

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
RG	14	Service & Facility Charge:	--	\$13.06			
		DSMCA Base Charge:	--	\$ 0.59			
		<u>Total Service & Facility and DSMCA Base Charge:</u>				\$13.65	
		Usage Charge:		Therm	\$ 0.09885		
		DSMCA Charge:		Therm	\$ 0.00447		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.03355		
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.13687	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.26606	R	
		Interstate Pipeline Cost		Therm	\$ 0.06895		
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 0.47187	R		
RGL	15	Monthly Charge:					
		One or two mantle fixture, per fixture	--	\$14.58			
		DSMCA Base Charge:	--	\$ 0.66			
		<u>Total Monthly and DSMCA Base Charge:</u>				\$15.24	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.28			
		DSMCA Charge:	--	\$ 0.33			
		<u>Total Monthly and DSMCA Charge:</u>				\$ 7.61	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.26606	R	
		Interstate Pipeline Cost		Therm	\$ 0.04335		
<u>Total Commodity Charge:</u>				\$ 0.30941	R		
Pipeline Sys. Integrity Adj.:		Therm	\$ 0.03355				
<u>Total Commodity and PSIA Charge:</u>				\$ 0.34296	R		

(Continued on Sheet No. 10B)

Colorado PUC E-Filings System

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840
 Denver, CO 80201-0840

Cancels _____
 Sheet No. _____

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS					
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
CSG	16	Service & Facility Charge:	--	\$37.57	
		DSMCA Base Charge:	--	\$ 1.69	
		Total Service & Facility and DSMCA Base Charge:			\$39.26
		Usage Charge:	Therm	\$ 0.13675	
		DSMCA Charge:	Therm	\$ 0.00617	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.17647
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26606	R
		Interstate Pipeline Cost	Therm	\$ 0.06617	R
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.50869		
CLG	17	Service & Facility Charge:	--	\$76.27	
		DSMCA Base Charge:	--	\$ 3.44	
		Total Service & Facility and DSMCA Base Charge:			\$79.71
		Usage Charge:	DTH	\$ 0.21714	
		DSMCA Charge:	DTH	\$ 0.00979	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.56239
		Capacity Charge:	DTH	\$ 7.91	
		DSMCA Charge:	DTH	\$ 0.36	
		Total Capacity and DSMCA Charge:			\$ 8.27
Commodity Charge:					
Natural Gas cost	DTH	\$ 2.66057	R		
Interstate Pipeline Cost	DTH	\$ 0.56030	R		
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 3.78326		

(Continued on Sheet No. 10C)



ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.58	
		DSMCA Base Charge:	--	\$ 0.66	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$15.24</u>	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.28	
		DSMCA Charge:	--	\$ 0.33	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 7.61</u>	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26606	R
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		<u>Total Commodity Charge:</u>		<u>\$ 0.30941</u>	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.34295</u>	R

(Continued on Sheet No. 10D)

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$45.56
		DSMCA Base Charge:	--	\$ 2.05
		Total Service & Facility and DSMCA Base Charge:		\$47.61
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.91
		DSMCA Charge	DTH	\$ 0.36
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 1.90
		Total		\$10.17
		Usage Charge:	DTH	\$ 0.35218
		DSMCA Charge:	DTH	\$ 0.01588
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546
		Total Usage, DSMCA and PSIA Charge:		\$ 0.70352
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.66057
		Interstate Pipeline Cost	DTH	\$ 0.43350
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.79759
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 1.32
		Total Unauthorized Overrun and DSMCA Charge:		\$26.32

R
R

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES						
RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility Usage		\$11.15	22.42%	\$ --
		Commodity	Therm	0.08440	22.42%	--
		PSIA	Therm	--	--	0.33501
			Therm	--	\$0.03355	--
RGL	15	One or Two Mantles per month		12.45	22.42%	--
		Additional Mantle		6.22	22.42%	--
		Commodity	Therm	--	--	0.30941
		PSIA	Therm	--	\$0.03355	--
CSG	16	Service & Facility Usage		32.08	22.40%	--
		Commodity	Therm	0.11676	22.40%	--
		PSIA	Therm	--	--	0.33223
			Therm	--	\$0.03355	--
CLG	17	Service & Facility Usage		65.12	22.40%	--
		Capacity Charge	DTH	0.18540	22.40%	--
		Commodity	DTH	6.7500	22.40%	--
		PSIA	DTH	--	--	3.22087
			DTH	--	\$0.33546	--
CGL	18	One or Two Mantles per month		12.45	22.40%	--
		Additional Mantle		6.22	22.40%	--
		Commodity	Therm	--	--	0.30941
		PSIA	Therm	--	\$0.03355	--
IG	19	Service & Facility Usage		38.90	22.40%	--
		On-Peak Demand	DTH	0.30070	22.40%	--
		Commodity	DTH	6.75	22.40%	1.89910
		Unauthorized Overrun	DTH	--	--	3.09407
		PSIA	DTH	25.00	22.40%	--
			DTH	--	\$0.33546	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
(Continued on Sheet No. 11A)						

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE _____

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.33901	(\$0.00400)	0.33501	RIR
RGL	15	Therm	Commodity	0.31341	(\$0.00400)	0.30941	RIR
CSG	16	Therm	Commodity	0.33623	(\$0.00400)	0.33223	RIR
CLG	17	DTH	Commodity	3.26087	(\$0.04000)	3.22087	RIR
CGL	18	Therm	Commodity	0.31341	(\$0.00400)	0.30941	RIR
IG	19	DTH	On-Peak Demand	1.89910	-----	1.89910	RIR
		DTH	Commodity	3.13407	(\$0.0400)	3.09407	
TFS	29	DTH	Transportation	0.04500	-----	0.04500	I
		DTH	Supply	1.89910	-----	1.89910	
		DTH	Commodity	(1)	(\$0.0400)		
TFL	30	DTH	Transportation	0.04500	-----	0.04500	I
		DTH	Supply	1.89910	-----	1.89910	
		DTH	Commodity	(1)	(\$0.0400)		
TI	31	DTH	Transportation	0.04500	-----	0.04500	I
		DTH	On-Peak Demand	1.89910	-----	1.89910	
		DTH	Commodity	(2)	(\$0.0400)		
<p>(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.</p>							
(Continued on Sheet No. 50I)							

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE _____