

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.35690	(\$0.01360)	0.34330	IRI
RGL	15	Therm	Commodity	\$0.33300	(\$0.01360)	0.31940	IRI
CSG	16	Therm	Commodity	\$0.35190	(\$0.01360)	0.33830	IRI
CLG	17	DTH	Commodity	\$3.46300	(\$0.13600)	3.32700	IRI
CGL	18	Therm	Commodity	\$0.34900	(\$0.01360)	0.33540	IRI
IG	19	DTH	On-Peak Demand	\$1.70300	-----	1.70300	RR
		DTH	Commodity	\$3.33000	(\$0.13600)	3.19400	IRI
TFS	29	DTH	Transportation	0.04500	-----	0.04500	RR R
		DTH	Supply	1.70300	-----	1.70300	
		DTH	Commodity	(1)	(\$0.13600)		
TFL	30	DTH	Transportation	0.04500	-----	0.04500	RR R
		DTH	Supply	1.70300	-----	1.70300	
		DTH	Commodity	(1)	(\$0.13600)		
TI	31	DTH	Transportation	0.04500	-----	0.04500	RR R
		DTH	On-Peak Demand	1.70300	-----	1.70300	
		DTH	Commodity	(2)	(\$0.13600)		

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Sales Service quantities purchased on any Day up to the Backup Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Sales Service quantities purchased on any Day in excess of the Backup Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE _____

Colorado PUC E-Filings System