

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Fifth Revised Sheet No. 32A

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 32A

NATURAL GAS RATES	RATE
FRONT RANGE PIPELINE FIRM GAS TRANSPORTATION SERVICE	
SCHEDULE TF-FRP SURCHARGE	
<u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE SURCHARGES - Cont'd</u>	
Firm Capacity Reservation Surcharge for each Dth of capacity contracted at the Chalk Bluffs Station as a Primary Receipt Point, per Dth.....	\$0.147 R
Primary Transportation Commodity Surcharge: Applicable to all of Shipper's Gas transported by Company utilizing the Front Range Pipeline up to the Contracted Primary Receipt Point Capacity	
Standard Rate, per Dth.....	\$0.000
Secondary Transportation Commodity Surcharge: Applicable to all of Shipper's Gas transported by Company utilizing the Chalk Bluffs Station as a Secondary Receipt Point	
Standard Rate, per Dth.....	0.014 R
Minimum Rate, per Dth.....	0.010
Authorized Overrun Transportation Commodity Surcharge: Applicable to all of Shipper's Gas transported by Company utilizing the Chalk Bluffs Station which is in excess of the Contracted Primary Receipt Point Capacity	
Standard Rate, per Dth.....	0.014 R
Unless otherwise agreed to by Company, the Secondary Transportation Commodity Surcharge and Authorized Overrun Transportation Service Surcharge shall be as set forth from time-to-time on the Company's Electronic Bulletin Board for such service, and such surcharges shall not exceed the Standard Rate as set forth above.	
(Continued on Sheet No. 32B)	

Colorado PUC E-Filings System

ADVICE LETTER NUMBER 940 - Amended

ISSUE DATE January 11, 2019

DECISION NUMBER _____

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE January 21, 2019

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Fifth Revised Sheet No. 33

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 33

NATURAL GAS RATES	RATE
FRONT RANGE PIPELINE INTERRUPTIBLE GAS TRANSPORTATION SERVICE	
SCHEDULE TI-FRP SURCHARGE	
<p><u>APPLICABILITY</u> Applicable to Shippers requesting interruptible gas transportation service utilizing the Company's Front Range Pipeline, including (1) existing Shippers served under the Company's Interruptible Gas Transportation Service Schedule TI that elect to use the Company's Chalk Bluffs Station as a Category One or Category Two Receipt Point and (2) other Shippers who have executed an Interruptible Gas Transportation Service Agreement providing for service exclusively over the Front Range Pipeline. The Company's Front Range Pipeline extends south from the Company's Chalk Bluffs Station to the Fort St. Vrain Interconnection Point. Service hereunder is subject to the availability of capacity in excess of that presently required for service to existing firm Shippers utilizing the Front Range Pipeline, and shall be in accordance with the Interruptible Gas Transportation Service between Company and Shipper, and the applicable requirements of the Interruptible Gas Transportation Service Schedule TI provisions and the Gas Transportation Terms and Conditions of the Company's Gas Transportation Tariff.</p>	
<p><u>MONTHLY RATE - INTERRUPTIBLE GAS TRANSPORTATION SERVICE SURCHARGES</u> The following charges shall be in addition to those charges applicable for service under the Company's Interruptible Gas Transportation Service - Schedule TI.</p> <p>Transportation Commodity Surcharge: Applicable to all of Shipper's Gas transported by Company utilizing the Front Range Pipeline up to the Contracted Maximum Daily Transportation Quantity</p>	
Standard Rate, per Dth.....	\$ 0.014
Minimum Rate, per Dth.....	0.010
<p>Unless otherwise agreed to by Company, the Transportation Commodity Surcharge shall be as set forth from time-to-time on the Company's Electronic Bulletin Board for such service, and such surcharge shall not exceed the Standard Rate as set forth above.</p>	
(Continued on Sheet No. 33A)	

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