

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
RG	14	Service & Facility Charge:	--	\$14.32	R	
		DSMCA Base Charge:	--	\$ 0.50		
		Total Service & Facility and DSMCA Base Charge:			\$14.82	R
		Usage Charge:	Therm	\$ 0.10838	R	
		DSMCA Charge:	Therm	\$ 0.00379		
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.04690		
		Total Usage, DSMCA and PSIA Charge:			\$ 0.15907	R
		Commodity Charge:				
		Natural Gas Cost	Therm	\$ 0.22280	R	
		Interstate Pipeline Cost	Therm	\$ 0.06650	R	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.44837	R
RGL	15	Monthly Charge:				
		One or two mantle fixture, per fixture	--	\$15.99	R	
		DSMCA Base Charge:	--	\$ 0.56		
		Total Monthly and DSMCA Base Charge:			\$16.55	R
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.99	R	
		DSMCA Charge:	--	\$ 0.28		
		Total Monthly and DSMCA Charge:			\$ 8.27	R
		Commodity Charge:				
		Natural Gas Cost	Therm	\$ 0.22280	R	
		Interstate Pipeline Cost	Therm	\$ 0.04170	I	
		Total Commodity Charge:			\$ 0.26450	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.04690		
		Total Commodity and PSIA Charge:			\$ 0.31140	R

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Colorado PUC E-Filings System

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840
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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS							
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge			
CSG	16	Service & Facility Charge:	--	\$41.19	R		
		DSMCA Base Charge:	--	\$ 2.57			
		Total Service & Facility and DSMCA Base Charge:				\$43.76	R
		Usage Charge:		Therm	\$ 0.14993	R	
		DSMCA Charge:		Therm	\$ 0.00936		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.04690		
		Total Usage, DSMCA and PSIA Charge:				\$ 0.20619	R
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.22280	R	
		Interstate Pipeline Cost		Therm	\$ 0.06380	R	
		Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.49279	R
		CLG	17	Service & Facility Charge:	--	\$83.62	R
DSMCA Base Charge:	--			\$ 5.22			
Total Service & Facility and DSMCA Base Charge:					\$88.84	R	
Usage Charge:				DTH	\$ 0.23807	R	
DSMCA Charge:				DTH	\$ 0.01487		
Pipeline Sys. Integrity Adj.:				DTH	\$ 0.46899		
Total Usage, DSMCA and PSIA Charge:					\$ 0.72193	R	
Capacity Charge:				DTH	\$ 8.67	R	
DSMCA Charge:				DTH	\$ 0.54		
Total Capacity and DSMCA Charge:					\$ 9.21	R	
Commodity Charge:							
Natural Gas cost				DTH	\$ 2.22800	R	
Interstate Pipeline Cost		DTH	\$ 0.54000	I			
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 3.48993	R		

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$15.99
		DSMCA Base Charge:	--	\$ 1.00
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$16.99</u>
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.99
		DSMCA Charge:	--	\$ 0.50
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 8.49</u>
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22280
		Interstate Pipeline Cost	Therm	\$ 0.04170
		<u>Total Commodity Charge:</u>		<u>\$ 0.26450</u>
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.04690
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.31140</u>

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS						
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge		
IG	19	Service & Facility Charge:	--	\$49.95	R	
		DSMCA Base Charge:	--	\$ 3.12		
		Total Service & Facility and DSMCA Base Charge:			\$53.07	R
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 8.67	R	
		DSMCA Charge	DTH	\$ 0.54		
		Natural Gas Cost	DTH	\$ 0.00	R	
		Interstate Pipeline Cost	DTH	\$ 1.85		
		Total			\$11.06	R
		Usage Charge:	DTH	\$ 0.38613	R	
		DSMCA Charge:	DTH	\$ 0.02412		
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.46899		
		Total Usage, DSMCA and PSIA Charge:			\$ 0.87924	R
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 2.22800	R	
		Interstate Pipeline Cost	DTH	\$ 0.41700	I	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$3.52424	R
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$25.00		
		DSMCA Charge:	DTH	\$ 2.01		
		Total Unauthorized Overrun and DSMCA Charge:			\$27.01	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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 Sheet No.

NATURAL GAS RATES							
RATE SCHEDULE SUMMATION SHEET							
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$11.15	32.90%	\$ --	R
		Usage	Therm	0.08440	32.90%	--	R
		Commodity	Therm	--	--	0.28930	R
		PSIA	Therm	--	\$0.04690	--	
RGL	15	One or Two Mantles per month		12.45	32.90%	--	R
		Additional Mantle		6.22	32.90%	--	R
		Commodity	Therm	--	--	0.26450	R
		PSIA	Therm	--	\$0.04690	--	
CSG	16	Service & Facility		32.08	36.43%	--	R
		Usage	Therm	0.11676	36.43%	--	R
		Commodity	Therm	--	--	0.28660	R
		PSIA	Therm	--	\$0.04690	--	
CLG	17	Service & Facility		65.12	36.43%	--	R
		Usage	DTH	0.18540	36.43%	--	R
		Capacity Charge	DTH	6.7500	36.43%	--	R
		Commodity	DTH	--	--	2.76800	R
		PSIA	DTH	--	\$0.46899	--	
CGL	18	One or Two Mantles per month		12.45	36.43%	--	R
		Additional Mantle		6.22	36.43%	--	R
		Commodity	Therm	--	--	0.26450	R
		PSIA	Therm	--	\$0.04690	--	
IG	19	Service & Facility		38.90	36.43%	--	R
		Usage	DTH	0.30070	36.43%	--	R
		On-Peak Demand	DTH	6.75	36.43%	1.84900	RR
		Commodity	DTH	--	--	2.64500	R
		Unauthorized Overrun	DTH	25.00	36.43%	--	R
		PSIA	DTH	--	\$0.46899	--	
(1)	The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2)	The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D. (Continued on Sheet No. 11A)						

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>	
TFS	29	Service and Facility Charge:		\$43.50	28.41%	\$ --	R
		Transportation Charge:					
		Standard	DTH	1.1676	28.41%	0.0420	R
		Minimum	DTH	0.010	28.41%	0.0420	R
		Authorized Overrun	DTH	1.1676	28.41%	0.0420	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	28.41%	0.0420	R
		Minimum	DTH	1.1676	28.41%	0.0420	R
		Firm Supply Reservation	DTH	0.0000	28.41%	1.84800	RR
		Backup Supply	DTH	1.1676	28.41%	(2)	R
		Authorized Overrun	DTH	1.1676	28.41%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	28.41%	--	R
		Minimum	DTH	1.1676	28.41%	--	R
		PSIA	DTH	--	\$0.46899	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TFL	30	Service and Facility Charge:		\$ 72.00	28.41%	\$ --	R
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.750	28.41%	--	R
		Minimum	DTH	0.600	28.41%	--	R
		Transportation Charge:					
		Standard	DTH	0.1854	28.41%	0.0420	R
		Minimum	DTH	0.010	28.41%	0.0420	R
		Authorized Overrun	DTH	0.1854	28.41%	0.0420	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	28.41%	0.0420	R
		Minimum	DTH	0.1854	28.41%	0.0420	R
		Firm Supply Reservation	DTH	0.000	28.41%	1.84800	RR
		Backup Supply	DTH	0.1854	28.41%	(2)	R
		Authorized Overrun	DTH	0.1854	28.41%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	28.41%	--	R
		Minimum	DTH	0.1854	28.41%	--	R
		PSIA	DTH	--	\$0.46899	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TI	31	Service and Facility Charge:		\$72.00	28.41%	\$ --	R
		Transportation Charge:					
		Standard	DTH	0.3072	28.41%	0.0420	R
		Minimum	DTH	0.010	28.41%	0.0420	R
		Authorized Overrun					
		Transportation	DTH	0.3072	28.41%	0.0420	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	28.41%	0.0420	R
		Minimum	DTH	0.3072	28.41%	0.0420	R
		On-Peak Demand	DTH	6.75	28.41%	1.84800	RR
		Backup Supply	DTH	0.1854	28.41%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	28.41%	--	R
		Minimum	DTH	0.1854	28.41%	--	R
		PSIA	DTH	--	\$0.46899	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.28750	\$0.00180	0.28930	RRR
RGL	15	Therm	Commodity	0.26270	\$0.00180	0.26450	RRR
CSG	16	Therm	Commodity	0.28480	\$0.00180	0.28660	RRR
CLG	17	DTH	Commodity	2.75000	\$0.01800	2.76800	RRR
CGL	18	Therm	Commodity	0.26270	\$0.00180	0.26450	RRR
IG	19	DTH	On-Peak Demand	1.84900	-----	1.84900	RR
		DTH	Commodity	2.62700	\$0.0180	2.64500	RRR
TFS	29	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	Supply	1.84900	-----	1.84900	
		DTH	Commodity	(1)	\$0.0180		
TFL	30	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	Supply	1.84900	-----	1.84900	
		DTH	Commodity	(1)	\$0.0180		
TI	31	DTH	Transportation	0.04200	-----	0.04200	RR R
		DTH	On-Peak Demand	1.84900	-----	1.84900	
		DTH	Commodity	(2)	\$0.0180		
<p>(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.</p>							
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