Service - Commercial | 14.65 | 23 | $85.21 | $0.25 | $0.86 | $0.13 | | | | $0.0083 | | | | $1.5128 | | 0.00970 | 0.01500 | 0.00110 | 0.20410 |
| 5 | N | Transportation Service - Irrigation | 14.65 | 23 | $85.21 | $0.25 | $0.86 | $0.13 | | | | $0.0083 | | | | $1.5128 | | 0.00970 | 0.01500 | 0.00110 | 0.20410 |
| 6 | SE | Residential | 14.65 | 15 | $11.60 | $0.00 | $0.00 | $0.00 | $0.79 | $1.00 | $0.47 | $1.6856 | $0.1021 | ($0.0470) | $0.0000 | $2.9752 | 0.07570 | 0.01360 | 0.04980 | 0.00770 | 0.41410 |
| 7 | SE | Small Commercial & Commercial[4] | 14.65 | 15 | $28.59 | $0.08 | $0.29 | $0.04 | $0.79 | $4.71 | $0.38 | $1.6856 | $0.1021 | ($0.0470) | $0.0000 | $1.8294 | 0.01500 | 0.00530 | 0.01850 | 0.00270 | 0.24820 |
| 8 | SE | Irrigation | 14.65 | 17 | $45.45 | $0.13 | $0.46 | $0.07 | $0.79 | $8.35 | | $1.6856 | $0.1021 | ($0.0470) | | $1.6997 | | 0.00490 | 0.01720 | 0.00250 | 0.22870 |
| 9 | SE | Transportation Service - Commercial | 14.65 | 23 | $85.21 | $0.25 | $0.86 | $0.13 | | | | $0.0083 | | $0.0083 | | $1.5128 | | 0.00970 | 0.01500 | 0.00110 | 0.20410 |
| 10 | SE | Transportation Service - Irrigation | 14.65 | 23 | $85.21 | $0.25 | $0.86 | $0.13 | | | | $0.0083 | | $0.0083 | | $1.5128 | | 0.00970 | 0.01500 | 0.00110 | 0.20410 |
| 11 | SW | Residential | 14.65 | 15 | $11.60 | $0.00 | $0.00 | $0.00 | $0.79 | $1.00 | $0.47 | $2.1042 | ($0.5352) | $0.4590 | $0.0000 | $2.9752 | 0.07570 | 0.01360 | 0.04980 | 0.00770 | 0.41410 |
| 12 | SW | Small Commercial & Commercial[4] | 14.65 | 15 | $28.59 | $0.08 | $0.29 | $0.04 | $0.79 | $4.71 | $0.38 | $2.1042 | ($0.5352) | $0.4590 | $0.0000 | $1.8294 | 0.01500 | 0.00530 | 0.01850 | 0.00270 | 0.24820 |
| 13 | SW | Transportation Service - Commercial | 14.65 | 23 | $85.21 | $0.25 | $0.86 | $0.13 | | | | $0.0083 | | | | $1.5128 | | 0.00970 | 0.01500 | 0.00110 | 0.20410 |
| 14 | SW | Transportation Service - Irrigation | 14.65 | 23 | $85.21 | $0.25 | $0.86 | $0.13 | | | | $0.0083 | | | | $1.5128 | | 0.00970 | 0.01500 | 0.00110 | 0.20410 |

[1] Attachment No. 2
[2] Attachment No. 2
[3] Attachment No. 3

Attachment 8

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Eighth Revised Sheet No.6A
Cancels Seventh Revised Sheet No.6A

**NATURAL GAS RATES**
***Gas Cost Adjustment***

| Type of Charge | N | SE | SW | |
|---|---|---|---|---|
| Residential, Small Commercial & Commercial, and Irrigation Service: | | | | |
| Gas Cost Adjustment (GCA): | | | | |
| Commodity | $0.18685 | $0.16856 | $0.21042 | (R,R,I) |
| Upstream Pipeline | 0.16738 | 0.01021 | -0.05352 | (R,R,R) |
| Deferred Gas Cost | -0.04870 | -0.00470 | 0.04590 | (R,I,R) |
| Total GCA | $0.30553 | $0.17407 | $0.20280 | (R,I,R) |
| Transportation Service: | | | | |
| Transportation Gas Cost Adj | $0.00083 | $0.00083 | $0.00083 | (I,I,I) |

**Do Not Write In This Space**

Advice Letter No.
Decision or Authority No.

s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

Issue Date:
Effective Date: July 1, 2024

Attachment 9

Atmos Energy Corporation
Rate Change Components
By Division

| | Authorized | | | | Proposed | | | | Difference/mcf | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Commodity | Upstream | Deferred | Total | Commodity | Upstream | Deferred | Total | Commodity | Upstream | Deferred | Total |
| North | 1.8905 | 2.0331 | -0.2090 | 3.7146 | 1.8685 | 1.6738 | -0.4870 | 3.0553 | -0.0220 | -0.3593 | -0.2780 | -0.6593 |
| Southeast | 1.7626 | 0.1032 | -0.3410 | 1.5248 | 1.6856 | 0.1021 | -0.0470 | 1.7407 | -0.0770 | -0.0011 | 0.2940 | 0.2159 |
| Southwest | 1.8398 | 0.1484 | 1.9690 | 3.9572 | 2.1042 | -0.5352 | 0.4590 | 2.0280 | 0.2644 | -0.6836 | -1.5100 | -1.9292 |

| Difference/ccf | | | | |
|---|---|---|---|---|
| -0.0022 | -0.03593 | -0.0278 | $ | (0.06593) |
| -0.0077 | 0.00 | 0.0294 | $ | 0.02159 |
| 0.02644 | -0.07 | -0.151 | $ | (0.19292) |

**Atmos Energy**
**Colorado Gas Cost Adjustment**
**Return on Average Rate Base**

[redacted]

**WP 3.2 -**
**SOFR Rate from Bloomberg**
**12 months ended 3/31/2024**

| | |
|---|---|
| Avg for Period 3/30/2024 | 5.24998 |
| Avg for Period 12/31/2023 | 5.07326 |
| Avg for Period 9/30/2023 | 4.71864 |
| Avg for Period 6/30/2023 | 3.99171 |

| Line # | Date | Rate |
|---|---|---|
| 1 | 3/28/2024 | 5.32874 |
| 2 | 3/27/2024 | 5.32734 |
| 3 | 3/26/2024 | 5.33016 |
| 4 | 3/25/2024 | 5.33217 |
| 5 | 3/22/2024 | 5.32871 |
| 6 | 3/21/2024 | 5.32941 |
| 7 | 3/20/2024 | 5.32882 |
| 8 | 3/19/2024 | 5.32864 |
| 9 | 3/18/2024 | 5.32875 |
| 10 | 3/15/2024 | 5.32632 |
| 11 | 3/14/2024 | 5.32667 |
| 12 | 3/13/2024 | 5.32533 |
| 13 | 3/12/2024 | 5.32544 |
| 14 | 3/11/2024 | 5.32069 |
| 15 | 3/8/2024 | 5.3187 |
| 16 | 3/7/2024 | 5.31771 |
| 17 | 3/6/2024 | 5.31983 |
| 18 | 3/5/2024 | 5.32088 |
| 19 | 3/4/2024 | 5.32126 |
| 20 | 3/1/2024 | 5.32262 |
| 21 | 2/29/2024 | 5.32244 |
| 22 | 2/28/2024 | 5.32559 |
| 23 | 2/27/2024 | 5.32626 |
| 24 | 2/26/2024 | 5.32852 |
| 25 | 2/23/2024 | 5.32413 |
| 26 | 2/22/2024 | 5.32093 |
| 27 | 2/21/2024 | 5.32103 |
| 28 | 2/20/2024 | 5.32028 |
| 29 | 2/16/2024 | 5.31585 |
| 30 | 2/15/2024 | 5.31979 |
| 31 | 2/14/2024 | 5.32135 |
| 32 | 2/13/2024 | 5.31764 |
| 33 | 2/12/2024 | 5.3204 |
| 34 | 2/9/2024 | 5.32072 |
| 35 | 2/8/2024 | 5.318 |
| 36 | 2/7/2024 | 5.32111 |

| | | |
|---|---|---|
| 37 | 2/6/2024 | 5.32309 |
| 38 | 2/5/2024 | 5.32249 |
| 39 | 2/2/2024 | 5.32211 |
| 40 | 2/1/2024 | 5.32352 |
| 41 | 1/31/2024 | 5.32995 |
| 42 | 1/30/2024 | 5.32834 |
| 43 | 1/29/2024 | 5.3326 |
| 44 | 1/26/2024 | 5.33647 |
| 45 | 1/25/2024 | 5.33659 |
| 46 | 1/24/2024 | 5.33664 |
| 47 | 1/23/2024 | 5.33586 |
| 48 | 1/22/2024 | 5.33503 |
| 49 | 1/19/2024 | 5.33594 |
| 50 | 1/18/2024 | 5.33666 |
| 51 | 1/17/2024 | 5.33478 |
| 52 | 1/16/2024 | 5.33176 |
| 53 | 1/12/2024 | 5.33798 |
| 54 | 1/11/2024 | 5.33316 |
| 55 | 1/10/2024 | 5.33419 |
| 56 | 1/9/2024 | 5.33553 |
| 57 | 1/8/2024 | 5.33771 |
| 58 | 1/5/2024 | 5.33924 |
| 59 | 1/4/2024 | 5.34371 |
| 60 | 1/3/2024 | 5.34531 |
| 61 | 1/2/2024 | 5.34844 |
| 62 | 12/29/2023 | 5.35472 |
| 63 | 12/28/2023 | 5.3527 |
| 64 | 12/27/2023 | 5.35596 |
| 65 | 12/26/2023 | 5.35694 |
| 66 | 12/22/2023 | 5.35536 |
| 67 | 12/21/2023 | 5.35595 |
| 68 | 12/20/2023 | 5.35689 |
| 69 | 12/19/2023 | 5.35756 |
| 70 | 12/18/2023 | 5.35792 |
| 71 | 12/15/2023 | 5.35575 |
| 72 | 12/14/2023 | 5.35825 |
| 73 | 12/13/2023 | 5.36181 |
| 74 | 12/12/2023 | 5.36483 |
| 75 | 12/11/2023 | 5.35978 |
| 76 | 12/8/2023 | 5.35498 |
| 77 | 12/7/2023 | 5.35739 |
| 78 | 12/6/2023 | 5.36582 |
| 79 | 12/5/2023 | 5.35961 |
| 80 | 12/4/2023 | 5.34508 |
| 81 | 12/1/2023 | 5.34587 |
| 82 | 11/30/2023 | 5.34097 |

| | | |
|---|---|---|
| 83 | 11/29/2023 | 5.34281 |
| 84 | 11/28/2023 | 5.34835 |
| 85 | 11/27/2023 | 5.35156 |
| 86 | 11/24/2023 | 5.34716 |
| 87 | 11/22/2023 | 5.34289 |
| 88 | 11/21/2023 | 5.34079 |
| 89 | 11/20/2023 | 5.33483 |
| 90 | 11/17/2023 | 5.33253 |
| 91 | 11/16/2023 | 5.33107 |
| 92 | 11/15/2023 | 5.32959 |
| 93 | 11/14/2023 | 5.32953 |
| 94 | 11/13/2023 | 5.32291 |
| 95 | 11/10/2023 | 5.3223 |
| 96 | 11/9/2023 | 5.32119 |
| 97 | 11/8/2023 | 5.32133 |
| 98 | 11/7/2023 | 5.32197 |
| 99 | 11/6/2023 | 5.32344 |
| 100 | 11/3/2023 | 5.32176 |
| 101 | 11/2/2023 | 5.32971 |
| 102 | 11/1/2023 | 5.32271 |
| 103 | 10/31/2023 | 5.31959 |
| 104 | 10/30/2023 | 5.32008 |
| 105 | 10/27/2023 | 5.32412 |
| 106 | 10/26/2023 | 5.32686 |
| 107 | 10/25/2023 | 5.32605 |
| 108 | 10/24/2023 | 5.32491 |
| 109 | 10/23/2023 | 5.32444 |
| 110 | 10/20/2023 | 5.33165 |
| 111 | 10/19/2023 | 5.33866 |
| 112 | 10/18/2023 | 5.33911 |
| 113 | 10/17/2023 | 5.33351 |
| 114 | 10/16/2023 | 5.33472 |
| 115 | 10/13/2023 | 5.33533 |
| 116 | 10/12/2023 | 5.3345 |
| 117 | 10/11/2023 | 5.33238 |
| 118 | 10/10/2023 | 5.34877 |
| 119 | 10/6/2023 | 5.34107 |
| 120 | 10/5/2023 | 5.33598 |
| 121 | 10/4/2023 | 5.3304 |
| 122 | 10/3/2023 | 5.32751 |
| 123 | 9/29/2023 | 5.31899 |
| 124 | 9/28/2023 | 5.31459 |
| 125 | 9/27/2023 | 5.31608 |
| 126 | 9/26/2023 | 5.31843 |
| 127 | 9/25/2023 | 5.31745 |
| 128 | 9/22/2023 | 5.31751 |

| | | |
|---|---|---|
| 129 | 9/21/2023 | 5.31972 |
| 130 | 9/20/2023 | 5.32345 |
| 131 | 9/19/2023 | 5.32409 |
| 132 | 9/18/2023 | 5.32484 |
| 133 | 9/15/2023 | 5.32708 |
| 134 | 9/14/2023 | 5.33057 |
| 135 | 9/13/2023 | 5.3322 |
| 136 | 9/12/2023 | 5.33356 |
| 137 | 9/11/2023 | 5.32833 |
| 138 | 9/8/2023 | 5.32946 |
| 139 | 9/7/2023 | 5.32933 |
| 140 | 9/6/2023 | 5.32684 |
| 141 | 9/5/2023 | 5.32762 |
| 142 | 9/1/2023 | 5.32887 |
| 143 | 8/31/2023 | 5.32741 |
| 144 | 8/30/2023 | 5.32968 |
| 145 | 8/29/2023 | 5.33106 |
| 146 | 8/28/2023 | 5.33365 |
| 147 | 8/25/2023 | 5.32883 |
| 148 | 8/24/2023 | 5.32024 |
| 149 | 8/23/2023 | 5.31495 |
| 150 | 8/22/2023 | 5.3153 |
| 151 | 8/21/2023 | 5.31778 |
| 152 | 8/18/2023 | 5.31427 |
| 153 | 8/17/2023 | 5.31398 |
| 154 | 8/16/2023 | 5.31195 |
| 155 | 8/15/2023 | 5.31376 |
| 156 | 8/14/2023 | 5.31261 |
| 157 | 8/11/2023 | 5.31048 |
| 158 | 8/10/2023 | 5.31247 |
| 159 | 8/9/2023 | 5.31246 |
| 160 | 8/8/2023 | 5.3124 |
| 161 | 8/7/2023 | 5.31583 |
| 162 | 8/4/2023 | 5.31724 |
| 163 | 8/3/2023 | 5.3164 |
| 164 | 8/2/2023 | 5.31714 |
| 165 | 8/1/2023 | 5.31795 |
| 166 | 7/31/2023 | 5.31784 |
| 167 | 7/28/2023 | 5.3181 |
| 168 | 7/27/2023 | 5.31865 |
| 169 | 7/26/2023 | 5.31737 |
| 170 | 7/25/2023 | 5.31552 |
| 171 | 7/24/2023 | 5.30538 |
| 172 | 7/21/2023 | 5.29799 |
| 173 | 7/20/2023 | 5.29134 |
| 174 | 7/19/2023 | 5.26357 |

| | | |
|---|---|---|
| 175 | 7/18/2023 | 5.25457 |
| 176 | 7/17/2023 | 5.24611 |
| 177 | 7/14/2023 | 5.22994 |
| 178 | 7/13/2023 | 5.22164 |
| 179 | 7/12/2023 | 5.20222 |
| 180 | 7/11/2023 | 5.19643 |
| 181 | 7/10/2023 | 5.19386 |
| 182 | 7/7/2023 | 5.17701 |
| 183 | 7/6/2023 | 5.16479 |
| 184 | 7/5/2023 | 5.14533 |
| 185 | 7/3/2023 | 5.1424 |
| 186 | 6/30/2023 | 5.14078 |
| 187 | 6/29/2023 | 5.113 |
| 188 | 6/28/2023 | 5.10249 |
| 189 | 6/27/2023 | 5.10536 |
| 190 | 6/26/2023 | 5.08731 |
| 191 | 6/23/2023 | 5.08367 |
| 192 | 6/22/2023 | 5.08923 |
| 193 | 6/21/2023 | 5.08247 |
| 194 | 6/20/2023 | 5.07713 |
| 195 | 6/16/2023 | 5.07629 |
| 196 | 6/15/2023 | 5.09059 |
| 197 | 6/14/2023 | 5.10188 |
| 198 | 6/13/2023 | 5.14699 |
| 199 | 6/12/2023 | 5.14763 |
| 200 | 6/9/2023 | 5.14562 |
| 201 | 6/8/2023 | 5.14638 |
| 202 | 6/7/2023 | 5.13117 |
| 203 | 6/6/2023 | 5.13842 |
| 204 | 6/5/2023 | 5.15002 |
| 205 | 6/2/2023 | 5.14067 |
| 206 | 6/1/2023 | 5.17424 |
| 207 | 5/31/2023 | 5.17227 |
| 208 | 5/30/2023 | 5.16026 |
| 209 | 5/26/2023 | 5.15344 |
| 210 | 5/25/2023 | 5.13579 |
| 211 | 5/24/2023 | 5.1108 |
| 212 | 5/23/2023 | 5.09996 |
| 213 | 5/22/2023 | 5.09791 |
| 214 | 5/19/2023 | 5.09373 |
| 215 | 5/18/2023 | 5.08212 |
| 216 | 5/17/2023 | 5.07326 |
| 217 | 5/16/2023 | 5.06765 |
| 218 | 5/15/2023 | 5.06642 |
| 219 | 5/12/2023 | 5.05691 |
| 220 | 5/11/2023 | 5.05929 |

| | | |
|---|---|---|
| 221 | 5/10/2023 | 5.05709 |
| 222 | 5/9/2023 | 5.0543 |
| 223 | 5/8/2023 | 5.05495 |
| 224 | 5/5/2023 | 5.05026 |
| 225 | 5/4/2023 | 5.04345 |
| 226 | 5/3/2023 | 5.04042 |
| 227 | 5/2/2023 | 5.04594 |
| 228 | 5/1/2023 | 5.03387 |
| 229 | 4/28/2023 | 5.0187 |
| 230 | 4/27/2023 | 4.99321 |
| 231 | 4/26/2023 | 4.98221 |
| 232 | 4/25/2023 | 4.99648 |
| 233 | 4/24/2023 | 4.97744 |
| 234 | 4/21/2023 | 4.97052 |
| 235 | 4/20/2023 | 4.9643 |
| 236 | 4/19/2023 | 4.94596 |
| 237 | 4/18/2023 | 4.9384 |
| 238 | 4/17/2023 | 4.91745 |
| 239 | 4/14/2023 | 4.89306 |
| 240 | 4/13/2023 | 4.88952 |
| 241 | 4/12/2023 | 4.88117 |
| 242 | 4/11/2023 | 4.87617 |
| 243 | 4/10/2023 | 4.8553 |
| 244 | 4/7/2023 | 4.83394 |
| 245 | 4/6/2023 | 4.83289 |
| 246 | 4/5/2023 | 4.82963 |
| 247 | 4/4/2023 | 4.82805 |
| 248 | 4/3/2023 | 4.81043 |
| 249 | 3/31/2023 | 4.80247 |
| 250 | 3/30/2023 | 4.80341 |
| 251 | 3/29/2023 | 4.80702 |
| 252 | 3/28/2023 | 4.80883 |
| 253 | 3/27/2023 | 4.79116 |
| 254 | 3/24/2023 | 4.80557 |
| 255 | 3/23/2023 | 4.79236 |
| 256 | 3/22/2023 | 4.77555 |
| 257 | 3/21/2023 | 4.75918 |
| 258 | 3/20/2023 | 4.75106 |
| 259 | 3/17/2023 | 4.75617 |
| 260 | 3/16/2023 | 4.69112 |
| 261 | 3/15/2023 | 4.74343 |
| 262 | 3/14/2023 | 4.65951 |
| 263 | 3/13/2023 | 4.82709 |
| 264 | 3/10/2023 | 4.8603 |
| 265 | 3/9/2023 | 4.84703 |
| 266 | 3/8/2023 | 4.77646 |

| | | |
|---|---|---|
| 267 | 3/7/2023 | 4.73354 |
| 268 | 3/6/2023 | 4.72431 |
| 269 | 3/3/2023 | 4.70788 |
| 270 | 3/2/2023 | 4.69844 |
| 271 | 3/1/2023 | 4.66414 |
| 272 | 2/28/2023 | 4.66078 |
| 273 | 2/27/2023 | 4.66517 |
| 274 | 2/24/2023 | 4.61761 |
| 275 | 2/23/2023 | 4.60482 |
| 276 | 2/22/2023 | 4.57455 |
| 277 | 2/21/2023 | 4.56082 |
| 278 | 2/17/2023 | 4.5635 |
| 279 | 2/16/2023 | 4.56327 |
| 280 | 2/15/2023 | 4.56391 |
| 281 | 2/14/2023 | 4.56175 |
| 282 | 2/13/2023 | 4.56247 |
| 283 | 2/10/2023 | 4.56153 |
| 284 | 2/9/2023 | 4.55999 |
| 285 | 2/8/2023 | 4.56113 |
| 286 | 2/7/2023 | 4.56545 |
| 287 | 2/6/2023 | 4.56598 |
| 288 | 2/3/2023 | 4.56702 |
| 289 | 2/2/2023 | 4.56713 |
| 290 | 2/1/2023 | 4.57172 |
| 291 | 1/31/2023 | 4.57248 |
| 292 | 1/30/2023 | 4.56776 |
| 293 | 1/27/2023 | 4.56144 |
| 294 | 1/26/2023 | 4.55338 |
| 295 | 1/25/2023 | 4.53804 |
| 296 | 1/24/2023 | 4.53436 |
| 297 | 1/23/2023 | 4.5301 |
| 298 | 1/20/2023 | 4.52038 |
| 299 | 1/19/2023 | 4.51156 |
| 300 | 1/18/2023 | 4.48827 |
| 301 | 1/17/2023 | 4.48219 |
| 302 | 1/13/2023 | 4.48282 |
| 303 | 1/12/2023 | 4.47804 |
| 304 | 1/11/2023 | 4.43445 |
| 305 | 1/10/2023 | 4.42951 |
| 306 | 1/9/2023 | 4.43305 |
| 307 | 1/6/2023 | 4.41291 |
| 308 | 1/5/2023 | 4.39661 |
| 309 | 1/4/2023 | 4.36388 |
| 310 | 1/3/2023 | 4.3597 |
| 311 | 12/30/2022 | 4.35806 |
| 312 | 12/29/2022 | 4.33407 |

| | | |
|---|---|---|
| 313 | 12/28/2022 | 4.32304 |
| 314 | 12/27/2022 | 4.32245 |
| 315 | 12/23/2022 | 4.3225 |
| 316 | 12/22/2022 | 4.32336 |
| 317 | 12/21/2022 | 4.32335 |
| 318 | 12/20/2022 | 4.32063 |
| 319 | 12/19/2022 | 4.32105 |
| 320 | 12/16/2022 | 4.32102 |
| 321 | 12/15/2022 | 4.32456 |
| 322 | 12/14/2022 | 4.32572 |
| 323 | 12/13/2022 | 4.33561 |
| 324 | 12/12/2022 | 4.31708 |
| 325 | 12/9/2022 | 4.29771 |
| 326 | 12/8/2022 | 4.28291 |
| 327 | 12/7/2022 | 4.23361 |
| 328 | 12/6/2022 | 4.22537 |
| 329 | 12/5/2022 | 4.21714 |
| 330 | 12/2/2022 | 4.18849 |
| 331 | 12/1/2022 | 4.18122 |
| 332 | 11/30/2022 | 4.12942 |
| 333 | 11/29/2022 | 4.12396 |
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**Gas Stored Underground - Ending Balances**
**For April 2023 through April 2024**

| | Colorado | | Total Distribution | |
|---|---|---|---|---|
| Month | Dollars | Mcf | Dollars | Mcf |
| [redacted] | | | | |

| NORTH | | SE | | SW | |
|---|---|---|---|---|---|
| Month | Dollars | Month | Dollars | Month | Dollars |
| [redacted] | | | | | |

Atmos Energy Corp - Consolidated

[redacted]

Atmos Energy Corporation
GCA Attachment No. 1 - GCA Summary
Percent Change in ANNUAL AVERAGE USAGE by Customer Class

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE | SW DIVISION CURRENT | SW DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|---|---|---|
| **RESIDENTIAL** | | | | | | | | | |
| Monthly Facilities Charge | $139.20 | $139.20 | | $139.20 | $139.20 | | $139.20 | $139.20 | |
| EASBC | $9.48 | $9.48 | | $9.48 | $9.48 | | $9.48 | $9.48 | |
| Low Income Rider | $12.00 | $12.00 | | $12.00 | $12.00 | | $12.00 | $12.00 | |
| Demand Side Management | $5.64 | $5.64 | | $5.64 | $5.64 | | $5.64 | $5.64 | |
| Facilities Rate Case Expense | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Facilities EDIT (Protected Balance) | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Facilities Pension | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Average Usage in MCF | 67.27 | 67.27 | | 61.27 | 61.27 | | 69.63 | 69.63 | |
| Gas Cost Adjustment(GCA): | | | | | | | | | |
| Commodity per MCF | 1.89050 | 1.86850 | | 1.76260 | 1.68560 | | 1.83980 | 2.10420 | |
| Upstream Pipeline Costs per MCF | 2.03310 | 1.67380 | | 0.10320 | 0.10210 | | 0.14840 | (0.53520) | |
| Deferred Gas Cost per MCF | (0.20900) | (0.48700) | | (0.34100) | (0.04700) | | 1.96900 | 0.45900 | |
| Total GCA | $3.71460 | $3.05530 | **-18%** | $1.52480 | $1.74070 | **14%** | $3.95720 | $2.02800 | **-49%** |
| EGCRR | $0.00000 | $0.00000 | | $0.00000 | $0.00000 | | $0.00000 | $0.00000 | |
| Distribution System Rate per MCF | 2.97520 | 2.97520 | | 2.97520 | 2.97520 | | 2.97520 | 2.97520 | |
| Volumetric DSMCA | 0.07570 | 0.07570 | | 0.07570 | 0.07570 | | 0.07570 | 0.07570 | |
| Volumetric Rate Case Expense | 0.01360 | 0.01360 | | 0.01360 | 0.01360 | | 0.01360 | 0.01360 | |
| Volumetric EDIT (Protected Balance) | 0.04980 | 0.04980 | | 0.04980 | 0.04980 | | 0.04980 | 0.04980 | |
| Volumetric Pension | 0.00770 | 0.00770 | | 0.00770 | 0.00770 | | 0.00770 | 0.00770 | |
| Volumetric SSIR Surcharge | 0.41410 | 0.41410 | | 0.41410 | 0.41410 | | 0.41410 | 0.41410 | |
| Total volumetric rate for class | $7.25070 | $6.59140 | | $5.06090 | $5.27680 | | $7.49330 | $5.56410 | |
| **TOTAL BILL** | **$654.07** | **$609.72** | **-7%** | **$476.39** | **$489.61** | **3%** | **$688.11** | **$553.77** | **-20%** |

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE | SW DIVISION CURRENT | SW DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|---|---|---|
| **SMALL COMMERCIAL & COMMERCIAL** | | | | | | | | | |
| Monthly Facilities Charge | $343.08 | $343.08 | | $343.08 | $343.08 | | $343.08 | $343.08 | |
| EASBC | $9.48 | $9.48 | | $9.48 | $9.48 | | $9.48 | $9.48 | |
| Low Income Rider (Public Authority does not pay) | $56.52 | $56.52 | | $56.52 | $56.52 | | $56.52 | $56.52 | |
| Demand Side Management | $4.56 | $4.56 | | $4.56 | $4.56 | | $4.56 | $4.56 | |
| Facilities Rate Case Expense | $0.96 | $0.96 | | $0.96 | $0.96 | | $0.96 | $0.96 | |
| Facilities EDIT (Protected Balance) | $3.48 | $3.48 | | $3.48 | $3.48 | | $3.48 | $3.48 | |
| Facilities Pension | $0.48 | $0.48 | | $0.48 | $0.48 | | $0.48 | $0.48 | |
| Average Usage in MCF | 450.23 | 450.23 | | 253.53 | 253.53 | | 380.33 | 380.33 | |
| Gas Cost Adjustment(GCA): | | | | | | | | | |
| Commodity per MCF | 1.89050 | 1.86850 | | 1.76260 | 1.68560 | | 1.83980 | 2.10420 | |
| Upstream Pipeline Costs per MCF | 2.03310 | 1.67380 | | 0.10320 | 0.10210 | | 0.14840 | (0.53520) | |
| Deferred Gas Cost per MCF | (0.20900) | (0.48700) | | (0.34100) | (0.04700) | | 1.96900 | 0.45900 | |
| Total GCA | $3.71460 | $3.05530 | | $1.52480 | $1.74070 | | $3.95720 | $2.02800 | |
| EGCRR | $0.00000 | $0.00000 | | $0.00000 | $0.00000 | | $0.00000 | $0.00000 | |
| Distribution System Rate per MCF | 1.82940 | 1.82940 | | 1.82940 | 1.82940 | | 1.82940 | 1.82940 | |
| Volumetric DSMCA | 0.01500 | 0.01500 | | 0.01500 | 0.01500 | | 0.01500 | 0.01500 | |
| Volumetric Rate Case Expense | 0.00530 | 0.00530 | | 0.00530 | 0.00530 | | 0.00530 | 0.00530 | |
| Volumetric EDIT (Protected Balance) | 0.01850 | 0.01850 | | 0.01850 | 0.01850 | | 0.01850 | 0.01850 | |
| Volumetric Pension | 0.00270 | 0.00270 | | 0.00270 | 0.00270 | | 0.00270 | 0.00270 | |
| Volumetric SSIR Surcharge | 0.24820 | 0.24820 | | 0.24820 | 0.24820 | | 0.24820 | 0.24820 | |
| Total volumetric rate for class | $5.83370 | $5.17440 | | $3.64390 | $3.85980 | | $6.07630 | $4.14710 | |
| **TOTAL BILL** | **$3,045.04** | **$2,748.21** | **-10%** | **$1,342.40** | **$1,397.14** | **4%** | **$2,729.53** | **$1,995.81** | **-27%** |

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|
| **IRRIGATION** | | | | | | |
| Monthly Facilities Charge | $545.40 | $545.40 | | $545.40 | $545.40 | |
| EASBC | $9.48 | $9.48 | | $9.48 | $9.48 | |
| Low Income Rider | $100.20 | $100.20 | | $100.20 | $100.20 | |
| Facilities Rate Case Expense | $1.56 | $1.56 | | $1.56 | $1.56 | |
| Facilities EDIT (Protected Balance) | $5.52 | $5.52 | | $5.52 | $5.52 | |
| Facilities Pension | $0.84 | $0.84 | | $0.84 | $0.84 | |
| Average Usage in MCF | 265.49 | 265.49 | | 1,199.98 | 1,199.98 | |
| Gas Cost Adjustment(GCA): | | | | | | |
| Commodity per MCF | 1.89050 | 1.86850 | | 1.76260 | 1.68560 | |
| Upstream Pipeline Costs per MCF | 2.03310 | 1.67380 | | 0.10320 | 0.10210 | |
| Deferred Gas Cost per MCF | (0.20900) | (0.48700) | | (0.34100) | (0.04700) | |
| Total GCA | $3.71460 | $3.05530 | | $1.52480 | $1.74070 | |
| Distribution System Rate per MCF | 1.69970 | 1.69970 | | 1.69970 | 1.69970 | |
| Volumetric Rate Case Expense | 0.00490 | 0.00490 | | 0.00490 | 0.00490 | |
| Volumetric EDIT (Protected Balance) | 0.01720 | 0.01720 | | 0.01720 | 0.01720 | |
| Volumetric Pension | 0.00250 | 0.00250 | | 0.00250 | 0.00250 | |
| Volumetric SSIR Surcharge | 0.22870 | 0.22870 | | 0.22870 | 0.22870 | |
| Total volumetric rate for class | $5.66760 | $5.00830 | | $3.47780 | $3.69370 | |
| **TOTAL BILL** | **$2,167.67** | **$1,992.64** | **-8%** | **$4,836.29** | **$5,095.36** | **5%** |

Atmos Energy Corporation
GCA Attachment No. 1 - GCA Summary
Percent Change in PEAK Bill for Average Usage by Customer Class

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE | SW DIVISION CURRENT | SW DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|---|---|---|
| **RESIDENTIAL** | | | | | | | | | |
| Monthly Facilities Charge | $11.60 | $11.60 | | $11.60 | $11.60 | | $11.60 | $11.60 | |
| EASBC | $0.79 | $0.79 | | $0.79 | $0.79 | | $0.79 | $0.79 | |
| Low Income Rider | $1.00 | $1.00 | | $1.00 | $1.00 | | $1.00 | $1.00 | |
| Demand Side Management | $0.47 | $0.47 | | $0.47 | $0.47 | | $0.47 | $0.47 | |
| Facilities Rate Case Expense | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Facilities EDIT (Protected Balance) | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Facilities Pension | $0.00 | $0.00 | | $0.00 | $0.00 | | $0.00 | $0.00 | |
| Average Usage in MCF | 12.6 | 12.6 | | 12.5 | 12.5 | | 12.6 | 12.6 | |
| Gas Cost Adjustment(GCA): | | | | | | | | | |
| Commodity per MCF | 1.89050 | 1.86850 | | 1.76260 | 1.68560 | | 1.83980 | 2.10420 | |
| Upstream Pipeline Costs per MCF | 2.03310 | 1.67380 | | 0.10320 | 0.10210 | | 0.14840 | (0.53520) | |
| Deferred Gas Cost per MCF | (0.20900) | (0.48700) | | (0.34100) | (0.04700) | | 1.96900 | 0.45900 | |
| Total GCA | $3.71460 | $3.05530 | | $1.52480 | $1.74070 | | $3.95720 | $2.02800 | |
| EGCRR | $0.00000 | $0.00000 | | $0.00000 | $0.00000 | | $0.00000 | $0.00000 | |
| Distribution System Rate per MCF | 2.97520 | 2.97520 | | 2.97520 | 2.97520 | | 2.97520 | 2.97520 | |
| Volumetric DSMCA | 0.07570 | 0.07570 | | 0.07570 | 0.07570 | | 0.07570 | 0.07570 | |
| Volumetric Rate Case Expense | 0.01360 | 0.01360 | | 0.01360 | 0.01360 | | 0.01360 | 0.01360 | |
| Volumetric EDIT (Protected Balance) | 0.04980 | 0.04980 | | 0.04980 | 0.04980 | | 0.04980 | 0.04980 | |
| Volumetric Pension | 0.00770 | 0.00770 | | 0.00770 | 0.00770 | | 0.00770 | 0.00770 | |
| Volumetric SSIR Surcharge | 0.41410 | 0.41410 | | 0.41410 | 0.41410 | | 0.41410 | 0.41410 | |
| Total volumetric rate for class | $7.25070 | $6.59140 | | $5.06090 | $5.27680 | **4.27%** | $7.49330 | $5.56410 | |
| **TOTAL BILL** | **$105.22** | **$96.91** | **-7.90%** | **$77.12** | **$79.82** | **3.50%** | **$108.28** | **$83.97** | **-22.45%** |

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE | SW DIVISION CURRENT | SW DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|---|---|---|
| **SMALL COMMERCIAL & COMMERCIAL** | | | | | | | | | |
| Monthly Facilities Charge | $28.59 | $28.59 | | $28.59 | $28.59 | | $28.59 | $28.59 | |
| EASBC | $0.79 | $0.79 | | $0.79 | $0.79 | | $0.79 | $0.79 | |
| Low Income Rider (Public Authority does not pay) | $4.71 | $4.71 | | $4.71 | $4.71 | | $4.71 | $4.71 | |
| Demand Side Management | $0.38 | $0.38 | | $0.38 | $0.38 | | $0.38 | $0.38 | |
| Facilities Rate Case Expense | $0.08 | $0.08 | | $0.08 | $0.08 | | $0.08 | $0.08 | |
| Facilities EDIT (Protected Balance) | $0.29 | $0.29 | | $0.29 | $0.29 | | $0.29 | $0.29 | |
| Facilities Pension | $0.04 | $0.04 | | $0.04 | $0.04 | | $0.04 | $0.04 | |
| Average Usage in MCF | 77.9 | 77.9 | | 50.1 | 50.1 | | 65.4 | 65.4 | |
| Gas Cost Adjustment(GCA): | | | | | | | | | |
| Commodity per MCF | 1.89050 | 1.86850 | | 1.76260 | 1.68560 | | 1.83980 | 2.10420 | |
| Upstream Pipeline Costs per MCF | 2.03310 | 1.67380 | | 0.10320 | 0.10210 | | 0.14840 | (0.53520) | |
| Deferred Gas Cost per MCF | (0.20900) | (0.48700) | | (0.34100) | (0.04700) | | 1.96900 | 0.45900 | |
| Total GCA | $3.71460 | $3.05530 | | $1.52480 | $1.74070 | | $3.95720 | $2.02800 | |
| EGCRR | $0.00000 | $0.00000 | | $0.00000 | $0.00000 | | $0.00000 | $0.00000 | |
| Distribution System Rate per MCF | 1.82940 | 1.82940 | | 1.82940 | 1.82940 | | 1.82940 | 1.82940 | |
| Volumetric DSMCA | 0.01500 | 0.01500 | | 0.01500 | 0.01500 | | 0.01500 | 0.01500 | |
| Volumetric Rate Case Expense | 0.00530 | 0.00530 | | 0.00530 | 0.00530 | | 0.00530 | 0.00530 | |
| Volumetric EDIT (Protected Balance) | 0.01850 | 0.01850 | | 0.01850 | 0.01850 | | 0.01850 | 0.01850 | |
| Volumetric Pension | 0.00270 | 0.00270 | | 0.00270 | 0.00270 | | 0.00270 | 0.00270 | |
| Volumetric SSIR Surcharge | 0.24820 | 0.24820 | | 0.24820 | 0.24820 | | 0.24820 | 0.24820 | |
| Total volumetric rate for class | $5.83370 | $5.17440 | | $3.64390 | $3.85980 | **5.92%** | $6.07630 | $4.14710 | |
| **TOTAL BILL** | **$489.33** | **$437.97** | **-10.50%** | **$217.44** | **$228.26** | **4.97%** | **$432.27** | **$306.10** | **-29.19%** |

| | N DIVISION CURRENT | N DIVISION PROPOSED | % CHANGE | SE DIVISION CURRENT | SE DIVISION PROPOSED | % CHANGE |
|---|---|---|---|---|---|---|
| **IRRIGATION** | | | | | | |
| Monthly Facilities Charge | $45.45 | $45.45 | | $45.45 | $45.45 | |
| EASBC | $0.79 | $0.79 | | $0.79 | $0.79 | |
| Low Income Rider | $8.35 | $8.35 | | $8.35 | $8.35 | |
| Facilities Rate Case Expense | $0.13 | $0.13 | | $0.13 | $0.13 | |
| Facilities EDIT (Protected Balance) | $0.46 | $0.46 | | $0.46 | $0.46 | |
| Facilities Pension | $0.07 | $0.07 | | $0.07 | $0.07 | |
| Average Usage in MCF | 119.9 | 119.9 | | 236.2 | 236.2 | |
| Gas Cost Adjustment(GCA): | | | | | | |
| Commodity per MCF | 1.89050 | 1.86850 | | 1.76260 | 1.68560 | |
| Upstream Pipeline Costs per MCF | 2.03310 | 1.67380 | | 0.10320 | 0.10210 | |
| Deferred Gas Cost per MCF | (0.20900) | (0.48700) | | (0.34100) | (0.04700) | |
| Total GCA | $3.71460 | $3.05530 | | $1.52480 | $1.74070 | |
| Distribution System Rate per MCF | 1.69970 | 1.69970 | | 1.69970 | 1.69970 | |
| Volumetric Rate Case Expense | 0.00490 | 0.00490 | | 0.00490 | 0.00490 | |
| Volumetric EDIT (Protected Balance) | 0.01720 | 0.01720 | | 0.01720 | 0.01720 | |
| Volumetric Pension | 0.00250 | 0.00250 | | 0.00250 | 0.00250 | |
| Volumetric SSIR Surcharge | 0.22870 | 0.22870 | | 0.22870 | 0.22870 | |
| Total volumetric rate for class | $5.66760 | $5.00830 | | $3.47780 | $3.69370 | **6.21%** |
| **TOTAL BILL** | **$734.80** | **$655.75** | **-10.76%** | **$876.71** | **$927.70** | **5.82%** |

Peak Bill

Atmos Energy Corporation
Number of Customers [1]
North Colorado Division

| Line | Month | Residential | Commercial | Industrial | Irrigation | Special Contracts | Total |
|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Apr-23 | 80,030 | 8,432 | - | 2 | - | 88,464 |
| 2 | May-23 | 81,018 | 8,629 | - | 4 | - | 89,651 |
| 3 | Jun-23 | 80,971 | 8,492 | - | 3 | - | 89,466 |
| 4 | Jul-23 | 80,542 | 8,465 | - | 3 | - | 89,010 |
| 5 | Aug-23 | 81,036 | 8,483 | - | 2 | - | 89,521 |
| 6 | Sep-23 | 80,843 | 8,412 | - | 3 | - | 89,258 |
| 7 | Oct-23 | 80,959 | 8,470 | - | 4 | - | 89,433 |
| 8 | Nov-23 | 80,868 | 8,525 | - | 2 | - | 89,395 |
| 9 | Dec-23 | 80,658 | 8,485 | - | 5 | - | 89,148 |
| 10 | Jan-24 | 81,863 | 8,595 | - | 2 | - | 90,460 |
| 11 | Feb-24 | 81,672 | 8,559 | - | 2 | - | 90,233 |
| 12 | Mar-24 | 81,859 | 8,650 | - | 2 | - | 90,511 |
| 13 | Average | 81,027 | 8,516 | - | 3 | - | 89,546 |
| 14 | | | | | | | |
| 15 | Qtrly Total | 242,421 | 25,360 | - | 8 | - | 267,789 |

[1] Atmos Energy General Ledger

Atmos Energy Corporation
Volumes (Mcf @ 14.65) [1]
North Colorado Division

| Line | Month | Residential | Commercial | Industrial | Irrigation | Total |
|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (h) |
| 1 | Apr-23 | 676,057 | 486,923 | - | 0 | 1,162,980 |
| 2 | May-23 | 324,544 | 256,346 | - | 5 | 580,896 |
| 3 | Jun-23 | 180,933 | 154,854 | - | 2 | 335,790 |
| 4 | Jul-23 | 130,479 | 115,957 | - | 129 | 246,566 |
| 5 | Aug-23 | 105,868 | 107,325 | - | 240 | 213,432 |
| 6 | Sep-23 | 120,254 | 109,831 | - | 217 | 230,302 |
| 7 | Oct-23 | 171,823 | 149,755 | - | 89 | 321,668 |
| 8 | Nov-23 | 435,797 | 292,257 | - | 0 | 728,054 |
| 9 | Dec-23 | 728,312 | 412,612 | - | 69 | 1,140,994 |
| 10 | Jan-24 | 1,034,797 | 669,592 | - | 0 | 1,704,388 |
| 11 | Feb-24 | 870,175 | 596,145 | - | 0 | 1,466,319 |
| 12 | Mar-24 | 671,551 | 482,712 | - | 0 | 1,154,262 |
| 13 | Qtrly Total | 356,601 | 333,113 | - | 586 | 690,300 |
| [2] | Qtrly Forecast Vol by class | 348,556 | 325,598 | | 574 | **674,728** |

[1] Atmos Energy General Ledger
[2] Attachment 2

Atmos Energy Corporation
Number of Customers [1]
Southeast Colorado Division

| Line | Month | Residential | Commercial | Industrial | Irrigation | Total |
|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Apr-23 | 19,539 | 1,900 | - | 5 | 21,444 |
| 2 | May-23 | 19,769 | 1,909 | - | 11 | 21,689 |
| 3 | Jun-23 | 19,693 | 1,903 | - | 7 | 21,603 |
| 4 | Jul-23 | 19,581 | 1,886 | - | 9 | 21,476 |
| 5 | Aug-23 | 19,624 | 1,890 | - | 8 | 21,522 |
| 6 | Sep-23 | 19,545 | 1,882 | - | 8 | 21,435 |
| 7 | Oct-23 | 19,610 | 1,883 | - | 9 | 21,502 |
| 8 | Nov-23 | 19,642 | 1,908 | - | 8 | 21,558 |
| 9 | Dec-23 | 19,372 | 1,898 | - | 8 | 21,278 |
| 10 | Jan-24 | 19,924 | 1,910 | - | 8 | 21,842 |
| 11 | Feb-24 | 19,677 | 1,913 | - | 8 | 21,598 |
| 12 | Mar-24 | 19,675 | 1,918 | - | 8 | 21,601 |
| 13 | Average | 19,638 | 1,900 | - | 8 | 21,546 |
| 14 | | | | | | |
| 15 | Qtrly Total | 58,750 | 5,658 | - | 25 | 64,433 |

[1] Atmos Energy General Ledger

SE WP 2-1

Atmos Energy Corporation
Volumes (Mcf @ 14.65) [1]
Southeast Colorado Division

| Line | Month | Residential | Commercial | Industrial | Irrigation | Total |
|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Apr-23 | 140,454 | 58,085 | - | 689 | 199,227 |
| 2 | May-23 | 63,941 | 25,581 | - | 1,749 | 91,272 |
| 3 | Jun-23 | 32,455 | 15,984 | - | 827 | 49,266 |
| 4 | Jul-23 | 24,215 | 10,425 | - | 1,205 | 35,846 |
| 5 | Aug-23 | 20,079 | 9,160 | - | 1,379 | 30,619 |
| 6 | Sep-23 | 22,933 | 9,843 | - | 1,890 | 34,666 |
| 7 | Oct-23 | 31,542 | 12,019 | - | 1,223 | 44,784 |
| 8 | Nov-23 | 94,831 | 34,114 | - | 384 | 129,329 |
| 9 | Dec-23 | 170,288 | 65,744 | - | 195 | 236,227 |
| 10 | Jan-24 | 249,531 | 95,750 | - | 28 | 345,309 |
| 11 | Feb-24 | 209,495 | 86,629 | - | 5 | 296,130 |
| 12 | Mar-24 | 143,402 | 58,375 | - | 25 | 201,802 |
| 13 | Qtrly Total | 67,228 | 29,428 | - | 4,475 | 101,130 |
| [2] | Forecast Vol by class | 99,746 | 43,662 | - | 6,639 | **150,047** |

[1] Atmos Energy General Ledger

[2] Attachment 2

Atmos Energy Corporation
Number of Customers [1]
Southwest Colorado Division

| Line | Month | Residential | Commercial | Total |
|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) |
| 1 | Apr-23 | 16,639 | 2,193 | 18,832 |
| 2 | May-23 | 16,798 | 2,192 | 18,990 |
| 3 | Jun-23 | 16,773 | 2,171 | 18,944 |
| 4 | Jul-23 | 16,701 | 2,171 | 18,872 |
| 5 | Aug-23 | 16,793 | 2,171 | 18,964 |
| 6 | Sep-23 | 16,686 | 2,163 | 18,849 |
| 7 | Oct-23 | 16,709 | 2,168 | 18,877 |
| 8 | Nov-23 | 16,748 | 2,183 | 18,931 |
| 9 | Dec-23 | 16,639 | 2,188 | 18,827 |
| 10 | Jan-24 | 16,843 | 2,202 | 19,045 |
| 11 | Feb-24 | 16,759 | 2,201 | 18,960 |
| 12 | Mar-24 | 16,803 | 2,202 | 19,005 |
| 13 | Average | 16,741 | 2,184 | 18,925 |
| 14 | | | | |
| 15 | Qtrly Total | 50,180 | 6,505 | 56,685 |

[1] Atmos Energy General Ledger

Atmos Energy Corporation
Volumes (Mcf @ 14.65) [1]
Southwest Colorado Division

| Line | Month | Residential | Commercial | Total |
|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) |
| 1 | Apr-23 | 165,658 | 108,818 | 274,476 |
| 2 | May-23 | 67,416 | 54,338 | 121,753 |
| 3 | Jun-23 | 42,341 | 33,748 | 76,089 |
| 4 | Jul-23 | 26,000 | 27,908 | 53,907 |
| 5 | Aug-23 | 20,461 | 22,190 | 42,651 |
| 6 | Sep-23 | 23,008 | 24,142 | 47,150 |
| 7 | Oct-23 | 38,003 | 30,726 | 68,729 |
| 8 | Nov-23 | 81,843 | 57,999 | 139,841 |
| 9 | Dec-23 | 161,629 | 106,997 | 268,625 |
| 10 | Jan-24 | 211,914 | 144,077 | 355,991 |
| 11 | Feb-24 | 184,836 | 122,123 | 306,958 |
| 12 | Mar-24 | 142,638 | 97,568 | 240,206 |
| 13 | Qtrly Total | 69,469 | 74,239 | 143,708 |
| [2] | Forecast Vol by class | 69,251 | 74,007 | **143,258** |

[1] Atmos Energy General Ledger

[2] Attachment 2

SW WP 2-2

Atmos Energy Corporation
Average Usage Per Customer
By Customer Class

| Line | Division | Class | Qtrly Usage (Mcf @ 14.65) [1] | Qtrly Number of Monthly Bills [2] | Average Monthly Usage MCF | Average Monthly Usage CCF | Average Annual Usage MCF | PEAK USAGE MCF |
|---|---|---|---|---|---|---|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | | | |
| 1 | North Colorado | Residential | 356,601 | 242,421 | 1.5 | 15 | 67.3 | 12.6 |
| 2 | | Commercial | 333,113 | 25,360 | 13.1 | 131 | 450.2 | 77.9 |
| 3 | | Irrigation | 586 | 8 | 73.3 | 733 | 265.5 | 119.9 |
| 3 | Southeast Colorado | Residential | 67,228 | 58,750 | 1.1 | 11 | 61.3 | 12.5 |
| 4 | | Commercial | 29,428 | 5,658 | 5.2 | 52 | 253.5 | 50.1 |
| 4 | | Irrigation | 4,475 | 25 | 179.0 | 1,790 | 1,200.0 | 236.2 |
| 5 | Southwest Colorado | Residential | 69,469 | 50,180 | 1.4 | 14 | 69.6 | 12.6 |
| 5 | | Commercial | 74,239 | 6,505 | 11.4 | 114 | 380.3 | 65.4 |

[1] WP 2-2
[2] WP 2-1

SUMMARY OF WP2