

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
RG	14	Service & Facility Charge:	--	\$14.32			
		DSMCA Base Charge:	--	\$ 0.50			
		Total Service & Facility and DSMCA Base Charge:				\$14.82	
		Usage Charge:		Therm	\$ 0.10838		
		DSMCA Charge:		Therm	\$ 0.00379		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.03888		
		Total Usage, DSMCA and PSIA Charge:				\$ 0.15105	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.24310	I	
		Interstate Pipeline Cost		Therm	\$ 0.06650		
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.46065	I		
RGL	15	Monthly Charge:					
		One or two mantle fixture, per fixture	--	\$15.99			
		DSMCA Base Charge:	--	\$ 0.56			
		Total Monthly and DSMCA Base Charge:				\$16.55	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.99			
		DSMCA Charge:	--	\$ 0.28			
		Total Monthly and DSMCA Charge:				\$ 8.27	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.24310	I	
		Interstate Pipeline Cost		Therm	\$ 0.04160	R	
Total Commodity Charge:				\$ 0.28470	I		
Pipeline Sys. Integrity Adj.:		Therm	\$ 0.03888				
Total Commodity and PSIA Charge:				\$ 0.32358	I		

(Continued on Sheet No. 10B)

Colorado PUC E-Filings System

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS					
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
CSG	16	Service & Facility Charge:	--	\$41.19	
		DSMCA Base Charge:	--	\$ 2.57	
		Total Service & Facility and DSMCA Base Charge:			\$43.76
		Usage Charge:		Therm	\$ 0.14993
		DSMCA Charge:		Therm	\$ 0.00936
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.03888
		Total Usage, DSMCA and PSIA Charge:			\$ 0.19817
		Commodity Charge:			
		Natural Gas Cost		Therm	\$ 0.24310
		Interstate Pipeline Cost		Therm	\$ 0.06390
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.50517
		CLG	17	Service & Facility Charge:	--
DSMCA Base Charge:	--			\$ 5.22	
Total Service & Facility and DSMCA Base Charge:				\$88.84	
Usage Charge:				DTH	\$ 0.23807
DSMCA Charge:				DTH	\$ 0.01487
Pipeline Sys. Integrity Adj.:				DTH	\$ 0.38880
Total Usage, DSMCA and PSIA Charge:				\$ 0.64174	
Capacity Charge:					
				DTH	\$ 8.67
DSMCA Charge:				DTH	\$ 0.54
Total Capacity and DSMCA Charge:				\$ 9.21	
Commodity Charge:					
Natural Gas cost		DTH	\$ 2.43100		
Interstate Pipeline Cost		DTH	\$ 0.54000		
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 3.61274		

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

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 Denver, CO 80201-0840

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$15.99	
		DSMCA Base Charge:	--	\$ 1.00	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$16.99</u>	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.99	
		DSMCA Charge:	--	\$ 0.50	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 8.49</u>	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.24310	I
		Interstate Pipeline Cost	Therm	\$ 0.04160	R
		<u>Total Commodity Charge:</u>		<u>\$ 0.28470</u>	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.32358</u>	I

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PUBLIC SERVICE COMPANY OF COLORADO

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$49.95
		DSMCA Base Charge:	--	\$ 3.12
		Total Service & Facility and DSMCA Base Charge:		\$53.07
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 8.67
		DSMCA Charge	DTH	\$ 0.54
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 1.85
		Total		\$11.06
		Usage Charge:	DTH	\$ 0.38613
		DSMCA Charge:	DTH	\$ 0.02412
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.38880
		Total Usage, DSMCA and PSIA Charge:		\$ 0.79905
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.43100
		Interstate Pipeline Cost	DTH	\$ 0.41600
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$3.64605
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 2.01
		Total Unauthorized Overrun and DSMCA Charge:		\$27.01

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Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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Sheet No.

NATURAL GAS RATES						
RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	32.90%	\$ --
		Usage	Therm	0.08440	32.90%	--
		Commodity	Therm	--	--	0.30960
		PSIA	Therm	--	\$0.03888	--
RGL	15	One or Two Mantles per month		12.45	32.90%	--
		Additional Mantle		6.22	32.90%	--
		Commodity	Therm	--	--	0.28470
		PSIA	Therm	--	\$0.03888	--
CSG	16	Service & Facility		32.08	36.43%	--
		Usage	Therm	0.11676	36.43%	--
		Commodity	Therm	--	--	0.30700
		PSIA	Therm	--	\$0.03888	--
CLG	17	Service & Facility		65.12	36.43%	--
		Usage	DTH	0.18540	36.43%	--
		Capacity Charge	DTH	6.7500	36.43%	--
		Commodity	DTH	--	--	2.97100
		PSIA	DTH	--	\$0.38880	--
CGL	18	One or Two Mantles per month		12.45	36.43%	--
		Additional Mantle		6.22	36.43%	--
		Commodity	Therm	--	--	0.28470
		PSIA	Therm	--	\$0.03888	--
IG	19	Service & Facility		38.90	36.43%	--
		Usage	DTH	0.30070	36.43%	--
		On-Peak Demand	DTH	6.75	36.43%	1.84500
		Commodity	DTH	--	--	2.84700
		Unauthorized Overrun	DTH	25.00	36.43%	--
		PSIA	DTH	--	\$0.38880	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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Sheet No.

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>
TFS	29	Service and Facility Charge:		\$43.50	28.41%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun	DTH	1.1676	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	1.1676	28.41%	0.0420
		Firm Supply Reservation	DTH	0.0000	28.41%	1.84500
		Backup Supply	DTH	1.1676	28.41%	(2)
		Authorized Overrun	DTH	1.1676	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	1.1676	28.41%	--
		PSIA	DTH	--	\$0.38880	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TFL	30	Service and Facility Charge:		\$ 72.00	28.41%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	28.41%	--
		Minimum	DTH	0.600	28.41%	--
		Transportation Charge:				
		Standard	DTH	0.1854	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun	DTH	0.1854	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	0.1854	28.41%	0.0420
		Firm Supply Reservation	DTH	0.000	28.41%	1.84500
		Backup Supply	DTH	0.1854	28.41%	(2)
		Authorized Overrun	DTH	0.1854	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	0.1854	28.41%	--
		PSIA	DTH	--	\$0.38880	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TI	31	Service and Facility Charge:		\$72.00	28.41%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun				
		Transportation	DTH	0.3072	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	0.3072	28.41%	0.0420
		On-Peak Demand	DTH	6.75	28.41%	1.84500
		Backup Supply	DTH	0.1854	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	0.1854	28.41%	--
		PSIA	DTH	--	\$0.38880	--

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(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.31260	(\$0.00300)	0.30960	IRI
RGL	15	Therm	Commodity	0.28770	(\$0.00300)	0.28470	IRI
CSG	16	Therm	Commodity	0.31000	(\$0.00300)	0.30700	IRI
CLG	17	DTH	Commodity	3.0010	(\$0.03000)	2.97100	IRI
CGL	18	Therm	Commodity	0.28770	(\$0.00300)	0.28470	IRI
IG	19	DTH	On-Peak Demand	1.84500	-----	1.84500	RR
		DTH	Commodity	2.87700	(\$0.0300)	2.84700	IRI
TFS	29	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	Supply	1.84500	-----	1.84500	
		DTH	Commodity	(1)	(\$0.0300)		
TFL	30	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	Supply	1.84500	-----	1.84500	
		DTH	Commodity	(1)	(\$0.0300)		
TI	31	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	On-Peak Demand	1.84500	-----	1.84500	
		DTH	Commodity	(2)	(\$0.0300)		
(1)	The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.						
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