Attachment A
Decision No. C18-0430
Proceeding No. 18AL-0305G
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Colorado PUC E-Filings System

COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

CO	PUC	No	2
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	First Revised
Cancels	Original

Sheet No. R7A Sheet No. R7A

RULES AND REGULATIONS NATURAL GAS SERVICE GENERAL

DEFINITION OF TERMS - CONT'D

<u>System</u> - The pipelines, compressor stations, regulator stations, meters, gas processing facilities and other related facilities owned, leased or licensed by Company and utilized in providing sales and transportation services.

Therms – A unit of heat equivalent to 100,000 BTU.

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<u>Total Annual Quantity</u> - The maximum quantity of natural gas Company is obligated to deliver to Customer and Customer is entitled to receive from Company during each Contract Year under all executed Service Agreements under which Customer purchases gas.

<u>Year</u> - A period of 365 consecutive days or 366 consecutive days if such period includes February 29, unless otherwise specified.

Advice Letter Number	<u>89 </u>	/s/ Kurt vv. Adams	issue Date:	May 15, 2018	
		Kurt W. Adams, President and CEO			
		7810 Shaffer Parkway, Ste.120, Littleton,	CO 80127		
Decision Number			Effective Dat	te: June 15, 2018	

Attachment A Decision No. C18-0430 Proceeding No. 18AL-0305G Page 2 of 23

COLORADO NATURAL GAS, I	NC.
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CO	PUC	No	2
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P.O. Box 270868 Littleton, CO 80127

Second Revised
First Revised Sheet No. <u>17</u> Sheet No. <u>17</u> Cancels

SCHEDULE OF RATES FOR RENDERING SERVICE

ALL DIVISIONS OF THE COMPANY		
To initiate or restore service\$43.00 per service call		
To transfer service at a specific location from one customer to another customer where such service is continuous\$21.00 per service call		
To perform non-gratuitous labor for service work in addition to charges for material:		
Trip Charge (assessed for reconnection trips and other trips where labor is not performed other than a general diagnosis of the customer's issue)\$43.00 per trip		
For service work occurring between 8:00 AM and 5:00 PM, Monday through Friday (one hour minimum)		
For service work occurring before 8:00 AM or after 5:00 PM, Monday through Friday, or at any time on Saturday (one-hour minimum)\$64.00 per man-hour		
For service work on Sundays and holidays (two-hour minimum)\$86.00 per man-hour		
Check Handling Charge – Insufficient Funds\$30.00 per check		
SERVICE RESTITUTION CHARGE		
If the customer's service is discontinued (1) at the customer's request, or (2) due to the customer's non-payment, and service is restored at the location for the same customer or occupant within the subsequent 12-month period following the service discontinuance, then Company may charge to the customer's account a service restitution charge, which will be equivalent to the applicable Service and Facility charge per month for each month, or fraction thereof, that service was discontinued. This service restitution charge will be in addition to, and not in lieu of, any other fees related to or arising from discontinuance or restoration of service to the customer.		
Advice Letter Number 89 /s/ Kurt W. Adams Issue Date: May 15, 2018 Kurt W. Adams, President and CEO 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127		
Decision Number Effective Date June 15, 2018		

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COLORADO NATURAL GA	AS.	INC.
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P.O. Box 270868 Littleton, CO 80127

CO PUC No. <u>2</u>	CO	PUC	No	2
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Sheet No. S1 Sheet No. S1 First Revised Cancels Original

RULES AND REGULATIONS

	Sheet No.
INDEX	S1
RESIDENTIAL	
Definition	S2
Classification of Service	S2
Special Rules	S2-S3
Residential Deposits and Refund	S3-S5
Discontinuance of Service by Company	S5
Restoration of Service	S6
Budget Billing Plan	S7-S8
COMMERCIAL	
Definition	S9
Classification of Service	S9
Special Rules	S9
Commercial Deposits and Refunds	
Discontinuance of Service by Company	
Restoration of Service	

Advice Letter Number	<u>89 </u>	<u>/s/ Kurt W. Adams</u>	<u>Issue Date: May 15, 2018</u>
		Kurt W. Adams, President and CEO	
		7810 Shaffer Parkway, Ste.120, Littleton, C	O 80127
Decision Number			Effective Date: June 15, 2018

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Sheet No. S4

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COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

5th Revised	Sheet No. S4
4th Revised	Sheet No. S4

CO PUC No.

GENERAL TERMS AND CONDITIONS NATURAL GAS SALES AND SERVICE RESIDENTIAL

Cancels

RESIDENTIAL DEPOSITS AND REFUNDS - CONT'D

The following apply to all new Applicants for Residential Service, including former customers who have had their service discontinued.

- Applicants who previously received service from Company for at least nine consecutive months within the last three years and who maintained a "satisfactory credit record" during the most recent nine consecutive months of such service will not be required to make a residential deposit. A "satisfactory credit record" means (i) no discontinuance of service during the most recent nine consecutive months of previous service or (ii) if service was not discontinued, less than three bills paid after the due date.
- Applicants who do not meet the above requirements will be required to deposit with Company an amount equal to customer's estimate of an average 90-days' winter bill for the subject location, which will be based on actual previous winter usage for the subject location whenever possible or Company's approximation thereof. Such deposit is not an advance payment or partial payment of any bill for service, but is security for payment of bills for service, to be applied against unpaid bills only if service is discontinued.
- Company will process a credit check on Applicants who have not received service from Company in the past five years to determine if a deposit is required. If the results of the credit check are not satisfactory to Company, at its discretion, a deposit may be required. If a deposit is required, it will be based on an average 90-days' winter bill for the subject location, which will be based on actual previous winter usage for the subject location whenever possible or Company's approximation thereof. Such deposit is not an advance payment or partial payment of any bill for service, but is security for payment of bills for service, to be applied against unpaid bills only if service is discontinued.
- Company will refund customer's deposit so long as customer has received service (4) from Company within the most recent consecutive twelve-month period and Company has not notified customer of service discontinuation within that same period. Thereafter, if any deposit remains, Company will review customer's account on an annual basis or upon customer's written request to determine if customer is eligible for a deposit refund. Depots may be refunded only after all outstanding amounts on customer's account are paid in full.
- Interest on deposits accrues at a rate of 1.0% per annum or at such interest rate ordered by the Commission at any time. If there is a change in interest rate, the interest will accrue at the new rate as of the effective date ordered by the Commission. Company will pay to customer the deposit interest on an annual basis or upon customer's written request and such payment will be made either by check or as a credit on customer's account.

Issue Date: May 15, 2018 Advice Letter Number 89 /s/ Kurt W. Adams

> Kurt W. Adams, President and CEO 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127

Decision Number	Effective Date: June15, 2018
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COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

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	First Revised	_ Sheet No. S7
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GENERAL TERMS AND CONDITIONS NATURAL GAS SALES AND SERVICE RESIDENTIAL

RESTORATION OF SERVICE – RESIDENTIAL

As a condition for restoration of service, customer shall be in compliance with these General Terms and Conditions and all ordinances, statutes, and other lawful regulations that apply to customer's natural gas service.

- (1) If service was discontinued due to customer's failure to pay, or make arrangements to pay, for services rendered, Company will make commercially reasonable efforts to restore service to customer, within the timeframe set forth below, upon (a) customer's agreement to make payments on an installment plan or under a budget billing arrangement, (b) Company's receipt of customer's first full payment under the installment plan or budget billing arrangement, (c) Company's receipt of all applicable collection and restoration charges, and (d) Company's receipt of full payment of any required deposits.
- (2) If service was discontinued due to customer's failure to pay any amount due under its installment plan or budget billing arrangement, Company will make commercially reasonable efforts to restore service, within the timeframe set forth below, upon (a) Company's receipt of full payment of all amounts due on customer's account, (b) Company's receipt of all applicable collection and restoration charges, and (c) Company's receipt of full payment of any required deposits.

Where service has been discontinued in accordance with these General Terms and Conditions, Company will endeavor to restore service to customer within CO rules 4 CCR 723-4-4409(b) upon Company's verification that customer has remedied the cause for discontinuance and otherwise satisfies the terms for restoration, unless otherwise extenuating circumstances prevent restoration, such as the customer or their designee not being at the premises at the time scheduled for restoration. If the time of Company's restoration of service is outside of Company's normal business hours or falls on a federal holiday or weekend, Company may charge to customer's account relevant fees set forth on Sheet 17.

Advice Letter Number	<u>89</u>	/s/ Kurt W. Adams	Issue Date: May 15, 2018
		Kurt W. Adams, President and CEO 7810 Shaffer Parkway, Ste.120, Littleton,	CO 80127
Decision Number		, , , , ,	Effective Date: June 15, 2018

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COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

	First Revised	Sheet No. S9
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CO PUC No. 2

GENERAL TERMS AND CONDITIONS NATURAL GAS SALES AND SERVICE COMMERCIAL

These General Terms and Conditions apply to Commercial Service in all territory served by Company.

DEFINITION

Any establishment engaged in the operation of a business, whether or not for profit, shall be considered as commercial in nature. Such establishments include, without limitation, clubs, fraternities, sororities, lodges, hotels, apartment and rooming houses, motels, mobile home parks, campgrounds, multi-family dwellings where more than one dwelling or one living unit is served through one meter, schools, municipal buildings, churches, eleemosynary institutions, greenhouses, dairies, and facilities engaging in manufacturing, agriculture, livestock production, mining, oil and gas extraction, construction, communication, transportation, etc.

CLASSIFICATION OF SERVICE

For purpose of designation, service is classified by type of use as follows:

- (a) Commercial Service is the use of natural gas for all general commercial purposes.
 - (1) Small Commercial customers are defined as those customers taking Commercial Service that use meters with a capacity of less than 500 cubic feet of gas per hour.
 - (2) Large Commercial customers are defined as those customers taking Commercial Service that use meters with a capacity of 500 cubic feet of gas per hour or more.

Advice Letter Number	89	/s/ Kurt W. Adams	Issue Date: May 15, 2018
		Kurt W. Adams, President and CEO	
		7810 Shaffer Parkway, Ste.120, Littleton, CO 801	127
Decision Number			Effective Date: June 15, 2018

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Sheet No. S10

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COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

Revised	Sheet No.	S10

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GENERAL TERMS AND CONDITIONS NATURAL GAS SALES AND SERVICE COMMERCIAL

Cancels

COMMERCIAL DEPOSITS AND REFUNDS

A first-time Applicant for Commercial Service must deposit with Company an amount equal to Company's estimate of an average 90-days' winter bill for the subject location, which will be based on actual previous winter usage for the subject location whenever possible or Company's approximation thereof. An Applicant who is a former customer of Company but who did not receive Commercial Service for at least 24 months within the last three years shall be deemed a first-time Applicant. A former Commercial Service customer of Company who previously received service at least 24 months within the last three years with a "satisfactory payment record", will not be required to make a deposit. Any Applicant for Commercial Service at one or more additional locations must deposit Company an amount equal to Company's estimate of an average 90-days' winter bill for each of the new locations unless they have maintained a "satisfactory payment record" on all of their other Commercial Service accounts. Any time a customer changes location, Company will review their payment record on all their accounts, and if it is not satisfactory, Company may require a deposit not to exceed an estimated an average 90-days' winter bill at the new location, or Company's approximation thereof. A "satisfactory payment record" means no discontinuance of service for nonpayment, and not more than two payments past due on any account during the most recent 12-month period. The above deposit requirements are subject to the following considerations:

- (1) Company may accept a surety bond or an irrevocable letter of credit from a financial institution acceptable to Company in lieu of a deposit; provided that the surety bond or letter of credit is issued (i) for the amount of the required deposit; and (ii) for at least a two-year period. If a customer has not maintained a satisfactory payment record as described in the deposit refund provisions below, a surety bond or letter of credit will be required beyond two years and until such time as a satisfactory payment record is maintained.
- (2) Company may process a credit check on Applicants for Commercial Service. If the results of the credit check are not satisfactory to Company, at its discretion, a deposit may be required. If a deposit is required, it will be based on an average 90-days' winter bill for the subject location, which will be based on actual previous winter usage for the subject location whenever possible or Company's approximation thereof. Such deposit is not an advance payment or partial payment of any bill for service, but is security for payment of bills for service, to be applied against unpaid bills only if service is discontinued.

Advice Letter Number	89	<u>/s/ Kurt W. Adams</u>	Issue Date: May 15, 2018
		Kurt W. Adams, President and CEO	
		7810 Shaffer Parkway, Ste.120, Littleton,	CO 80127
Decision Number			Effective Date: June 15, 2018

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COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

First Revised	Sheet No.	S15
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CO PUC No. 2

GENERAL TERMS AND CONDITIONS NATURAL GAS SALES AND SERVICE COMMERCIAL

Cancels

DISCONTINUANCE OF SERVICE BY COMPANY - COMMERCIAL - CONT'D

- If customer or anyone connected with customer or anyone with customer's knowledge or consent has violated any of the ordinances, statutes, or other lawful regulation of properly constituted authority applicable to customer's natural gas service. Company does not assume responsibility and will not be held responsible for ascertaining such condition.
- If service is found to have been restored by someone other than Company and the original cause for the discontinuance has not been cured.

RESTORATION OF SERVICE - COMMERCIAL

As a condition for restoration of service, customer shall be in compliance with these General Terms and Conditions and all ordinances, statutes, and other lawful regulations applicable to customer's natural gas service.

- If service was discontinued due to customer's failure to pay, or make arrangements to pay, for services rendered, Company will make commercially reasonable efforts to restore service to customer, within the timeframe set forth below, upon (a) Company's receipt of payment equal to at least one-half of all amounts due for services rendered, (b) Company's receipt of all applicable collection and restoration charges,(c) Company's receipt of full payment of any required deposits, and (d) customer's agreement to make monthly installment payments for the remaining account balance over a period not to exceed three months.
- If service was discontinued due to customer's failure to pay any amount due under its installment payment plan, Company will make commercially reasonable efforts to restore service, within the timeframe set forth below, upon (a) Company's receipt of full payment of all amounts due on customer's account, (b) Company's receipt of all applicable collection and restoration charges, and (c) Company's receipt of full payment of any required deposits.

Where service has been discontinued in accordance with these General Terms and Conditions, Company will endeavor to restore service to customer within CO rules 4 CCR 723-4-4409(b) Company's verification that customer has remedied the cause for discontinuance and otherwise satisfies the terms for restoration, unless otherwise extenuating circumstances prevent restoration, such as the customer or their designee not being at the premises at the time scheduled for restoration. If the time of Company's restoration of service is outside of Company's normal business hours or falls on a federal holiday or weekend, Company may charge to customer's account relevant fees set forth on Sheet 17.

Advice Letter Number	<u>89</u>	<u>/s/ Kurt W. Adams</u>	Issue Date: May 15, 2018
		Kurt W. Adams, President and CEO 7810 Shaffer Parkway, Ste.120, Littleton,	CO 80127
Decision Number		•	Effective Date: June 15, 2018

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CO PUC No. _____2

COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

	First revised	Sheet No.	5
Cancels	Original	Sheet No.	5

MOUNTAIN DIVISION TERRITORY SERVED

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

FORMER BAILEY DIVISION

Township	Range	<u>Sections</u>
6 South	73 West	S 1/2 of 22, N 1/2 of 26, N 1/2 of 27, All of 26 all of 23,24,25,36
6 South	72 West	S 1/2 of 19, 20, all of 1, 25, 26, 27, 28, 29, 30, 31, 32,
		33, 34, 35, 36
6 South	71 West	S 1/2 of 4, 33, 34, 35, SE 1/4 of 32, all of 5, 6, 7, 8, 9, 15,
		16,17, 18, 19, 25, 30, 31, 36, and portions of the N ½ of
		Sections 20 and 21 north of the following line:

Beginning at the east 1/4 corner of Section 21, thence west along the 1/2 section line a distance of approximately 2400 feet to the intersection point of the 1/2 section line and the centerline of Conifer Mountain Drive, thence south and west along said centerline of Conifer Mountain Drive approximately 500 feet to a point defined as the intersection of said centerline of Conifer Mountain Drive and a line extending into the road from the property line between Lot 24 and Lot 25 of Conifer Mountain Unit 6, thence N53°02'14"W 634.15 feet, thence N0°24'31"W 528.45 feet, thence N27°21'00"E 326.5 feet, thence N67°51'52"W 636.94 feet, thence N55°31'49"W 587.11 feet, thence S54°09'13"W 283 feet, thence N39°13'14"W 25 feet, thence S49°30'29"W 428.46 feet, thence S57°41'42°W 363.87 feet to the centerline of Timothy's Drive, thence approximately 400 feet north along said centerline of Timothy's Drive to the intersection with the centerline of Bea's Drive, thence northwest approximately 245 feet along the centerline of Bea's Drive to a point defined as the intersection of said centerline of Bea's Drive and a line extending into the road from the property line between Lot 30 and Lot 31 of Conifer Mountain Unit 5, thence S37°09'00"W 455.45 feet, thence S50°02'33"E 91.35 feet, thence S62°51'01"W 438.29 feet, thence N38°29'07"W 700.72 feet, thence S49°17'21"W 335 feet, thence N43°21'48"W 247.59 feet, thence S57°46'50"W 548.07 feet to the centerline of Conifer Mountain Road, thence northwest along said centerline of Conifer Mountain Road approximately 175 feet to a point defined as the intersection of said centerline of Conifer Mountain Road and a line extending into the road from the property line between Lot 6 and Lot 7 of Conifer Mountain Unit 8, thence S86°59'12"W 473.65 feet, thence S53°38'48"W 139.54 feet, thence S22°57'26"E 116.76 feet, thence N77°15'24"W 454.36 feet, thence N49°35'22"W 333.09 feet to a point along the west line of Section 20.

Advice Letter Number <u>89</u>	/s/ Kurt W. Adams	Issue Date: May 15, 2018
	Kurt W. Adams, President and CEO	
	7810 Shaffer Parkway, Ste.120, Littleton, CC	80127
Decision Number		Effective Date: June 15, 2018

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COLORADO NATURAL GAS, INC.

P.O. Box	(270	868
Littleton,	CO	80127

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	First revised	Sheet No	5A
Cancels	Original	Sheet No.	5A

MOUNTAIN DIVISION TERRITORY SERVED

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

FORMER BAILEY DIVISION – CONT'D

Township	Range	Sections	
7 South	73 West	All of 21,22,25,26,27	
7 South	72 West	All of 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,	
		17,20,21,22,23,24,25,26,27,28,29,30	
5 South	70 West	S1/2 29, S1/2, NE 1/4 28, all of 27,32,33,34	_
6 South	70 West	N 1/2 and SE 1/4 of 5, E 1/2 of 9, all of 3,4, 10, 30,31	T
7 South	70 West	All of 6	
5 South	71 West	SW 1/4 of 29, w 1/2 of 32, all of 30,31	
7 South	71 West	E 1/2 of 5, all of 1,2,3,4, S 1/2 of NW 1/4 of 7, SW 1/4 of 7, N 1/2 of 10,	T
		N 1/2 of 12, SW 1/4 of 17, All of 18	T
2 South	72 West	All of 3,4,5,6,7,8,9,16,17,18,19,20,29,30,31,32	Т
5 South	72 West	All of 25,36	_
2 South	73 West	All of 1, 12, 13, 25,35, 36	Т
7 South	78 West	All of 21,22,23,24,25,26,27,28,33,34,35,36,	
7 South	77 West	S 1/2 of 18, all of 19,20,29,30,31,32	T
8 South	78 West	All of 1,2,3,4,9,10,11,12,13,14,15,16,21,22,23,24,25,26,27,28,	
		33,34,35,36	
8 South	77 West	All of 5,6,7,8,17,18,19,20,29,30,31,32	
9 South	78 West	All of 1,2,3,4,9,10,11,12,13,14,15,16,21,22,23,24,25,26,27,28,	
		33,34,35,36	
9 South	77 West	All of 3,4,5,6,7,8,9,10,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,	
		30,31,32,33,34,35,36	l _
10 South	78 West	All of 1,2,3,4,9,10,11,12,13,14,15,16,21,22,23,24, 25	T
10 South	77 West	All of 1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,	
		29, 30, 31, 32	Т
1 South	73 West	All of 36	Т
1 South	72 West	All of 31, 32, 33	T

Advice Letter Number <u>89</u>	/s/ Kurt W. Adams	Issue Date: Ma	<u>y 15, 2018</u>
	Kurt W. Adams, President and CEO		
78	10 Shaffer Parkway, Ste.120, Littleton, C	O 80127	
Decision Number		Effective Date:	June 15, 2018

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CO PUC No. <u>2</u>

P.O. Box 270868 Littleton, CO 80127

	First revised	Sheet No. 5C
Cancels	Original	Sheet No. 5C

MOUNTAIN DIVISION TERRITORY SERVED

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

FORMER CRIPPLE CREEK DIVISION

Township 14 South	Range 70 West	Sections All of 1, 5, 6, 7, 8, 12,13, 17, 18, 19, 20, 21, 22,23,24,25,26,27,28, 29,34,35,36	T
14 South 15 South 15 South 13 South	69 West 70 West 69 West 70 West	All of 6,7,18,19,30 All of 1,2,3,11,12,13,14,23,24,25,36 All of 18,19,20,28,29,30,31,32 N1/2 of 14, SW1/4 of 12, all of 2,3,4,5,6,7,8,9,10 11,14,15,16,17,31,32, S 1/2 of 29, S 1/2 of 30, E 1/2 of 24, E 1/2 of 25, W 1/2 of 33	T
13 South	71 West	All of 1, 2, 3, 10, 12, 27, 35, 36; NE 1/4 of 4, W 1/2 of 15, E 1/2 of 16, E 1/2 of 21, W 1/2 of 22, SE 1/4 of 25, NE 1/4 of 28	T T
12 South 12 South 12 South 13 South 14 South	70 West 69 West 71 West 69 West 71 West	All of 25,26,27,28,32,33,34,35, W 1/2 of 36 All of 17,18,19,20,21,29, NW 1/4 of 30, E 1/2 of 32 All of 19, 20, 28, 29, 30, 32, 33 W 1/2 of 19, W 1/2 of 30, W 1/2 of 31 All of 1, E 1/2 of 2	T T T

This territory includes the following communities:

Cripple Creek *, Victor *, Midland, Cripple Creek Mountain Estates, Sherwood Forest Estates, Whispering Pines, Trout Haven, Arabian Acres, Palmer Village, Twin Rock, Mountain View, Druid Hills, Crystal Peaks Estates, Florissant Estates, the Town of Florissant, Tranquil Acres, Shadow Lake Estates, Spring Valley, Aspen Moors, Skycrest, Aspen Village, Broken Wheel Village, and Highland Lakes

Incorporated cities and towns are designated by a *

Advice Letter Number 89	/s/ Kurt W. Adams	Issue Date:	May 15, 2018
	Kurt W. Adams, President and CEO		
	7810 Shaffer Parkway, Ste.120, Littleton, CO	80127	
Decision Number		Effective Date:	June 15, 2018

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P.O. Box 270868 Littleton, CO 80127

	First revised	Sheet No. 6
Cancels	Original	Sheet No. 6

MOUNTAIN DIVISION TERRITORY SERVED

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

FORMER PUEBLO WEST DIVISION

Colorado City and Rye Area:

Township	Range	Sections	
 22 South	64 West	All of 7,18	1
22 South	65 West	All of 9,10,11,12,13,14,15,16,19,20,21,22,28,29, 30,	T
		31,32,33,34	
23 South	65 West	All of 5,6,7,18	1
23 South	66 West	All of 1,2,3,4, 8, 9,10,12,13,14,16,17,18,19,20,23,24,25,26,27,34,35	Τ
24 South	66 West	All of 2,3,4,7,8,9,10,15,16,17,18,19,20,21,29,30	
24 South	67 West	All of 1, 2, 12,13,14,15,19,20,22,23,24,25,26,	Т
		27,28,29,30,31,32,33,34,35,36	
24 South	68 West	All of 23,24,25,26,35,36	1
25 South	67 West	All of 2,3,4,5,6,7,10	1
25 South	68 West	All of 1	
22 South	66 West	All of 24, 25, 34, 35, 36, E 1/2 26	т
00.0 11	07.147		
23 South	67 West	All of 13, 23, 24, 25, 26, 27, 34, 35, 36, E 1/2 of 14	į F

This territory includes the following communities: Colorado City, Graneros and Green Meadows Park subdivisions, and the incorporated Town of Rye, Colorado.

Pueblo West Area:

<u>Township</u>	Range	<u>Sections</u>
19 South	66 West	Parts of 31, 32, 33
20 South	66 West	Parts of 4, 8, 9, 16, 17, 18, 19, 20, 21
20 South	66 West	All of 5, 6, 7
20 South	67 West	All of 1, 2, 11, 12
20 South	67 West	Parts of 13, 14
19 South	67 West	Parts of 35, 36

This territory is further described as: Commencing at the NE corner of LOT 13 BLK 10 TR 308 PUEBLO WEST located in T2OS R66W Pueblo County, CO; thence in a southerly direction to the SE corner of LOT 10 BLK 12 TR 308 PUEBLO WEST; thence due south to the Northerly

Advice Letter Number <u>89</u>	/s/ Kurt W. Adams	Issue Date: May 15, 2018
	Kurt W. Adams, President a	and CEO
	7810 Shaffer Parkway, Ste.120, Littleton,	, CO 80127
Decision Number		Effective Date: June 15, 2018

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COLORADO MAI DIXAL DAO, MIC	COLORADO NATURAL GAS	S. INC
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P.O. Box 270868 Littleton, CO 80127

First revised	Sheet No. 7	7

CO PUC No. _____2

Sheet No. 7

EASTERN COLORADO DIVISION TERRITORY SERVED **Adams County** Range Township Sections 2 South 63 West 19-21, 28-33 64 West 24, 25, 36 2 South 3 South 61 West 28-35 3 South 7-11, 14-36 62 West 3 South 63 West 4-36 3 South 64 West 1, 12, 13, 24-36 65 West 25, 35, 36 3 South **Arapahoe County** Range Township <u>Sections</u> 4 South 59 West 31 4 South 60 West 4-9, 16-23, 25-36 4 South 61 West 62 West 4 South ΑII 4 South 63 West ΑII Т 4 South 64 West 1-27, 35, 36 4 South 65 West 1, 2, 11,12, 13, 14, 23, 24 Т 5-9, 16-22, 27-33 5 South 59 West 5 South 60 West 1-5, 9-15, 23-26, 36 Cheyenne County Township Range Sections 15 South 4, 5, 8, 9 48 West Elbert County Township Range Sections 6 South 59 West 5, 6 Т 6 South 61 West All of 7, S 1/2 of 6 Kiowa County Range Township Sections 18 South 43 West 30 18 South 44 West 25

Cancels Original

Advice Letter Number 89	/s/ Kurt W. Adams	Issue Date: May 15, 2018	
	Kurt W. Adams, President and	CEO	
7810 Shaffer Parkway, Ste.120, Littleton, CO 80127			
Decision Number		Effective Date: June 15, 2018	

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COLORADO NATURAL GAS, INC.

CO PUC No. 2

P.O. Box 270868 Littleton, CO 80127

	NATURAL GAS RATE SCHEDULE SUMN ALL DIVISIO	MATION SHEET		
RESIDENTIAL				
Rate Schedule	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
RG-M	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA Service Restitution Charge	Therms Therms Therms Therms	\$25.00 \$1.0784 Sheet No. 27 Sheet No. 27 Sheet No. 28E Sheet No. 17	I I N
RG-EC	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge S-DSMCA Service Restitution Charge	Therms Therms Therms	\$15.00 \$0.3841 Sheet No. 27 Sheet No. 27 Sheet No 28E Sheet No. 17	I I
COMMERCIAL				
CG-M	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA Service Restitution Charge	 Therms Therms Therms 	\$61.92 \$1.0784 Sheet No. 27 Sheet No. 27 Sheet No. 28E Sheet No. 17	I I N
CG-EC	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA Service Restitution Charge	Therms Therms Therms	\$24.66 \$0.3841 Sheet No. 27 Sheet No. 27 Sheet No. 28E Sheet No. 17	I I N

Advice Letter Number	<u>89</u>	/s/ Kurt W. Adams	<u>Issue Date:</u>	May 15, 2018	
		Kurt W. Adams, President and CEC)		
		7810 Shaffer Parkway, Ste.120, Littleton, G	CO 80127		
Decision Number			Effective Date	e: June 15, 2018	

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COLORADO NATURAL GAS, INC.

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Third Revised Sheet No. 9
Cancels Second Revised Sheet No. 9
Sheet No. 9

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET ALL DIVISIONS – CONT'D

LARGE COMMERCIAL

LC-EC Service and Facility \$31.94 \$0.3841 Distribution Charge Therms Commodity Charge Sheet No. 27 Therms Upstream Pipeline Charge Therms Sheet No. 27 G-DSMCA Sheet No. 28E Service Restitution Charge Sheet No. 17

Advice Letter Number 89 /s/ Kurt W. Adams Issue Date: May 15, 2018

Kurt W Adams, President and CEO
7810 Shaffer Parkway, Ste.120, Littleton, CO 80127

Decision Number Effective Date: June 15, 2018

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COLORADO NATURAL GAS, INC.

CO PUC No. 2

P.O. Box 270868 Littleton, CO 80127

Second Revised
First Revised Sheet No. 17 Sheet No. 17 Cancels

SCHEDULE OF RATES FOR RENDERING SERVICE

ALL DIVISIONS OF THE COMPANY				
To initiate or restore service\$43.00 per service call				
To initiate of restore service				
To transfer service at a specific location from one customer to another customer where such service is continuous\$21.00 per service call				
To perform non-gratuitous labor for service work in addition to charges for material:				
Trip Charge (assessed for reconnection trips and other trips where labor is not performed other than a general diagnosis of the customer's issue)\$43.00 per trip				
For service work occurring between 8:00 AM and 5:00 PM, Monday through Friday (one hour minimum)\$43.00 per man-hour				
For service work occurring before 8:00 AM or after 5:00 PM, Monday through Friday, or at any time on Saturday (one-hour minimum)\$64.00 per man-hour				
For service work on Sundays and holidays (two-hour minimum)\$86.00 per man-hour				
Check Handling Charge – Insufficient Funds\$30.00 per check				
SERVICE RESTITUTION CHARGE				
If the customer's service is discontinued (1) at the customer's request, or (2) due to the customer's nor payment, and service is restored at the location for the same customer or occupant within the subsequer 12-month period following the service discontinuance, then Company may charge to the customer' account a service restitution charge, which will be equivalent to the applicable Service and Facility charg per month for each month, or fraction thereof, that service was discontinued. This service restitution charge will be in addition to, and not in lieu of, any other fees related to or arising from discontinuance or restoration of service to the customer.				
Advice Letter Number 89 /s/ Kurt W. Adams Issue Date: May 15, 2018 Kurt W. Adams, President and CEO 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127				
Decision Number Effective Date June 15, 2018				

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COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

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<u>Original</u>

Sheet No. 30

RULES AND REGULATIONS NATURAL GAS SERVICE WEATHER NORMALIZATION ADJUSTMENT

CALCULATION OF WEATHER NORMALIZATION ADJUSTMENT

For each billing cycle, the Weather Normalization Adjustment ("WNA") is calculated as follows:

WNAi = $Ri \times (DDFi \times (NDD - ADD))$ AAUi

Where: i = The rate class to which the WNA is being applied

WNA = Weather Normalization Dollar Adjustment in cents per Therm

R = Distribution Charge for the applicable rate schedule

DDF = Degree Day Factor for the applicable rate schedule and temperature zone as set forth in the following table:

	Degree Day		Temperature
Rate Name	Factor	Rate Schedule	Żone
Residential Bailey	0.0862	Mountain	Bailey
Residential Cripple Creek	0.0540	Mountain	Cripple Creek
Residential Pueblo	0.0829	Mountain	Pueblo West
Residential South Park	0.0599	Mountain	Bailey - South
			Park
Residential Eastern CO	0.1025	Eastern CO	Eastern CO
Commercial Bailey	0.4299	Mountain	Bailey - Bailey
Commercial Cripple Creek	0.3346	Mountain	Cripple Creek
Commercial Pueblo	0.5783	Mountain	Pueblo West
Commercial South Park	0.2497	Mountain	South Park
Commercial Eastern CO	0.2034	Eastern CO	Eastern CO
Large Commercial Eastern CO	2.3830	Eastern CO	Eastern CO

NDD = Normal Degree Days during the billing cycle

ADD = Actual Degree Days during the billing cycle

AAU = Average Actual Usage per customer during the billing cycle

Advice Letter Number	<u>89 </u>	/s/ Kurt W. Adams	Issue Date: May 15, 2018
		Kurt W. Adams, President and CE	
	•	7810 Shaffer Parkway, Ste.120, Littleton,	CO 80127
Decision Number			Effective Date: June 15, 2018

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COLORADO NATURAL GAS, INC.

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CO PHC No.

RULES AND REGULATIONS NATURAL GAS SERVICE WEATHER NORMALIZATION ADJUSTMENT

For each billing cycle between October 1 through June 30 of each year, the WNA will be calculated as described above and multiplied by each customer's Therm usage for that billing cycle to adjust for the variance between the Actual Degree Days and Normal Degree Days. The product of the WNA and the customer's Therm usage per billing cycle will be reflected on the customer's bill as a separate line item. Application of the WNA will result in a surcharge to the customer's bill during warmer-than-normal billing cycles and a credit to the customer's bill during colder-than-normal billing cycles.

DEFINITIONS

Normal Degree Days: The average daily Heating Degree Days ("HDD") for the 30-year period ended December 31, 2017, as shown on **Attachment 1 - 5**.

<u>Actual Degree Days</u>: The actual HDD as published by Weather Services Corporation or such other nationally recognized third-party weather service as Company, in its discretion, may elect from time to time.

<u>Heating Degree Days</u>: The number of degrees that the average daily temperature is below 65 degrees Fahrenheit, based on the average of the day's maximum and minimum daily temperatures.

APPLICABLE RATE SCHEDULES

Residential

Commercial

Large Commercial

Advice Letter Number	<u>89</u>	/s/ Kurt W. Adams	Issue Date: May 15, 2018	_
		Kurt W. Adams, President and CEO 7810 Shaffer Parkway, Ste.120, Littleton, Co.	O 80127	
Decision Number			Effective Date: June 15, 2018	_

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CO	PUC	No.	2

Original Sheet No. 30B

RULES AND REGULATIONS NATURAL GAS SERVICE WEATHER NORMALIZATION ADJUSTMENT

Attachment 1 AVERAGE DAILY HDDs FOR 30-YEAR PERIOD ENDED DECEMBER 31, 2017 Pueblo

Date	HDD																
1-Oct	4	1-Nov	20	1-Dec	26	1-Jan	34	1-Feb	32	1-Mar	29	l-Apr	18	1-May	13	l-Jun	2
2-0ct	5	2-Nov	19	2-Dec	28	2-Jan	33	2-Feb	35	2-Mar	29	2-Apr	17	2-May	14	2-Jun	1
3-0et	7	3-Nov	21	3-Dec	29	3-Jan	33	3-Feb	36	3-Mar	27	3-Apr	17	3-May	12	3-Jun	1
4-0ct	6	4-Nov	20	4-Dec	29	4-Jan	33	4-Feb	35	4-Mar	25	4-Apr	18	4-May	9	4-Jun	_
5-0et	8	5-Nov	20	5-Dec	30	5-Jan	35		34	5-Mar	24	5-Apr	17	5-May	9	5-Jun	2
6-Oct	9	6-Nov	20	6-Dec	32	6-Jan	35	6-Feb	33	6-Mar	24	6-Apr	15	6-May	7	6-Jun	2
7-0et	10	7-Nov	19	7-Dec	33	7-Jan	36		32	7-Mar	23	7-Apr	15	7-May	5	7-Jun	1
8-Oct	10	8-Nov	19	8-Dec	32	8-Jan	33	8-Feb	30	8-Mar	23	8-Apr	16	8-May	6	8-Jun	1
9-0ct	10	9-Nov	20	9-Dec	33	9-Jan	31		32	9-Mar	23	9-Apr	13	9-May	7	9-Jun	1
10-Oct	11	10-Nov	20	10-Dec	32	10-Jan	33	10-Feb	31	10-Mar	20	10-Apr	15	10-May	7	10-Jun	1
11-0et	10	11-Nov	21	11-Dec	31	11-Jan	32	11-Feb	31	11-Mar	20	11-Apr	17	11-May	8	11-Jun	1
12-0et	9	12-Nov	22	12-Dec	29	12-Jan	32	12-Feb	31	12-Mar	20	12-Apr	18	12-May	8	12-Jun	0
13-Oct	10	13-Nov	22	13-Dec	29	13-Jan	37	13-Feb	30	13-Mar	21	13-Apr	16	13-May	6	13-Jun	1
14-0ct	10	14-Nov	22	14-Dec	28	14-Jan	34	14-Feb	28	14-Mar	22	14-Apr	14		6	14-Jun	1
15-Oct	10	15-Nov	25	15-Dec	30	15-Jan	32	15-Feb	30	15-Mar	21	15-Apr	12	15-May	5	15-Jun	1
16-0et	11	16-Nov	27	16-Dec	34	16-Jan	34	16-Feb	30	16-Mar	20	16-Apr	13	16-May	4	16-Jun	0
17-Oct	11	17-Nov	23	17-Dec	34	17-Jan	32	17-Feb	28	17-Mar	19	17-Apr	13	17-May	4	17-Jun	0
18-Oct	12	18-Nov	22	18-Dec	35	18-Jan	32	18-Feb	27	18-Mar	21	18-Apr	13	18-May	5	18-Jun	0
19-0ct	13	19-Nov	22	19-Dec	36	19-Jan	32	19-Feb	27	19-Mar	20	19-Apr	12	19-May	4	19-Jun	1
20-Oct	12	20-Nov	23	20-Dec	34	20-Jan	30	20-Feb		20-Mar	20	20-Apr	12	20-May	4	20-Jun	0
21-Oct	12	21-Nov	24	21-Dec	33	21-Jan	32	21-Feb	27	21-Mar	19	21-Apr	12	21-May	4	21-Jun	_
22-Oct	12	22-Nov	23	22-Dec	36	22-Jan	32	22-Feb	27	22-Mar	18	22-Apr	10	22-May	3	22-Jun	0
23-Oet	13	23-Nov	26	23-Dec	38	23-Jan	32	23-Feb		23-Mar	17	23-Apr	11	23-May	3	23-Jun	0
24-0ct	14	24-Nov	26	24-Dec	37	24-Jan	32	24-Feb	29	24-Mar	18	24-Apr	12	24-May	4	24-Jun	0
25-Oet	15	25-Nov	27	25-Dec	36	25-Jan	32	25-Feb	28	25-Mar	21	25-Apr	13	25-May	4	25-Jun	0
26-Oct	15	26-Nov	28	26-Dec	33	26-Jan	32	26-Feb	30	26-Mar	19	26-Apr	14	26-May	5	26-Jun	0
27-Oct	17	27-Nov	27	27-Dec	32	27-Jan	32	27-Feb		27-Mar	18	27-Apr	12	27-May	4	27-Jun	_
28-Oct	16	28-Nov	29	28-Dec	32	28-Jan	31	28-Feb		28-Mar	19	28-Apr	12	28-May	3	28-Jun	0
29-Oct	17	29-Nov	29	29-Dec	30	29-Jan		29-Feb	24	29-Mar	20	29-Apr	12	29-May	2	29-Jun	0
30-Oct	17	30-Nov	29	30-Dec	32	30-Jan	31			30-Mar	19	30-Apr	12	30-May	2	30-Jun	0
31-0et	19			31-Dec	34	31-Jan	30			31-Mar	18			31-May	2	l-Jul	

Advice Letter Number	89	/s/ Kurt W. Adams	Issue Date: May 15, 2018					
		Kurt W. Adams, President and CEO						
	7810 Shaffer Parkway, Ste.120, Littleton, CO 80127							
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COLORADO NATURAL GAS, INC. P.O. Box 270868

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P.O. Box 270868 Littleton, CO 80127

Original	Sheet I	No.	30C
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RULES AND REGULATIONS NATURAL GAS SERVICE WEATHER NORMALIZATION ADJUSTMENT

Attachment 2 AVERAGE DAILY HDDs FOR 30-YEAR PERIOD ENDED DECEMBER 31, 2017 South Park

Date	HDD																
1-Oct	20	1-Nov	32	1-Dec	44	1-Jan	50	1-Feb	48	1-Mar	44	l-Apr	35	l-May	31	1-Jun	18
2-Oct	20	2-Nov	33	2-Dec	42	2-Jan	51	2-Feb	50	2-Mar	44	2-Apr	33	2-May	30	2-Jun	18
3-Oct	21	3-Nov	35	3-Dec	44	3-Jan	49	3-Feb	49	3-Mar	44	3-Apr	33	3-May	29	3-Jun	17
4-0ct	22	4-Nov	35	4-Dec	45	4-Jan	49	4-Feb	50	4-Mar	42	4-Apr	36	4-May	28	4-Jun	17
5-Oct	23	5-Nov	34	5-Dec	45	5-Jan	50	5-Feb	48	5-Mar	44	5-Apr	34	5-May	25	5-Jun	16
6-Oct	25	6-Nov	35	6-Dec	45	6-Jan	51	6-Feb	48	6-Mar	42	6-Apr	34	6-May	24	6-Jun	16
7-Oct	26	7-Nov	35	7-Dec	46	7-Jan	50	7-Feb	47	7-Mar	41	7-Apr	33	7-May	24	7-Jun	15
8-Oct	25	8-Nov	34	8-Dec	47	8-Jan	49	8-Feb	44	8-Mar	41	8-Apr	33	8-May	25	8-Jun	16
9-0ct	25	9-Nov	33	9-Dec	48	9-Jan	47	9-Feb	45	9-Mar	41	9-Apr	32	9-May	25	9-Jun	16
10-Oct	25	10-Nov	34	10-Dec	47	10-Jan	47	10-Feb	46	10-Mar	39	10-Apr	33	10-May	25	10-Jun	15
11-Oct	24	11-Nov	36	11-Dec	45	11-Jan	45	11-Feb	46	11-Mar	38	11-Apr	35	11-May	25	11-Jun	15
12-Oct	24	12-Nov	37	12-Dec	47	12-Jan	47	12-Feb	47	12-Mar	38	12-Apr	34	12-May	25	12-Jun	16
13-Oct	26	13-Nov	38	13-Dec	45	13-Jan	50	13-Feb	46	13-Mar	40	13-Apr	32	13-May	25	13-Jun	16
14-Oct	27	14-Nov	36	14-Dec	45	14-Jan	48	14-Feb	44	14-Mar	40	14-Apr	31	14-May	23	14-Jun	15
15-Oct	26	15-Nov	38	15-Dec	48	15-Jan	48	15-Feb	45	15-Mar	39	15-Apr	32	15-May	22	15-Jun	15
16-Oct	25	16-Nov	41	16-Dec	49	16-Jan	48	16-Feb	46	16-Mar	38	16-Apr	31	16-May	22	16-Jun	14
17-Oct	26	17-Nov	39	17-Dec	48	17-Jan	50	17-Feb	46	17-Mar	36	17-Apr	31	17-May	21	17-Jun	13
18-Oct	28	18-Nov	39	18-Dec	48	18-Jan	49	18-Feb	43	18-Mar	36	18-Apr	31	18-May	21	18-Jun	14
19-Oct	28	19-Nov	40	19-Dec	47	19-Jan	47	19-Feb	45	19-Mar	39	19-Apr	31	19-May	20	19-Jun	12
20-Oct	28	20-Nov	38	20-Dec	48	20-Jan	47	20-Feb	45	20-Mar	39	20-Apr	31	20-May	21	20-Jun	11
21-Oct	28	21-Nov	38	21-Dec	48	21-Jan	50	21-Feb	44	21-Mar	36	21-Apr	30	21-May	21	21-Jun	12
22-Oct	29	22-Nov	39	22-Dec	49	22-Jan	50	22-Feb	44	22-Mar	34	22-Apr	29	22-May	20	22-Jun	12
23-Oct	30	23-Nov	41	23-Dec	51	23-Jan	49	23-Feb	45	23-Mar	34	23-Apr	29	23-May	20	23-Jun	12
24-Oct	29	24-Nov	42	24-Dec	52	24-Jan	49	24-Feb	44	24-Mar	35	24-Apr	29	24-May	20	24-Jun	11
25-Oct	29	25-Nov	43	25-Dec	51	25-Jan	48	25-Feb	44	25-Mar	38	25-Apr	30	25-May	21	25-Jun	10
26-Oct	30	26-Nov	41	26-Dec	50	26-Jan	47	26-Feb	45	26-Mar	36	26-Apr	30	26-May	21	26-Jun	11
27-Oct	33	27-Nov	44	27-Dec	50	27-Jan	47	27-Feb	46	27-Mar	36	27-Apr	31	27-May	20	27-Jun	11
28-Oct	31	28-Nov	44	28-Dec	50	28-Jan	49	28-Feb	44	28-Mar	38	28-Apr	30	28-May	20	28-Jun	10
29-Oct	31	29-Nov	45	29-Dec	48	29-Jan	49	29-Feb	41	29-Mar	38	29-Apr	29	29-May	19	29-Jun	10
30-Oct	33	30-Nov	46	30-Dec	46	30-Jan	49			30-Mar	38	30-Apr	30	30-May	18	30-Jun	9
31-Oct	32			31-Dec	48	31-Jan	47			31-Mar	37			31-May	19		

Advice Letter Number	<u>89</u>	/s/ Kurt W. Adams	Issue Date: May 15, 2018
		Kurt W. Adams, President and CEO	
		7810 Shaffer Parkway, Ste.120, Littleton,	CO 80127
Decision Number			Effective Date: June 15, 2018

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COLORADO NATURAL GAS, INC.

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CO	PUC	No.	2

Original Sheet No. 30D

RULES AND REGULATIONS NATURAL GAS SERVICE WEATHER NORMALIZATION ADJUSTMENT

Attachment 3 AVERAGE DAILY HDDs FOR 30-YEAR PERIOD ENDED DECEMBER 31, 2017 Bailey

Date	HDD																
1-Oct	12	1-Nov	26	1-Dec	33	1-Jan	38	1-Feb	40	1-Mar	35	1-Apr	26	1-May	23	1-Jun	10
2-Oct	13	2-Nov	28	2-Dec	32	2-Jan	39	2-Feb	41	2-Mar	35	2-Apr	25	2-May	23	2-Jun	9
3-Oct	15	3-Nov	29	3-Dec	33	3-Jan	38	3-Feb	41	3-Mar	35	3-Apr	27	3-May	22	3-Jun	8
4-0ct	15	4-Nov	26	4-Dec	34	4-Jan	39	4-Feb	40	4-Mar	31	4-Apr	26	4-May	19	4-Jun	9
5-Oct	18	5-Nov	26	5-Dec	36	5-Jan	41	5-Feb	39	5-Mar	32	5-Apr	25	5-May	17	5-Jun	10
6-Oct	18	6-Nov	27	6-Dec	37	6-Jan	40	6-Feb	39	6-Mar	30	6-Apr	24	6-May	16	6-Jun	9
7-Oct	19	7-Nov	26	7-Dec	37	7-Jan	39		37	7-Mar	30	7-Apr	24	7-May	16	7-Jun	6
8-Oct	18	8-Nov	25	8-Dec	38	8-Jan	37	8-Feb	35	8-Mar	30	8-Apr	26	8-May	17	8-Jun	7
9-0ct	20	9-Nov	25	9-Dec	38	9-Jan	35	9-Feb	36	9-Mar	30	9-Apr	25	9-May	18	9-Jun	9
10-Oct	20	10-Nov	25	10-Dec	36	10-Jan	36			10-Mar	29	10-Apr	26	10-May	18	10-Jun	7
11-Oct	19	11-Nov	27	11-Dec	35	11-Jan	35			11-Mar	28	ll-Apr	28	11-May	17	11-Jun	7
12-Oct	17	12-Nov	28	12-Dec	36	12-Jan	38			12-Mar	29	12-Apr	26	12-May	19	12-Jun	8
13-Oct	19	13-Nov	29	13-Dec	35	13-Jan	40			13-Mar	29	13-Apr	24	13-May	16	13-Jun	8
14-Oct	19	14-Nov	28	14-Dec	35	14-Jan	37	14-Feb	35	14-Mar	29	14-Apr	23	14-May	15	14-Jun	9
15-Oct	18	15-Nov	31	15-Dec	38	15-Jan	37	15-Feb	36	15-Mar	29	15-Apr	22	15-May	15	15-Jun	7
16-Oct	19	16-Nov	32	16-Dec	38	16-Jan	36		37	16-Mar	28	16-Apr	23	16-May	14	16-Jun	6
17-Oct	20	17-Nov	28	17-Dec	38	17-Jan	38			17-Mar	26	17-Apr	24	17-May	14	17-Jun	6
18-Oct	21	18-Nov	30	18-Dec	39	18-Jan	37	18-Feb	33	18-Mar	27	18-Apr	23	18-May	14	18-Jun	5
19-Oct	20	19-Nov	29	19-Dec	39	19-Jan	36			19-Mar	29	19-Apr	22	19-May	13	19-Jun	5
20-Oct	20	20-Nov	29	20-Dec	39	20-Jan	34			20-Mar	28	20-Apr	23	20-May	13	20-Jun	4
21-Oct	21	21-Nov	29	21-Dec	39	21-Jan	37			21-Mar	27	21-Apr	22	21-May	13	21-Jun	5
22-Oct	22	22-Nov	31	22-Dec	43	22-Jan	37	22-Feb	34	22-Mar	26	22-Apr	21	22-May	11	22-Jun	4
23-Oct	23	23-Nov	29	23-Dec	41	23-Jan	38		35	23-Mar	25	23-Apr	21	23-May	12	23-Jun	4
24-0ct	22	24-Nov	33	24-Dec	41	24-Jan	37		35	24-Mar	25	24-Apr	21	24-May	13	24-Jun	4
25-Oct	22	25-Nov	33	25-Dec	40	25-Jan	36			25-Mar	29	25-Apr	22	25-May	15	25-Jun	4
26-0ct		26-Nov	32	26-Dec	39	26-Jan	36		36	26-Mar	28	26-Apr	24	26-May	14	26-Jun	3
27-0et	26	27-Nov	34	27-Dec	38	27-Jan	36			27-Mar	27	27-Apr	23	27-May	13	27-Jun	3
28-Oct	24	28-Nov	34	28-Dec	37	28-Jan	37	28-Feb		28-Mar	29	28-Apr	21	28-May	11	28-Jun	3
29-Oct	25	29-Nov	35	29-Dec	37	29-Jan	38	29-Feb	31	29-Mar	28	29-Apr	22	29-May	10	29-Jun	3
30-Oct	25	30-Nov	34	30-Dec	36	30-Jan	36			30-Mar	28	30-Apr	23	30-May	10	30-Jun	2
31-0ct	26			31-Dec	37	31-Jan	35			31-Mar	28			31-May	12		-

Advice Letter Number	89	/s/ Kurt W. Adams	Issue Date: May 15, 2018
		Kurt W. Adams, President and CEC 7810 Shaffer Parkway, Ste.120, Littleton,	
Decision Number			Effective Date: June 15, 2018

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Decision No. C18-0430
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COLORADO NATURAL GAS, INC. P.O. Box 270868

P.O. Box 270868 Littleton, CO 80127

CO	PUC	No.	2

Original Sheet No. 30E

RULES AND REGULATIONS NATURAL GAS SERVICE WEATHER NORMALIZATION ADJUSTMENT

Attachment 4 AVERAGE DAILY HDDs FOR 30-YEAR PERIOD ENDED DECEMBER 31, 2017 Cripple Creek

Date	HDD																
1-Oct	15	1-Nov	29	1-Dec	41	l-Jan	49	1-Feb	48	l-Mar	42	l-Apr	31	1-May	27	l-Jun	_
2-0ct	17	2-Nov	31	2-Dec	40	2-Jan	52	2-Feb	51	2-Mar	42	2-Apr	31	2-May	27	2-Jun	12
3-0et	17	3-Nov	32	3-Dec	43	3-Jan	51	3-Feb	51	3-Mar	42	3-Apr	31	3-May	25	3-Jun	11
4-0ct	18	4-Nov	33	4-Dec	44	4-Jan	49	4-Feb	51	4-Mar	39	4-Apr	32	4-May	23	4-Jun	11
5-0et	20	5-Nov	32	5-Dec	43	5-Jan	51	5-Feb	50	5-Mar	39	5-Apr	30	5-May	21	5-Jun	11
6-0ct	20	6-Nov	31	6-Dec	45	6-Jan	50	6-Feb	50	6-Mar	39	6-Apr	30	6-May	21	6-Jun	11
7-0ct	21	7-Nov	31	7-Dec	47	7-Jan	51	7-Feb	49	7-Mar	38	7-Apr	29	7-May	20	7-Jun	10
8-0ct	22	8-Nov	30	8-Dec	47	8-Jan	50	8-Feb	46	8-Mar	38	8-Apr	28	8-May	21	8-Jun	11
9-0ct	22	9-Nov	30	9-Dec	46	9-Jan	47	9-Feb	47	9-Mar	40	9-Apr	28	9-May	21	9-Jun	11
10-0ct	23	10-Nov	31	10-Dec	46	10-Jan	48	10-Feb	47	10-Mar	38	10-Apr	31	10-May	20	10-Jun	10
11-0ct	20	11-Nov	32	11-Dec	45	11-Jan	46	11-Feb	47	11-Mar	37	ll-Apr	32	11-May	22	11-Jun	11
12-0ct	20	12-Nov	34	12-Dec	46	12-Jan	46	12-Feb	46	12-Mar	35	12-Apr	30	12-May	22	12-Jun	10
13-0ct	22	13-Nov	33	13-Dec	45	13-Jan	51	13-Feb	47	13-Mar	36	13-Apr	28	13-May	21	13-Jun	- 11
14-0ct	22	14-Nov	33	14-Dec	46	14-Jan	49	14-Feb	44	14-Mar	36	14-Apr	27	14-May	19	14-Jun	11
15-0et	21	15-Nov	35	15-Dec	48	15-Jan	48	15-Feb	44	15-Mar	35	15-Apr	27	15-May	18	15-Jun	10
16-0ct	22	16-Nov	38	16-Dec	50	16-Jan	47	16-Feb	46	16-Mar	34	16-Apr	27	16-May	18	16-Jun	9
17-0ct	23	17-Nov	36	17-Dec	50	17-Jan	49	17-Feb	45	17-Mar	34	17-Apr	27	17-May	18	17-Jun	9
18-Oct	24	18-Nov	35	18-Dec	51	18-Jan	50	18-Feb	43	18-Mar	34	18-Apr	28	18-May	17	18-Jun	8
19-0ct	24	19-Nov	36	19-Dec	50	19-Jan	48	19-Feb	43	19-Mar	35	19-Apr	27	19-May	16	19-Jun	7
20-Oct	24	20-Nov	34	20-Dec	48	20-Jan	47	20-Feb	42	20-Mar	35	20-Apr	28	20-May	17	20-Jun	6
21-0ct	23	21-Nov	35	21-Dec	47	21-Jan	50	21-Feb	43	21-Mar	34	21-Apr	25	21-May	16	21-Jun	6
22-Oct	25	22-Nov	37	22-Dec	50	22-Jan	51	22-Feb	43	22-Mar	31	22-Apr	25	22-May	16	22-Jun	6
23-Oct	26	23-Nov	38	23-Dec	52	23-Jan	52	23-Feb	43	23-Mar	31	23-Apr	25	23-May	15	23-Jun	6
24-0ct	25	24-Nov	39	24-Dec	52	24-Jan	50	24-Feb	43	24-Mar	32	24-Apr	26	24-May	15	24-Jun	6
25-Oct	24	25-Nov	39	25-Dec	52	25-Jan	48	25-Feb	44	25-Mar	34	25-Apr	26	25-May	17	25-Jun	5
26-Oct	26	26-Nov	38	26-Dec	50	26-Jan	47	26-Feb	43	26-Mar	32	26-Apr	26	26-May	17	26-Jun	5
27-Oct	29	27-Nov	41	27-Dec	51	27-Jan	48	27-Feb	44	27-Mar	33	27-Apr	26	27-May	16	27-Jun	
28-Oct	28	28-Nov	43	28-Dec	51	28-Jan	49	28-Feb	42	28-Mar	33	28-Apr	26	28-May	15	28-Jun	
29-Oct	29	29-Nov	43	29-Dec	49	29-Jan	49	29-Feb	38	29-Mar	33	29-Apr	26	29-May	14	29-Jun	5
30-Oct	30	30-Nov	43	30-Dec	49	30-Jan	48			30-Mar	34	30-Apr	27	30-May	14	30-Jun	. 5
31-Oct	29			31-Dec	48	31-Jan	47			31-Mar	33			31-May	14		-

Advice Letter Number	<u>89 </u>	/s/ Kurt W. Adams	<u>Issue Date: May 15, 2018</u>
		Kurt W. Adams, President and CEO	
		7810 Shaffer Parkway, Ste.120, Littleton,	CO 80127
Decision Number			Effective Date: June 15, 2018

Attachment A
Decision No. C18-0430
Proceeding No. 18AL-0305G
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COLORADO NATURAL GAS, INC.

P.O. Box 270868 Littleton, CO 80127

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Original	Sheet N	1o. 30	F

RULES AND REGULATIONS NATURAL GAS SERVICE WEATHER NORMALIZATION ADJUSTMENT

Attachment 5 AVERAGE DAILY HDDs FOR 30-YEAR PERIOD ENDED DECEMBER 31, 2017 Eastern

Date	HDD																
1-0ct	5	1-Nov	22	1-Dec	29	1-Jan	35	1-Feb	35	1-Mar	30	1-Apr	19	1-May	16	1-Jun	3
2-0ct	7	2-Nov	24	2-Dec	30	2-Jan	36	2-Feb	37	2-Mar	31	2-Apr	19	2-May	17	2-Jun	2
3-0ct	8	3-Nov	24	3-Dec	30	3-Jan	36	3-Feb	38	3-Mar	29	3-Apr	20	3-May	15	3-Jun	3
4-0ct	9	4-Nov	22	4-Dec	31	4-Jan	36	4-Feb	35	4-Mar	26	4-Apr	20	4-May	11	4-Jun	3
5-0ct	11	5-Nov	21	5-Dec	33	5-Jan	37	5-Feb	34	5-Mar	26	5-Apr	19	5-May	10	5-Jun	3
6-Oct	11	6-Nov	22	6-Dec	34	6-Jan	38	6-Feb	32	6-Mar	26	6-Apr	16	6-May	9	6-Jun	3
7-0ct	13	7-Nov	22	7-Dec	34	7-Jan	36	7-Feb	32	7-Mar	26	7-Apr	17	7-May	7	7-Jun	2
8-Oct	12	8-Nov	20	8-Dec	35	8-Jan	34	8-Feb	32	8-Mar	25	8-Apr	19	8-May	10	8-Jun	3
9-0ct	13	9-Nov	20	9-Dec	34	9-Jan	33	9-Feb	32	9-Mar	25	9-Apr	19	9-May	11	9-Jun	3
10-Oct	13	10-Nov	22	10-Dec	33	10-Jan	33	10-Feb	33	10-Mar	22	10-Apr	19	10-May	10	10-Jun	2
11-0et	12	11-Nov	22	11-Dec	31	11-Jan	32	11-Feb	33	11-Mar	23	11-Apr	22	11-May	11	11-Jun	1
12-Oct	11	12-Nov	23	12-Dec	32	12-Jan	35	12-Feb	33	12-Mar	24	12-Apr	19	12-May	12	12-Jun	2
13-Oct	13	13-Nov	24	13-Dec	32	13-Jan	36	13-Feb	32	13-Mar	24	13-Apr	16	13-May	10	13-Jun	2
14-0ct	13	14-Nov	25	14-Dec	31	14-Jan	32	14-Feb	30	14-Mar	23	14-Apr	15	14-May	9	14-Jun	2
15-Oct	12	15-Nov	27	15-Dec	34	15-Jan	32	15-Feb	33	15-Mar	21	15-Apr	15	15-May	8	15-Jun	1
16-Oct	14	16-Nov	28	16-Dec	35	16-Jan	33	16-Feb	32	16-Mar	21	16-Apr	17	16-May	8	16-Jun	1
17-Oct	14	17-Nov	24	17-Dec	35	17-Jan	36	17-Feb	30	17-Mar	21	17-Apr	19	17-May	7	17-Jun	2
18-Oct	14	18-Nov	25	18-Dec	37	18-Jan	34	18-Feb	29	18-Mar	22	18-Apr	16	18-May	6	18-Jun	2
19-Oct	14	19-Nov	24	19-Dec	38	19-Jan	31	19-Feb	29	19-Mar	23	19-Apr	15	19-May	6	19-Jun	1
20-Oct	15	20-Nov	24	20-Dec	36	20-Jan	30	20-Feb	27	20-Mar	22	20-Apr	15	20-May	7	20-Jun	1
21-Oct	13	21-Nov	25	21-Dec	37	21-Jan	31	21-Feb	28	21-Mar	21	21-Apr	15	21-May	6	21-Jun	1
22-Oct	15	22-Nov	27	22-Dec	39	22-Jan	32	22-Feb	29	22-Mar	20	22-Apr	14	22-May	5	22-Jun	1
23-Oct	16	23-Nov	27	23-Dec	38	23-Jan	32	23-Feb	30	23-Mar	20	23-Apr	14	23-May	6	23-Jun	0
24-Oct	16	24-Nov	28	24-Dec	37	24-Jan	33	24-Feb	30	24-Mar	22	24-Apr	14	24-May	7	24-Jun	1
25-Oct	17	25-Nov	28	25-Dec	35	25-Jan	33	25-Feb	30	25-Mar	24	25-Apr	16	25-May	7	25-Jun	1
26-Oct	16	26-Nov	28	26-Dec	36	26-Jan	32	26-Feb	31	26-Mar	22	26-Apr	17	26-May	7	26-Jun	0
27-Oct	18	27-Nov	31	27-Dec	35	27-Jan	31	27-Feb	31	27-Mar	21	27-Apr	16	27-May	5	27-Jun	0
28-Oct	20	28-Nov	30	28-Dec	34	28-Jan	32	28-Feb	31	28-Mar	22	28-Apr	15	28-May	5	28-Jun	0
29-Oct	19	29-Nov	30	29-Dec	33	29-Jan	32	29-Feb	24	29-Mar	23	29-Apr	15	29-May	3	29-Jun	1
30-Oct	21	30-Nov	30	30-Dec	34	30-Jan	32			30-Mar	22	30-Apr	16	30-May	4	30-Jun	0
31-0et	22			31-Dec	35	31-Jan	30			31-Mar	20			31-May	5		

Advice Letter Number	89	/s/ Kurt W. Adams	Issue Date: May 15, 2018
		Kurt W. Adams, President and CEO)
		7810 Shaffer Parkway, Ste.120, Littleton, G	CO 80120
Decision Number			Effective Date: June 15, 2018