

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$12.00	\$12.00	\$12.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I,I
Storage Cost	-	-	-	\$0.05165 I
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

d/b/a Black Hills Energy

STATEMENT OF RATES
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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.33330	\$0.33330	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-
System Safety and Integrity Rider (SSIR)	\$0.02443	\$0.02443	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	- R, R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$12.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.12327	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00624	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.49672				R
Upstream Pipeline	\$0.12313	-	-	-	I
Total Gas Cost Adjustment	\$0.61985	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I
Storage Cost	-	-	-	\$0.05165 I
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$23.00	\$23.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.23928	\$0.23928	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-
System Safety and Integrity Rider (SSIR)	\$0.01851	\$0.01851	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	- R,R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I,I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$17.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.12153	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00628	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.49672	-	-	-	R
Upstream Pipeline	\$0.12313	-	-	-	I
Total Gas Cost Adjustment	\$0.61985	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$90.00	\$90.00	\$90.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I,I
Storage Cost	-	-	-	\$0.05165 I
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$96.00	\$96.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.17258	\$0.17258	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-
System Safety and Integrity Rider (SSIR)	\$0.01034	\$0.01034	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	- R,R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I,I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.49672	-	-	-	R
Upstream Pipeline	\$0.12313	-	-	-	I
Total Gas Cost Adjustment	\$0.61985	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$70.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.09918	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.49672	-	-	-	R
Upstream Pipeline	\$0.12313	-	-	-	I
Total Gas Cost Adjustment	\$0.61985	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$136.00	\$136.00	\$136.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I,I
Storage Cost	-	-	-	\$0.05165 I
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.01037	\$0.01037	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	..	- R,R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I,I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
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Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$60.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-	
Per Therm					
Volumetric Charge	\$0.07672	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00327	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.49672		--	-	R
Upstream Pipeline	\$0.12313	-	-	-	I
Total Gas Cost Adjustment	\$0.61985	-	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:

Mainline customers	0.00%
All other customers	1.32%

Overrun Charges:

Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.00263

GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT ("GCA")
(Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0.55769	\$0.06216	\$0.61985	R,R,R
North/Southwest	\$0.82894	\$0.04597	\$0.87491	R,R,R
Western Slope	\$0.82816	\$0.12894	\$0.95710	R,R,R
Western Slope - Storage	\$0.88084	\$0.12791	\$1.00875	I, I,I

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$12.00	\$12.00	\$12.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384
Gas Cost Adjustment				
Commodity	-	\$0. 5037963 679	\$0. 5684270276	\$0. 5684270276 R+,R+, R+
Upstream Pipeline	-	\$0. 3711228 480	\$0. 3886832973	\$0. 3886832973 +,+, +
Storage Cost	-	-	-	\$0. 0516503967 IR
Total Gas Cost Adjustment	-	\$0. 8749194 859	\$0. 95710403249	\$1.00 8757246 R+,R+, R+
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.33330	\$0.33330	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-
System Safety and Integrity Rider (SSIR)	\$0.02443	\$0.02443	-	-
Gas Cost Adjustment				
Commodity	\$0. 4967266	\$0. 50379636	-	- R,R
	239	79		
Upstream Pipeline	\$0. 1231309	\$0. 37112281	-	- L
	818	80		
Total Gas Cost Adjustment	\$0. 6198576	\$0. 87491918	-	- R,R
	057	59		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: February 1, 2023

STATEMENT OF RATES
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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$12.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.12327	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00624	-	-	-
Gas Cost Adjustment				
Commodity	\$0. 49672 ⁶⁶²³	-	-	-
Upstream Pipeline	\$0. 12313 ⁰⁹⁸⁴	-	-	-
Total Gas Cost Adjustment	\$0. 61985 ⁷⁶⁰⁵	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Advice Letter No.

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790
Gas Cost Adjustment				
Commodity	-	\$0. 5037963679	\$0. 5684270276	\$0. 568427027 ^{R↓,R↓} ₆ ^{R↓}
Upstream Pipeline	-	\$0. 3711228180	\$0. 3886832973	\$0. 388683297 ^{↑,↑,↑} ₃
Storage Cost	-	-	-	\$0. 051650.03 ^{LR} ₉₆₇
Total Gas Cost Adjustment	-	\$0. 8749191859	\$0. 957101.0324 ₉	\$1.00 8757216 ^{R↓,R↓} ₉ ^{R↓}
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$23.00	\$23.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.23928	\$0.23928	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-
System Safety and Integrity Rider (SSIR)	\$0.01851	\$0.01851	-	-
Gas Cost Adjustment				
Commodity	\$0.4967266 239	\$0.5037963679	-	-R,R
Upstream Pipeline	\$0.1231309 818	\$0.3711228180	-	-LJ
Total Gas Cost Adjustment	\$0.6198576 057	\$0.8749194859	-	-R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$17.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.12153	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00628	-	-	-
Gas Cost Adjustment				
Commodity	\$0. 496726623 9	-	-	- R
Upstream Pipeline	\$0. 123130984 8	-	-	- I-
Total Gas Cost Adjustment	\$0. 619857605 7	-	-	- R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$90.00	\$90.00	\$90.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087
Gas Cost Adjustment				
Commodity	-	\$0. 5037963679	\$0. 5684270276	\$0. 5684270 <u>R.R.R</u> 276 <u>HH</u>
Upstream Pipeline	-	\$0. 3711228180	\$0. 3886832973	\$0. 3886832 <u>I,I,I</u> 973
Storage Cost	-	-	-	\$0. 0516503 <u>I,R</u> 967
Total Gas Cost Adjustment	-	\$0. 8749191859	\$. 957101.03249	\$1.00 <u>87572</u> <u>R,R</u> 46 <u>R,HH</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$96.00	\$96.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.17258	\$0.17258	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-
System Safety and Integrity Rider (SSIR)	\$0.01034	\$0.01034	-	-
Gas Cost Adjustment				
Commodity	\$0. 4967266 239	\$0. 5037963679	-	- R,R
Upstream Pipeline	\$0. 1231309 848	\$0. 3711228480	-	- L
Total Gas Cost Adjustment	\$0. 6198576 057	\$0. 8749194859	-	- R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-
Gas Cost Adjustment				
Commodity	\$0. 496726623 9	-	-	-R
Upstream Pipeline	\$0. 123130984 8	-	-	-I
Total Gas Cost Adjustment	\$0. 619857605 7	-	-	-R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-
Gas Cost Adjustment				
Commodity	\$0.496726623	-	-	-R
Upstream Pipeline	\$0.123130984	-	-	-I
Total Gas Cost Adjustment	\$0.619857605	-	-	-R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$136.00	\$136.00	\$136.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409
Gas Cost Adjustment				
Commodity	-	\$0. 50379 ⁶³⁶⁷⁹	\$0. 56842 ⁷⁰²⁷ € 276	\$0. 56842 ⁷⁰ 276 R,R R,R
Upstream Pipeline	-	\$0. 37112 ²⁸¹⁸⁰	\$0. 38868 ³²⁹⁷ 3 973	\$0. 38868 ³² 973 I,I,I
Storage Cost	-	-	-	\$0.0 5165 ³⁹ 67 R
Total Gas Cost Adjustment	-	\$0. 87491 ⁹⁴⁸⁵⁹	\$. 95710 ^{4.032} 49	\$1.0 0875 ⁷² 46 R,R R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.01037	\$0.01037	-	-
Gas Cost Adjustment				
Commodity	\$0. 4967266239	\$0. 5037963679	-	- R,R
<u>Upstream Pipeline</u> Upstream Pipeline	\$0. 1231309818	\$0. 2818037112	-	- U
Total Gas Cost Adjustment		\$0. 9185987491	-	- R
	\$0. 7605761			
<u>985</u> Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$60.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.07672	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00327	-	-	-
Gas Cost Adjustment				
Commodity	\$0.49672 6623 9	-	-	-R
Upstream Pipeline	\$0.12313 0984 8	-	-	-I
Total Gas Cost Adjustment	\$0.61985 7605 7	-	-	-R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:

Mainline customers	0.00%	
All other customers	1.32%	↑

Overrun Charges:

Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	\$0.0026344	IR

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GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT (“GCA”)
(Continued)

GAS TRANSPORTATION RATE ADJUSTMENT (“GT-1”)

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT (“AOP Credit”)

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan (“AOP”). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) (“AMA”).

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0. <u>55769</u> 75573	<u>\$0.06216</u> \$ 0.00484	\$0. <u>61985</u> 76057	<u>R</u> , <u>R</u> , <u>R</u>
North/Southwest	\$0. <u>82894</u> 96435	(\$0.04597 04576)	\$0. <u>87491</u> <u>9</u> 1859	<u>R</u> , <u>R</u> , <u>R</u> , <u>R</u>
Western Slope	\$0. <u>82816</u> 1.0100	\$0. <u>12894</u> <u>0</u> 2249	\$. <u>95710</u> <u>1</u> 03249	<u>R</u> , <u>R</u> , <u>R</u>
Western Slope - Storage	\$0. <u>88084</u> 1.05860	<u>\$0.12791</u> \$ 0.01356	\$ <u>1.00875</u> 1.07216	I,I,I