

ATMOS ENERGY CORPORATION
 1555 Blake St., Suite 400
 Denver, CO 80202

Attachment 9, Page 1 of 3

Colo. P.U.C. No. 7 Gas
 Forty-second Revised Sheet No. 9
 Cancels Forty-first Revised Sheet No. 9

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	N (Former NE)	N (Former NW/C)	SE	SW	I
Residential 15	Facilities Charge	\$11.60	\$11.60	\$11.60	\$11.60	
	PIPP	\$0.08	\$0.08	\$0.08	\$0.08	
	Gas DSMCA	\$0.45	\$0.45	\$0.45	\$0.45	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.26175	\$0.26175	\$0.25040	\$0.24840	(R,R,R,R)
	Upstream Pipeline	0.21636	0.21636	0.10474	0.03252	(I,I,I,I)
	Deferred Gas Cost	<u>(0.06260)</u>	<u>(0.02440)</u>	<u>0.01240</u>	<u>(0.04870)</u>	(R,R,I,R)
	Total GCA	\$0.41551	\$0.45371	\$0.36754	\$0.23222	(R,R,R,R)
	Distribution System Rate	0.18648	0.18648	0.18648	0.18648	
	Volumetric DSMCA	0.00731	0.00731	0.00731	0.00731	
	Volumetric SSIR Surcharge	<u>0.04079</u>	<u>0.04079</u>	<u>0.04079</u>	<u>0.04079</u>	
	Total volumetric rate for class	<u>0.65009</u>	<u>0.68829</u>	<u>0.60212</u>	<u>0.46680</u>	(R,R,R,R)
Small Commercial & Commercial 15	Facilities Charge	\$28.24	\$28.24	\$28.24	\$28.24	
	PIPP	\$0.08	\$0.08	\$0.08	\$0.08	
	Gas DSMCA	\$0.09	\$0.09	\$0.09	\$0.09	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.26175	\$0.26175	\$0.25040	\$0.24840	(R,R,R,R)
	Upstream Pipeline	0.21636	0.21636	0.10474	0.03252	(I,I,I,I)
	Deferred Gas Cost	<u>(0.06260)</u>	<u>(0.02440)</u>	<u>0.01240</u>	<u>(0.04870)</u>	(R,R,I,R)
	Total GCA	\$0.41551	\$0.45371	\$0.36754	\$0.23222	(R,R,R,R)
	Distribution System Rate	0.11023	0.11023	0.11023	0.11023	
	Volumetric DSMCA	0.00036	0.00036	0.00036	0.00036	
	Volumetric SSIR Surcharge	<u>0.02407</u>	<u>0.02407</u>	<u>0.02407</u>	<u>0.02407</u>	
	Total volumetric rate for class	<u>0.55017</u>	<u>0.58837</u>	<u>0.50220</u>	<u>0.36688</u>	(R,R,R,R)
Irrigation Service 17	Facilities Charge	\$44.89	NA	\$44.89	NA	
	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.26175	NA	\$0.25040	NA	(R,R)
	Upstream Pipeline	0.21636		0.10474		(I,I)
	Deferred Gas Cost	<u>(0.06260)</u>		<u>0.01240</u>		(R,I)
	Total GCA	\$0.41551		\$0.36754		(R,R)
	Distribution System Rate	0.10241		0.10241		
	Volumetric SSIR Surcharge	<u>0.02226</u>		<u>0.02226</u>		
	Total volumetric rate for class	<u>0.54018</u>		<u>0.49221</u>		(R,R)
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Advice Letter No.

s/Jennifer Ries
 Title: Vice-President
 Rates and Regulatory Affairs

Issue Date:

Decision or Authority No.

Effective October 1, 2018

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 10
Cancels Fifth Revised Sheet No. 10

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Advice Letter No. 484

s/Jennifer Ries
Title: Vice President
Regulatory and Public Affairs

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ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
 Twenty-Fifth Revised Sheet No. 11
 Cancels Twenty-Fourth Revised Sheet No. 11

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	N (Former NE)	N (Former NW/C)	SE	SW	I
Transportation Service 23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17	\$84.17	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00602</u>	<u>\$0.00602</u>	<u>\$0.00602</u>	<u>\$0.00602</u>	(, , , ,)
	Total GCA	\$0.00602	\$0.00602	\$0.00602	\$0.00602	(, , , ,)
	Max Distribution System Rate	0.09115	0.09115	0.09115	0.09115	
	Volumetric SSIR Surcharge	<u>0.01981</u>	<u>0.01981</u>	<u>0.01981</u>	<u>0.01981</u>	
	Total volumetric rate for class	<u>0.11698</u>	<u>0.11698</u>	<u>0.11698</u>	<u>0.11698</u>	(, , , ,)

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Advice Letter No.

s/Jennifer Ries
 Title: Vice-President
Rates and Regulatory Affairs

Issue Date:

Decision No.

Effective Da October 1, 2018