## PUBLIC SERVICE COMPANY OF COLORADO

Sub.	Thirteenth	Revised Sheet No.	14
m 3 .	Sale Developed	Cancels	1.6

P.O. Box 840 Denver, CO 80201-0840 Twelfth Revised \_ Sheet No, \_ RATE NATURAL GAS RATES RESIDENTIAL GAS SERVICE SCHEDULE RG APPLICABILITY Applicable to Residential service. Not applicable to resale service. MONTHLY RATE Service and Facility Charge, per service meter ....... \$15.15 CIUsage Charge, all gas used per Therm .......... \$0.17625 Ι MONTHLY MINIMUM...... \$15.15 Ι GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40. GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50. PAYMENT AND LATE PAYMENT CHARGE Bills for gas service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-holiday weekdays. Holidays are defined as New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, and Christmas Day. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement.

ADVICE LETTER NUMBER

961

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

(Continued on Sheet No. 14A)

ISSUE DATE

February 5, 2020

DECISION

NUMBER

Sheet No. .

15

COLO. PUC No. 6 Gas

Sub. Tenth Revised

# PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840	Ninth Revised		ncels eet No15	
	VATURAL GAS RATES		RATE	
RESIDENTIAL GAS	S OUTDOOR LIGHTING SERVICE			
	SCHEDULE RGL			
gas luminaires of the man such luminaires does not customer's other gas co	Residential service, custome tle type where the natural of pass through the meter me onsumption and the luminain 1, 1976. Not applicable to	gas for asuring re was		
Charge for each addit:	mantle fixture, per fixture ional mantle over two mantles,	,	\$16.20 \$8.10	I
MONTHLY MINIMUM  Minimum charge shall k	oe the billing under this sche	edule.		
GAS RATE ADJUSTMENT This rate schedule is commencing on Sheet No. 40.	subject to the Gas Rate Adju	stments		
GAS COST ADJUSTMENT  This rate schedule is commencing on Sheet No. 50.	subject to the Gas Cost Adj	ustment		
(14) business days from of purposes under this Payment all non-holiday weekdays. Day, Martin Luther King, Day, Independence Day, Laboration of Selection Date") for paying their bill to a maximum of thirty (30 due date of the current bill Date will remain on the selection than twelve (12) consecution of the consecution of the consecution of the paid by the billing date balance is \$50 or less. The of a late payment charge of frequently than once in any request.	ARGE  are due and payable within for late of bill. A business of and Late Payment Charge sector of the late of bill. A business of and Late Payment Charge sector of the late of bill. A business of the late of late	day for tion is Year's emorial ns Day, stomers tom Due nded up heduled tom Due ot less payment billed are not ess the essment ot more		
ADVICE LETTER 961	Signile Institute Issue DATE	Febr	cuary 5, 20	20
DECISION NUMBER	REGIONAL VICE PRESIDENT, EFFECT Rates and Regulatory DATE	NVE Marc	ch 7, 2020	

Attachment A
Decision No. C20-0112
Proceeding No. 20AL-0049G
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Sheet No. \_

16

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Ι

# COLO, PUC No. 6 Gas

Sub. Tenth Revised

# PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

P.O. Box 840 Denver, CO 80201-0840	Ninth Revised	Cancels Sheet No	16
,	NATURAL GAS RATES	F	RATE
COMMER	CIAL - SMALL GAS SERVICE		
	SCHEDULE CSG		
	mmercial customers whose annual an 50,000 therms. Not applicable	gas to	
	cy Charge, per service meter		.58 L5798
MONTHLY MINIMUM		\$55.	58 -
GAS RATE ADJUSTMENT This rate schedule commencing on Sheet No.	is subject to the Gas Rate Adjustme 40.	nts	
GAS COST ADJUSTMENT This rate schedule commencing on Sheet No.	is subject to the Gas Cost Adjustme 50.	ent	
(14) business days from of fifty dollars (\$50.00 days after the due date payment charge of 1.5% punder this Payment and boliday weekdays. Holid Martin Luther King, Jr.	ce are due and payable within fourted date of bill. Any amounts in except) not paid on or before three busing of the bill shall be subject to a later month. A business day for purpostate Payment Charge section is all not days are defined as New Year's Day, Presidents' Day, Memorial Day, Columbus Day, Veterans	ess ess ate ses	,
period of twelve con thereafter unless terms three (3) days' notice to quantities are 50,000 twelve-month period endiceligible for service under Sc	inated by customer on not less the company. If customer's annual use	nue han age ive ger all	
(Conti	nued on Sheet No. 16A)		
NDVICE LETTER 961	Storie Nagund Issue	February	5, 2020

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE

DATE

Sub. Tenth Revised

# PUBLIC SERVICE COMPANY OF COLORADO

	Sub. Tenth Revised	Sheet No17
P.O. Box 840 Denver, CO 80201-0840	Ninth Revised	Cancels 17
NATURAL	. GAS RATES	RATE
COMMERCIAL - L	ARGE GAS SERVICE	
SCHED	ULE CLG	
APPLICABILITY Applicable to Commercial so or more Dekatherms (Dth) of an resale service.		
MONTHLY RATE  Service and Facility Charge Capacity Charge, per Peak I Usage Charge, all gas used	Day Quantity in Dth	\$12.00
MONTHLY MINIMUM  The Service and Facility Ch	arge plus the Capacity Ch	arge.
GAS RATE ADJUSTMENT  This rate schedule is subj commencing on Sheet No. 40.	ect to the Gas Rate Adjus	tments
GAS COST ADJUSTMENT  This rate schedule is subj commencing on Sheet No. 50.	ect to the Gas Cost Adju	stment
PAYMENT AND LATE PAYMENT CHARGE  Bills for gas service are of (14) business days from date of of fifty dollars (\$50.00) not payment charge of 1.5% per month under this Payment and Late Payment and Late Payment and Late Payment and Late Payment Luther King, Jr. Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas	E bill. Any amounts in aid on or before three bubill shall be subject to a. A business day for punent Charge section is alse defined as New Year's Presidents' Day, Memorial Columbus Day, Veterans	excess siness a late rposes l non- s Day, L Day,
All service under this scheme of twelve consecutive thereafter unless terminated three (3) days' notice to Coreceived service for the minimum schedule and customer requests schedule, including Schedule Company at least thirty (30) days	months and shall copy customer on not less mpany. If the custome num service period under service under another TFL, customer shall p	ntinue s than er has c this rate
(Continued on	Sheet No. 17A)	
ADVICE LETTER 961	Storle Standard Issue DATE	February 5, 202
DECISION FACE TO THE PROPERTY OF THE PROPERTY	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	March 7, 2020

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Proceeding No. 20AL-0049G
Page 5 of 18

# COLO, PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO	Sub. Seventh Revised	Sh	of No	18
P.O. Box 840 Denver, CO 80201-0840	Sixth Revised	Car	ncels eet No	18
NATURAL GAS RA	TES		R	ATE
COMMERCIAL GAS OUTDOOR L	IGHTING SERVICE			
SCHEDULE CO				
APPLICABILITY  Applicable only to customer-own mantle type where the natural gas for pass through the meter measuring consumption and the luminaire was in 1976. Said applicability is furthe 4, 1979, for Commercial and Industry December 31, 1981, for Municipal currently to locations for which custom exemption, by order of the Public Ut State of Colorado, to the prohibitic lighting. Not applicable to resale services.	r such luminaries does g customer's other stalled prior to April r limited, after Novem rial customers and af stomers, to be applicamer has been granted cilities Commission of on on use of outdoor	not gas 1, ber ter ble an		·
MONTHLY RATE  Charge for one or two mantle fix Charge for each additional mantl per mantle per fixture  MONTHLY MINIMUM	le over two mantles,		\$16.2 \$8.10	
Minimum charge shall be the bill  GAS RATE ADJUSTMENT  This rate schedule is subject to commencing on Sheet No. 40.  GAS COST ADJUSTMENT  This rate schedule is subject to	o the Gas Rate Adjustme	nts		
Commencing on Sheet No. 50.  PAYMENT AND LATE PAYMENT CHARGE  Bills for gas service are due with the Payment and Late Payment general service schedule under which service. In the event that a custome service separate from a general service Late Payment Charge provisions under Service shall be applicable.	and payable in accorda Charge provisions of ch the customer recei er is billed for light ice schedule, Payment	nce the ves ing and	· .	
(Continued on Sheet	No. 18A)			

ADVICE LETTER NUMBER \_\_\_\_ 961 DECISION NUMBER

ISSUE DATE

February 5, 2020

REGIONAL VICE PRESIDENT, Rates and Regulatory Affairs

EFFECTIVE DATE

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Decision No. C20-0112
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Sheet No.

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# COLO. PUC No. 6 Gas

Sub. Fifth Revised

# PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840	Fourth Revised	Cancels 19 Sheet No19
	NATURAL GAS RATES	RATE
INTERRUPTIB	LE INDUSTRIAL GAS SERVICE	
	SCHEDULE IG	
service where Company has of that required for serv Not applicable to resale s	rcial and Industrial customers available a supply of gas in e vice under higher priority sched service.	excess
On-Peak Demand Charge contracted for, p Usage Charge, all gas In calculating bills as registered on the met based on sixty degrees Fa	Charge, per service meter, for the maximum Daily On-Peak over Dth	gas \$12.00 \$0.4968 I I to the state of the stat
MONTHLY MINIMUM  The Monthly Minimum Charge plus the On-Peak De	will be the Service and Fac emand Charge.	ility
usage has been ordered by or shut off the use of and/or the total quantit exceeds the amount contrafter customer is directed and until such time customer full use of gas song Gas. Customer shall processing the customer shall process the customer shall be considered by the customer shall process the customer shall be considered by the	curtailment or interruption of y Company, customer fails to cugas when and as directed by Coy of On-Peak gas taken by cusacted for, then all such gas ed by Company to curtail use of stomer is authorized by Company hall constitute Unauthorized Over \$25.00 per Dth for all addition to the Commodity Char	rtail mpany tomer taken f gas ny to errun such
GAS RATE ADJUSTMENT This rate schedule is commencing on Sheet No. 40	subject to the Gas Rate Adjust	ments
GAS COST ADJUSTMENT  This rate schedule is commencing on Sheet No. 50	s subject to the Gas Cost Adjus	tment
(Continue	ed on Sheet No. 19A)	
ADVICE LETTER	Assue	
NUMBER 961	Junu Ranmal DATE	February 5, 2020
DECISION NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	March 7, 2020

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Decision No. C20-0112
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# COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO		•	0.0	
P.O. Box 840	Sub. Fourth Revised	_ Sheet No.	29	_
Denver, CO 80201-0840	Sub. Third Revised	Cancels  Sheet No.	29	_
NATURAL GAS R	ATES		RATE	
FIRM GAS TRANSPORTATION	SERVICE - SMALL			
SCHEDULE TI	FS			
APPLICABILITY				
Applicable to Shippers havi agreement, supplies of natural greatest, supplies of natural greatest of the Conditions of Gas Transforth in the Gas Transportation Te Company has available System capa presently required for service to Customers and firm Shippers. Service to transportation of Shipper's Gas from to the Delivery Point(s) through those Delivery Points where the Receis less than 5,000 Dekatherms (hereunder shall be in accordan Transportation Service Agreement (SCompany and Shipper and the Gas Conditions of Company's Gas TransCapacity and Firm Supply quantities schedule shall be designated for Receipelivery Point(s).	gas (Shipper's Gas), a sportation Service, as a serms and Conditions, who acity in excess of the existing firm gas salice is applicable to ficompany's Receipt Point Company's System for or eiving Party's annual usate of the existing Party's annual usate of the Error of Error Agreement) between Transportation Terms as a sportation Tariff. First reserved under this reserving Party(s) at specification of the eiving Party (s) at	and set ere nat les irm (s) nly age ded Gas een and irm ate		THE PROPERTY OF THE PROPERTY O
A Local Distribution Company, customer in the business of distribretail customers in Colorado that system which is interconnected with a from the Company's System. Servicavailable to an LDC Customer.	buting and selling gas operates a gas pipeli and receives gas deliveri	to ne		
MONTHLY RATE - FIRM GAS TRANSPORTATION	ON SERVICE CHARGES			
Service and Facility Charge per	service meter:	\$7	8.58	I
Usage Charge: Applicable to al transported by Company Standard Rate, per Dth *Minimum Rate, per Dth			.5798 .0100	I
*The minimum transportation charge the base gas cost, but in no instance variable costs of providing service.			1	
(Continued on Sheet	No. 29A)			

ADVICE LETTER NUMBER 961

DECISION NUMBER REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs DATE March

February 5, 2020

Attachment A Decision No. C20-0112 Proceeding No. 20AL-0049G Page 8 of 18

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# COLO. PUC No. 6 Gas

#### PUBLIC SERVICE COMPANY OF COLORADO

- COLORADO	Thirteenth Revised	Sheet No. 29A
P.O. Box 840 Denver, CO 80201-0840	Sub. Twelfth Revised	Cancels Sheet No. 29A
NATURAL GAS RA	TES	RATE
FIRM GAS TRANSPORTATION S	ERVICE - SMALL	
SCHEDULE TF:	5	
MONTHLY RATE - BACKUP SUPPLY SALES SE Firm Supply Reservation Charge, Backup Supply Sales Charge, per Authorized Overrun Sales Charge Unauthorized Overrun Supply Pend Standard Rate, per Dth Minimum Rate, per Dth	per Dth Dth per Dth	\$1.5798 \$1.5798 \$25.00
MONTHLY MINIMUM CHARGES  The Monthly Minimum shall be the Facility Charges and the Firm Suppl applicable). In the event that Company payments including but not limited payments, sales taxes, occupancy taxes of the transportation service being Company, these charges will be included to Shipper.	y Reservation Charge (s ny is required to make and d to franchise fees o s or the like, as a resul rendered to Shipper k	lf ny or lt py
GAS RATE ADJUSTMENT  This rate schedule is subject to commencing on Sheet No. 40.	the Gas Rate Adjustment	S
GAS COST ADJUSTMENT  The Transportation Commodity ( Reservation Charge and the Backup ( subject to the Gas Cost Adjustment com	Supply Sales Charges ar	re
FUEL REIMBURSEMENT PERCENTAGE  Shippers receiving Firm Transinclude additional gas for Fuel Reimbor gas delivered to Company. Unless Fuel Reimbursement Percentage for Service is 1.35 percent. Annually, of the Company will file an advice le Reimbursement Percentage to be effectiously year. The Fuel Reimburse Company's total system fuel and loss Company-owned storage, plant fuel artwelve months ending June 30.	oursement to the quantite otherwise specified, the Firm Gas Transportation or before September 1 tter to update the Fuelective January 1 of the ment Percentage is the quantities adjusted for	ee on el ee ee
(Continued on Sheet	No. 29B)	
		-

ISSUE DATE ADVICE LETTER NUMBER 961 DECISION NUMBER REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

February 5, 2020

EFFECTIVE March 7, 2020 DATE

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# COLO, PUC No. 6 Gas

# PUBLIC SERVICE COMPANY OF COLORADO

	Sub. Ninth Revised	Sheet No.	30
P.O. Box 840 Denver, CO 80201-0840	Sub. Eighth Revised	Cancels Sheet No.	30
NATURAL GAS RAT	ES		RATE
FIRM GAS TRANSPORTATION S	ERVICE - LARGE		
SCHEDULE TFI			
APPLICABILITY  Applicable to Shippers having agreement, supplies of natural gas atisfied the Conditions of Gas Transforth in the Gas Transportation Ter Company has available System capace presently required for service to Customers and firm Shippers. Service to the Delivery Point(s) through Combelivery Points where the Receiving 5,000 Dekatherms (Dth) or more. See Shall be in accordance with the Firm Capacement (Service Agreement) between the Gas Transportation Terms and Contransportation Tariff. Firm Capacement (Service Agreement) between the Gas Transportation Terms and Contransportation Tariff. Firm Capacement (Service Agreement) between the Gas Transportation Terms and Contransportation Tariff. Firm Capacement (Service Agreement) between the Gas Transportation Terms and Contransportation Tariff. Firm Capacement (Service Agreement) between the Gas Transportation Terms and Contransportation Tariff. Firm Capacement (Service Agreement) between the Gas Transportation Terms and Contransportation Tariff. Firm Capacement (Service Agreement) between the Gas Transportation Terms and Contransportation Terms and	s (Shipper's Gas), a portation Service, as some and Conditions, where the service is applicable to fiction of the service provided hereund and service provided hereund and service of Company's System, for the Party's annual usage ervice provided hereund and Shipper and Company and Shipper and Company and Firm Supportations of Company's Company and Firm Supports and Firm Supports at specific Deliveration or LDC, Customer is specific and selling gas operates a gas pipelind receives gas delivering and receives gas delivering and selling gas operates a gas pipelind receives gas delivering and selling gas operates a gas pipeling the service of the	and set ere at es rm s) ese is ler ce ind as ly be ry a to ne es	
MONTHLY RATE - FIRM GAS TRANSPORTATION Service and Facility Charge per Firm Capacity Reservation Charge Standard Rate, per Dth Minimum Rate, per Dth  (Continued on Sheet	service meter:		8.12 2.00 60
	<i>a</i>		**************************************

ADVICE LETTER NUMBER 961

DECISION

NUMBER

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

ISSUE DATE

DATE

February 5, 2020

**EFFECTIVE** March 7, 2020

# PUBLIC SERVICE COMPANY OF COLORADO

Sub. Twelfth Revised Sheet No. 30A Cancels

P.O. Box 840

SCHEDULE TFL  MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES - Cont'd Usage Charge: Applicable to all of Shipper's gas transported by Company up to Contracted Peak Day Quantity Standard Rate, per Dth. \$0.010 Authorized Overrun Transportation Charge, per Dth. \$0.5058 Unauthorized Overrun Transportation Charge, per Dth. \$0.5058 Standard Rate, per Dth. \$0.3419 \$0.341	NATURAL GA	S RATES	RATE
WONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES - Cont'd  Usage Charge: Applicable to all of Shipper's gas transported by Company up to Contracted Peak Day Quantity Standard Rate, per Dth			
Usage Charge: Applicable to all of Shipper's gas transported by Company up to Contracted Peak Day Quantity Standard Rate, per Dth			-
the base gas cost, but in no instance will it be less than the variable costs of providing service.  MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES Firm Supply Reservation Charge, per Dth	Usage Charge: Applicable to Shipper's gas transport Contracted Peak Day Qua Standard Rate, per Dth *Minimum Rate, per Dth. Authorized Overrun Transport Unauthorized Overrun Transport Standard Rate, per Dth Minimum Rate, per Dth.	all of  ded by Company up to  ntity  ation Charge, per Dth  rtation Penalty Charge	\$0.3419 \$0.010 \$0.5058 \$ 25.00
Firm Supply Reservation Charge, per Dth	the base gas cost, but in no inst	ance will it be less than	
The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the Firm Capacity Reservation Charge, and c) the Firm Supply Reservation Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.  GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.  GAS COST ADJUSTMENT	Firm Supply Reservation Charge, packup Supply Sales Charge, pauthorized Overrun Sales Char Unauthorized Overrun Supply I Standard Rate, per Dth.	ge, per Dth per Dth rge, per Dth Penalty Charge	\$0.3419 \$0.3419 \$ 25.00
This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.  GAS COST ADJUSTMENT	and Facility Charge(s), b) the Charge, and c) the Firm Supp applicable). In the event that Corpayments including but not limpayments, sales taxes, occupancy to the transportation service be	Firm Capacity Reservation ly Reservation Charge (if mpany is required to make any ited to franchise fees or axes or the like, as a resulting rendered to Shipper by	
GAS COST ADJUSTMENT	GAS RATE ADJUSTMENT  This rate schedule is subject commencing on Sheet No. 40.	to the Gas Rate Adjustments	
The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 50.	The Transportation Commodit Reservation Charge and the Backu	p Supply Sales Charges are	
(Continued on Sheet No. 30B)	(Continued on She	et No. 30B)	

ADVICE LETTER 961
NUMBER
DECISION
NUMBER

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ISSUE DATE

February 5, 2020

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF COLORADO	Sub. Ninth Revised	Sheet No.	31	
P.O. Box 840 Denver, CO 80201-0840	Sub. Eighth Revised	Cancels Sheet No.	21	_
NATURAL GAS RAT	ES		RATE	
INTERRUPTIBLE GAS TRANSPOR	RTATION SERVICE			
SCHEDULE TI				
APPLICABILITY Applicable to Shippers having	portation Service, as a portation Service, as a ms and Conditions, when system capacity in exception Shippers. Service retation of Shipper's Gipper's Delivery Point (ovided hereunder shall ible Gas Transportation) between Company at the Interruptible of the Gas Transportation Tariff. or LDC, Customer is ating and selling gas operates a gas pipeli	end ere ess is as is as on a to		
MONTHLY RATE - INTERRUPTIBLE GAS TRANS CHARGES  Service and Facility Charge per Usage Charge: Applicable to all Shipper's gas transported	service meter	\$ 1	70.00	-
Contracted Maximum Daily T Standard Rate, per Dth *Minimum Rate, per Dth. Authorized Overrun Transportation Unauthorized Overrun Transportation	ransportation Quantity n Charge, per Dth tion Penalty Charge	\$0. \$0.	5058 0100 5058	
Standard Rate, per Dth Minimum Rate, per Dth  *The minimum transportation charge sthe base gas cost, but in no instance	shall be \$.01, excludi	\$0. ng	.00 5058	
variable costs of providing service.  (Continued on Sheet				

ADVICE LETTER 961

DECISION NUMBER REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

February 5, 2020

EFFECTIVE DATE

ISSUE DATE

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# COLO, PUC No. 6 Gas

# PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
F.O. DUX 040
Denver CO 80201-0840

Twentieth Revised 31A \_\_ Sheet No. \_ Nineteenth Revised Cancels 31A

Denver, CO 80201-0840	eet No.
NATURAL GAS RATES	RATE
INTERRUPTIBLE GAS TRANSPORTATION SERVICE	
SCHEDULE TI	·
MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES On-Peak Demand Charge, per Dth	\$12.00
Backup Supply Sales Charge, per Dth	\$0.5058
Unauthorized Overrun Supply Penalty Charge	
Standard Rate, per Dth	\$25.00 \$0.5058
MONTHLY MINIMUM CHARGES	N-
The Monthly Minimum shall be the sum of the a) the Service and Facility Charge(s), and b) the On-Peak Demand Charge (if applicable).	
In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a	
result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.	
GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40.	
commonding on shoot not lot	ŀ
GAS COST ADJUSTMENT  The Transportation Commodity Charge, the On-Peak Demand Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 50.	
Shippers receiving Interruptible Transportation Service shall include additional gas for Fuel Reimbursement to the quantity of gas delivered to Company. Unless otherwise specified, the Fuel Reimbursement Percentage for Interruptible Transportation Service is 1.35 percent. Annually, on or before September 1, the Company will file an advice letter to update the Fuel Reimbursement Percentage to be effective January 1 of the following year. The Fuel Reimbursement Percentage is the Company's total system fuel and loss	
quantities adjusted for Company-owned storage, plant fuel and gas shrinkage for the twelve months ending June 30.	
CAPACITY INTERRUPTION OF SERVICE	
Transportation service hereunder is subject to availability of System capacity in Company's System. Should Company, in its sole judgment, determine that adequate System capacity is unavailable, then Shipper is subject to immediate Capacity Interruption of transportation service.	
(Continued on Sheet No. 31B)	

ADVICE LETTER NUMBER 961 ASSUE DATE February 5, 2020 DECISION NUMBER REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs DATE

EFFECTIVE March 7, 2020

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#### COLO, PUC No. 6 Gas

#### PUBLIC SERVICE COMPANY OF COLORADO

	Tenth Revised	Sheet No.	47
P.O. Box 840 Denver, CO 80201-0840	Ninth Parisad	Cancels Sheet No	47

# NATURAL GAS RATES PIPELINE SYSTEM INTEGRITY ADJUSTMENT

#### APPLICABILITY

All rate schedules for natural gas service are subject to a Pipeline System Integrity Adjustment ("PSIA") designed to collect the costs of Projects, as defined herein. The PSIA amounts will be subject to annual changes to be effective on January 1 of each year. The PSIA to be applied to each rate schedule is as set forth on Sheet No. 47C.

# ANNUAL NOVEMBER PSIA FILING

Each proposed revision in the PSIA will be accomplished by filing an T advice letter on November 15 of each year to take effect on the following January 1. The Company will include in its annual November PSIA Filing all T pertinent information and estimated supporting data on each of the Projects, e.g., project description and scope, estimated project costs, in-T service date, etc., as well as information required by applicable T Commission Decisions.

# APRIL ANNUAL REPORT

On April 1 of each year, the Company will file an annual report N showing the actual costs for the Projects for the prior calendar year, as compared to the estimated costs presented in the applicable November PSIA N Filing. The April Annual Report will also include the information required by applicable Commission Decisions. Any differences between recovery N during the prior calendar year and actual permitted recovery as a result of N the April Annual Report will be reflected in rates beginning January 1 of N the following year through the Annual November PSIA Filing referenced N above.

# DEFINITIONS

Deferred PSIA Balance is the balance, positive or negative, of PSIA revenues at calendar year-end for the year prior to the annual November 15 PSIA filing less the Pipeline System Integrity Costs as forecast by the Company for the previous calendar year of the annual November 15 PSIA filing.

Former PSIA Project is defined as any project for which the associated Pipeline System Integrity Cost was included for recovery in any previously-effective PSIA and which is no longer included in the definition of Pipeline System Integrity Cost Projects.

(Continued on Sheet No. 47A)

ADVICE LETTER OCA

NUMBER 9

DECISION

NUMBER

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REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs DATE

February 5, 2020

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Attachment A Decision No. C20-0112 Proceeding No. 20AL-0049G Page 14 of 18 COLO, PUC No. 6 Gas

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## PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised 47A Sheet No. Cancels 2<sup>nd</sup> Sub. Fifth Revised 47A

P.O. Box 840 Denver, CO 80201-0840

# NATURAL GAS RATES PIPELINE SYSTEM INTEGRITY ADJUSTMENT

DEFINITIONS - Cont'd

Pipeline System Integrity Cost is defined as (1) a return, equal to the Company's projected weighted average cost of capital, on the projected increase in the retail jurisdictional portion of the thirteen (13) month average net plant in-service balances associated with the Projects for the following calendar year in which the PSIA will be in effect exclusive of plant in-service included in the determination of the revenue requirements underlying the Company's effective base rates; and (2) the Tplant-related ownership costs associated with such incremental plant investment, including depreciation, accumulated deferred income taxes, and income taxes.

Pipeline System Integrity Cost Projects ("Projects") are defined as (including the associated sub-projects) falling under Management C following PSIA initiatives: Transmission Integrity Programs, and the Distribution Integrity Management Programs.

PSIA True-up Amount is equal to the difference, positive or negative, between the Pipeline System Integrity Cost as forecasted for the calendar year prior to the annual November 15 filing and the actual PSIA cost incurred by the Company for the calendar year immediately preceding the The true-up amount associated with any Former annual November 15 filing. PSIA Project shall be included in the PSIA True-up Amount to reflect any over- or under-recoveries of the Pipeline System Integrity Cost attributable to such Former PSIA Project during the period such costs were included for recovery in an effective PSIA. The PSIA true-up amount will also include a carrying charge applied for 12 months to the over- or underrecovery derived using the approach explained above. This carrying charge will be the after-tax WACC during the 12-month period immediately following the year during which the true-up amount was accrued.

(Continued on Sheet No. 47B)

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ADVICE LETTER NUMBER	961	Joels Transie	ISSUE DATE _	February 5	, 2020
DECISION NUMBER		REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	March 7, 2	020

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#### COLO, PUC No. 6 Gas

#### PUBLIC SERVICE COMPANY OF COLORADO

	Fou:	rth 1	Revised	l	Sheet No	47B
P.O. Box 840 Denver, CO 80201-0840	2 <sup>nd</sup>	Sub.	Third	Revised	Cancels Sheet No.	47B

# NATURAL GAS RATES PIPELINE SYSTEM INTEGRITY ADJUSTMENT

DEFINITIONS - Cont'd

Weighted Average Cost of Capital (WACC)

WACC is the cost of long-term debt and common equity weighted by the T relative proportions of each in the Company's balance sheet at the end of T the period being measured. For the purpose of calculating the carrying T charge on PSIA over- or under-recoveries, the return on equity shall be the latest equity rate approved by the Commission for the Company's natural gas department.

# PSIA CALCULATION

The PSIA is equal to the Pipeline System Integrity Cost, plus or minus T the PSIA True-up Amount, plus or minus the Deferred PSIA Balance. The PSIA shall be calculated for each rate schedule based on a dollar per therm basis as follows:

 $PSIA = A \pm B \pm C$ 

Where:

A = Pipeline System Integrity Cost

B = PSIA True-up Amount

C = Deferred PSIA Balance

# ALLOCATION OF PSIA COSTS

For purposes of developing the annual PSIA rates in the RATE TABLE provided on Sheet No. 47C, the annual PSIA will be allocated to classes based on the their projected annual use during the calendar year in which T the PSIA will be effective.

# PSIA ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as the result of a final Commission order in a general gas rate case setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the PSIA to remove all costs that have been included in base rates.

	(Continued on Sheet No. 47C)	
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ECISION UMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	March 7, 2020
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# PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

Twelfth Revised	Sheet No.	47C
Eleventh Revised	Cancels Sheet No.	47C

# NATURAL GAS RATES

# PIPELINE SYSTEM INTEGRITY ADJUSTMENT

#### RATE TABLE

Rate Schedule	Billing Units	Type of Charge	PSIA Rate	
Residential Service				
RG	Therm	Usage	\$0.04362	R
RGL	Therm	Usage	\$0.04362	R
Commercial & Industrial	. Sales Service			
CSG	Therm	Usage	\$0.04362	R
CLG	Dekatherm	Usage	\$0.43618	R
CGL	Therm	Usage 🍟	\$0.04362	R
IG	Dekatherm	Usage	\$0.43618	R
Gas Transportation Serv	rice			
TFS	Dekatherm	Usage	\$0.43618	R
TFL	Dekatherm	Usage	\$0.43618	R
TI	Dekatherm	Usage	\$0.43618	R

ADVICE LETTER NUMBER

DECISION

NUMBER

961

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

ISSUE DATE

February 5, 2020

**EFFECTIVE** DATE

Attachment A Decision No. C20-0112 Proceeding No. 20AL-0049G Page 17 of 18

COLO, PUC No. 6 Gas

# PUBLIC SERVICE COMPANY OF COLORADO

	Twenty-seventh Revised	Sheet No	48
.O. Box 840 lenver, CO 80201-0840	Twenty-sixth Revised	Cancels Sheet No.	48

# NATURAL GAS RATES GENERAL RATE SCHEDULE ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be adjusted by the percentage listed below. Said adjustment shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

0.00%

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DECISION NUMBER		REGIONAL VICE PRESIDENT, EFFECTI Rates & Regulatory Affairs DATE	ve <u>Marc</u>

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## PUBLIC SERVICE COMPANY OF COLORADO

	First Revised	Sheet No.	R72
P.O. Box 840 Denver, CO 80201-0840	Sub. Original	Cancels Sheet No.	R72

#### RULES AND REGULATIONS

#### NATURAL GAS SERVICE

#### DISTRIBUTION EXTENSION POLICY

# GAS METER AND PIPING INSTALLATIONS

Company will furnish the appropriate meter and Customer regulators to supply Applicant's requirements and install same along with associated Meter Piping. Applicant will provide all facilities necessary for proper meter and regulator installation in conformance with the Company's standards for such installation. Separate charges will be made for meter piping to additional meter locations in the same building except in the case of a meter header.

Title to Service Lateral Extensions, Meter Piping, meters, and regulators shall at all times vest in Company.

# CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS

#### PERMANENT SERVICE

Permanent Service is applicable to Off-Site Distribution Main Extensions, On-Site Distribution Extensions, and Service Lateral Extensions where the use of service is to be permanent.

For gas service of a permanent character, the Company will provide a Construction Allowance for necessary On-Site Distribution Extension, Residential Service Lateral facilities based on the gross embedded distribution plant investment per Customer or per Dekatherm (Dth). The remainder of the Construction Cost shall be paid by the Applicant as a Construction Payment. The Construction Allowances and Construction Costs and Credits are listed on the sheets entitled Construction Allowance by Customer Class and Rate Schedule and Standard Construction Costs and Credits for each of the various classes of service.

For governmental entities, Applicant may elect to have the Company advance the Construction Payment for a Facilities Extension Agreement for the duration of the construction period as follows. The Company shall charge the governmental Applicant interest applied to the Construction Payment amount for the applicable construction period at the Company's Allowance For Funds Used During Construction (AFUDC) rate. The Company shall bill the governmental Applicant for the Construction Cost and the interest within (30) days after the Extension Completion Date. The governmental Applicant shall pay the Company within ninety (90) days after the Extension Completion Date.

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NUMBER

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PROCEEDING Rates & Regulatory Affairs

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

DATE

REFECTIVE March 7, 2020
DATE

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