

**GCA Exhibit No. 9 - Proposed Tariff**

**COLORADO NATURAL GAS, INC.**  
1085 E. Geddes Ave, Suite 410  
Centennial, CO 80112

**CO PUC No. 2**

Cancels Eighth Revised Sheet No. 27  
Seventh Revised Sheet No. 27

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT**

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.2819	\$0.1797	(\$0.0284)	\$0.4271	R
RG-M (C)	8	Therms	Commodity	\$0.2782	\$0.1800	\$0.0267	\$0.5097	R
RG-M (PW)	8	Therms	Commodity	\$0.2853	\$0.2172	(\$0.0870)	\$0.4111	R
RG-EC	8	Therms	Commodity	\$0.2615	\$0.0491	\$0.0106	\$0.3000	R
CG-M (B)	8	Therms	Commodity	\$0.2819	\$0.1797	(\$0.0284)	\$0.4271	R
CG-M (C)	8	Therms	Commodity	\$0.2782	\$0.1800	\$0.0267	\$0.5097	R
CG-M (PW)	8	Therms	Commodity	\$0.2853	\$0.2172	(\$0.0870)	\$0.4111	R
CG-EC	8	Therms	Commodity	\$0.2615	\$0.0491	\$0.0106	\$0.3000	R
TF-M (B)	10	Dekatherms	Commodity	\$2.819	\$1.797	(\$0.284)	\$4.271	R
TF-M (C)	10	Dekatherms	Commodity	\$2.782	\$1.800	\$0.267	\$5.097	R
TF-M (PW)	10	Dekatherms	Commodity	\$2.853	\$2.172	(\$0.870)	\$4.111	R
TF-EC	10	Dekatherms	Commodity	\$2.615	\$0.491	\$0.106	\$3.000	R
TI-M (B)	11	Dekatherms	Commodity	\$2.819	\$1.797	(\$0.284)	\$4.271	R
TI-M (C)	11	Dekatherms	Commodity	\$2.782	\$1.800	\$0.267	\$5.097	R
TI-M (PW)	11	Dekatherms	Commodity	\$2.853	\$2.172	(\$0.870)	\$4.111	R
TI-EC	11	Dekatherms	Commodity	\$2.615	\$0.491	\$0.106	\$3.000	R

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number \_\_\_\_\_ /s/ Kurt W. Adams \_\_\_\_\_ Issue Date October 15, 2020

Kurt W. Adams, President and Chief Executive Officer  
1085 E Geddes Ave, Ste.410, Centennial, CO 80112

Decision Number \_\_\_\_\_ Effective Date November 1, 2020

**COLORADO NATURAL GAS, INC.**

**CO PUC No. 2**

1085 E. Geddes Ave, Ste 410  
 Centennial, CO 80112

Seventh Revised Sheet No. 27A  
 Cancels Sixth Revised Sheet No. 27A

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT - CONT**

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imburement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1056.4
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1060.1
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	995.3
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1045.6
Schedules RG-EC	1128.3

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