

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP****Attachment, Advice Letter 721**

d/b/a BLACK HILLS ENERGY

Colo. PUC No. 9

105 South Victoria

First Revised            Sheet No. 4

Pueblo, Colorado 81003

Cancels            Original            Sheet No. 4

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Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director- Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

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Colo. PUC No. 9First Revised Sheet No. 5Cancels Original Sheet No. 5

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Colo. PUC No. 9Second Revised Sheet No. 6Cancels First Revised Sheet No. 6RESIDENTIAL SERVICE  
ELECTRICRATE DESIGNATION – RS-1RATE CODE – CO860/CO861

Effective In: All territory served.

Classification: Residential customers.

Availability: Available for electric service through one meter for single-family domestic use. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V\*.

\* Available only at option of Company.

Monthly Rate:		<u>Summer</u>	<u>Winter</u>	
Customer Charge:		\$16.82	\$16.82	I
Energy Charge				
0 - 1000 kWh		\$0.0895 per kWh	\$0.0895 per kWh	I
All above 1000 kWh		\$0.0895 per kWh	\$0.06902 per kWh	I
Summer:	June through September billing periods.			
Winter:	All other billing periods.			

Payment: Bills for electric service are due and payable within fifteen (15) days from date of bill.

Minimum Charge The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.

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RESIDENTIAL SERVICE (CONTINUED) ELECTRIC
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RATE DESIGNATION – RS-1RATE CODE – CO860/CO861

T

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. Multiple Dwelling Units: RATE CODE – CO861 Where two (2) or more dwelling units are served through one (1) meter, this rate shall be applicable by multiplying the above minimum charge and energy blocks by the number of dwelling units. T
2. Motors: Service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.

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Colo. PUC No. 9Third Revised Sheet No. 8Cancels Second Revised Sheet No. 8

RESIDENTIAL – OTHER SERVICE ELECTRIC
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RATE DESIGNATION – RS-2RATE CODE – CO865

Effective In: All territory served.

Classification: Residential customers.

Availability: Available to residential customers with barns, machine sheds, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customers.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V\*.  
\* Available only at option of Company.

Monthly Rate: Customer Charge:  
Per customer, per month..... \$ 16.82 I

Energy Charge:  
All kWh used, per kWh..... \$ 0.10774 I

RATE DESIGNATION – RS-3RATE CODE – CO875/CO885

T

Effective In: All territory served.

Classification: Residential customers.

Availability: Available to net metered residential customers with on-site PV.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V\*.  
\* Available only at option of Company.

Monthly Rate: Customer Charge:  
Per customer, per month..... \$ 16.82 I

Energy Charge	Summer	Winter	
0 - 1000 kWh	\$0.0895 per kWh	\$0.0895 per kWh	I
All above 1000 kWh	\$0.0895 per kWh	\$0.06902 per kWh	I

Summer: June through September billing periods.  
Winter: All other billing periods.

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RESIDENTIAL - OTHER SERVICE (CONTINUED) ELECTRIC
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RATE DESIGNATION – RS-2RATE CODE – CO865RATE DESIGNATION – RS-3RATE CODE – CO875/CO885

T

Payment:	Bills for electric service are due and payable within fifteen (15) days from date of bill.
Minimum Charge:	The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.
Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.
Tax/Fee Adjustment:	This schedule is subject to the tax/fee adjustment.
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.
Contract Period:	Not less than one (1) year.
Special Terms and Conditions:	<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.</p> <p>For motors, service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.</p>

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Colo. PUC No. 9Second Revised Sheet No. 10Cancels First Revised Sheet No. 10

SMALL GENERAL SERVICE – NON-DEMAND ELECTRIC
--

RATE DESIGNATION – SGS-NRATE CODE – CO710/CO876

T

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one (1) meter for customers whose demands are estimated to be less than ten (10) kW. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate: Customer Charge:  
Per customer, per month..... \$16.82 I

Energy Charge:  
All kWh used, per kWh..... \$0.10774 I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

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SMALL GENERAL SERVICE – NON-DEMAND (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SGS-NRATE CODE – CO710/CO876

T

Demand Side  
Management Cost  
Adjustment:

This schedule is subject to the demand side management cost  
adjustment.

General Rate Schedule  
Adjustment:

This schedule is subject to the general rate schedule adjustment.

Contract Period:

Not less than one (1) year.

Special Terms and  
Conditions:

Service supplied under this schedule is subject to the terms and  
conditions set forth in the Company's rules and regulations, and extension  
policy on file with the Public Utilities Commission of the State of Colorado.

Advice Letter No. 721	Decision or Authority No.	
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Colo. PUC No. 9Second Revised Sheet No. 12Cancels First Revised Sheet No. 12

SMALL GENERAL SERVICE - DEMAND ELECTRIC
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RATE DESIGNATION – SGS-DRATE CODE – CO711/CO877

T

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one metering point. Available to customers whose actual demand is greater than ten (10) kW but less than or equal to fifty (50) kW. All customers on this rate code must have a demand meter. No resale permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate:

Customer Charge:		
Per customer, per month.....	\$24.50	I
Demand Charge:		
All kW of billing demand, per kW.....	\$23.20	I
Energy Charge:		
All kWh used, per kWh.....	\$ 0.00750	I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

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Colo. PUC No. 9First Revised                      Sheet No. 13Cancels                      Original                      Sheet No. 13

SMALL GENERAL SERVICE - DEMAND (CONTINUED) ELECTRIC
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RATE DESIGNATION – SGS-DRATE CODE – CO711/CO877

T

- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month.
- Contract Period: Not less than one (1) year.
- Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Advice Letter No. 721	Decision or Authority No.	
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Colo. PUC No. 9Second Revised Sheet No. 14Cancels First Revised Sheet No. 14

LARGE GENERAL SERVICE – SECONDARY ELECTRIC
---

RATE DESIGNATION – LGS-SRATE CODE – CO720/CO878/CO888

T

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:			
Per customer, per month.....	\$68.00		I
Demand Charge:			
All kW of billing demand, per kW.....	\$27.46		I
Energy Charge per kWh:			
For the first 200 kWh's per actual kW .....	\$0.00946		I
For all over 200 kWh's per actual kW.....	\$0.00400		R

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
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**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

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Colo. PUC No. 9First Revised            Sheet No. 15Cancels            Original            Sheet No. 15LARGE GENERAL SERVICE – SECONDARY (CONTINUED)  
ELECTRICRATE DESIGNATION – LGS-SRATE CODE – CO720/CO878/CO888

T

- Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.
- Demand Side Management Cost Adjustment: This schedule is subject to the demand side management cost adjustment.
- General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.
- Interruptible Rider: This schedule is subject to the interruptible rider.
- Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.
- Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.
- Contract Period: Not less than one year.
- Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.
- For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.
- If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No. 721	Decision or Authority No.	
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Colo. PUC No. 9First Revised                      Sheet No. 15ACancels                      Original                      Sheet No. 15A

LARGE GENERAL SERVICE – SECONDARY (CONTINUED) ELECTRIC
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RATE DESIGNATION – LGS-SRATE CODE – CO720/CO878/CO888

T

Special Terms and  
Conditions (cont'd)

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

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Colo. PUC No. 9Second Revised Sheet No. 16Cancels First Revised Sheet No. 16

LARGE GENERAL SERVICE – SECONDARY – TIME OF USE ELECTRIC
---

RATE DESIGNATION – LGS-STOURATE CODE – CO820

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate:

Customer Charge:			
Per customer, per month.....	\$68.00		I
Demand Charge: October - May			
All kW of billing demand, per kW.....	\$27.46		I
Demand Charge – On-Peak: June – Sept.			
All KW of billing demand, per kW .....	\$27.46		I
Demand Charge – Off-Peak: June – Sept.			
Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates.			
Energy Charge per kWh .....	\$0.00946		I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

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Colo. PUC No. 9Second Revised Sheet No. 19Cancels First Revised Sheet No. 19

LARGE GENERAL SERVICE - PRIMARY ELECTRIC
---

RATE DESIGNATION – LGS-PRATE CODE – CO725/CO879

T

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at primary voltage levels, as herein defined, supplied through one (1) metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:			
Per customer, per month.....	\$68.00		I
Demand Charge:			
All kW of billing demand, per kW.....	\$22.74		I
Energy Charge per kWh:			
For the first 200 kWh's per actual kW .....	\$0.0079		I
For all over 200 kWh's per actual kW.....	\$0.0040		R

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Advice Letter No. 721	Decision or Authority No.	
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Colo. PUC No. 9First Revised Sheet No. 20Cancels Original Sheet No. 20

LARGE GENERAL SERVICE - PRIMARY (CONTINUED) ELECTRIC
---

RATE DESIGNATION – LGS-PRATE CODE – CO725/CO879

T

Demand Side  
Management Cost  
Adjustment:

This schedule is subject to the demand side management cost adjustment.

General Rate Schedule  
Adjustment:

This schedule is subject to the general rate schedule adjustment.

Determination of Billing  
Demand:

The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.

Power Factor  
Adjustment:

For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period:

Not less than one (1) year.

Special Terms and  
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

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Colo. PUC No. 9First Revised                      Sheet No. 20ACancels                      Original                      Sheet No. 20A

<b>LARGE GENERAL SERVICE - PRIMARY (CONTINUED)</b> <b>ELECTRIC</b>
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RATE DESIGNATION – LGS-PRATE CODE – CO725/CO879

T

Special Terms and  
Conditions (cont'd):

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

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Colo. PUC No. 9Second Revised Sheet No. 21Cancels First Revised Sheet No. 21

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE ELECTRIC
---

RATE DESIGNATION – LGS-PTOURATE CODE – CO825

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate:

Customer Charge:			
	Per customer, per month.....	\$68.00	
	Demand Charge: October - May		
	All kW of billing demand, per kW.....	\$22.74	
	Demand Charge – On-Peak: June – Sept.		
	All KW of billing demand, per kW .....	\$22.74	
	Demand Charge – Off-Peak: June – Sept.		
	Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates.		
	Energy Charge per kWh .....	\$0.0079	

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 24Cancels First Revised Sheet No. 24

LARGE POWER SERVICE – SECONDARY ELECTRIC
---

RATE DESIGNATION – LPS-SRATE CODE – CO730/CO880

T

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:			
Per customer, per month.....	\$148.00		I
Demand Charge:			
All kW of billing demand, per kW.....	\$22.36		I
Energy Charge per kWh:			
For the first 200 kWh's per actual kW .....	\$0.0085		I
For all over 200 kWh's per actual kW.....	\$0.0049		I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised            Sheet No. 25Cancels            Original            Sheet No. 25LARGE POWER SERVICE – SECONDARY (CONTINUED)  
ELECTRICRATE DESIGNATION – LPS-SRATE CODE – CO730/CO880

T

Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.
Tax/Fee Adjustment:	This schedule is subject to the tax/fee adjustment.
Auxiliary Service Rider:	This schedule is subject to the auxiliary service rider when applicable.
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.
Determination of Billing Demand:	The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand, whichever is greatest.
Power Factor Adjustment:	For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the <u>billing</u> demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW <u>billing</u> demand.
Contract Period:	Not less than one (1) year.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director- Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 26Cancels First Revised Sheet No. 26

LARGE POWER SERVICE – SECONDARY (CONTINUED) ELECTRIC
---

RATE DESIGNATION – LPS-SRATE CODE – CO730/CO880

T

**Special Terms and  
Conditions:**

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director- Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 27Cancels First Revised Sheet No. 27

LARGE POWER SERVICE – SECONDARY – TIME OF USE ELECTRIC
---

RATE DESIGNATION – LPS-STOURATE CODE – CO830

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate:

Customer Charge:		
Per customer, per month.....	\$148.00	I
Demand Charge: October - May		
All kW of billing demand, per kW.....	\$22.36	I
Demand Charge – On-Peak: June – Sept.		
All KW of billing demand, per kW .....	\$22.36	I
Demand Charge – Off-Peak: June – Sept.		
Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates.		
Energy Charge per kWh .....	\$0.0085	I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 30Cancels First Revised Sheet No. 30

LARGE POWER SERVICE - PRIMARY ELECTRIC
---

RATE DESIGNATION – LPS-PRATE CODE – CO735/CO881/CO892

T

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:			
Per customer, per month.....	\$148.00		I
Demand Charge:			
All kW of billing demand, per kW.....	\$18.17		I
Energy Charge per kWh:			
For the first 200 kWh's per actual kW .....	\$0.00902		I
For all over 200 kWh's per actual kW.....	\$0.00400		R

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised                      Sheet No. 31Cancels                      Original                      Sheet No. 31LARGE POWER SERVICE - PRIMARY (CONTINUED)  
ELECTRICRATE DESIGNATION – LPS-PRATE CODE – CO735/CO881/CO892

T

Energy Cost Adjustment:	This schedule is subject to the energy cost adjustment.
Tax/Fee Adjustment:	This schedule is subject to the tax/fee adjustment.
Auxiliary Service Rider:	This schedule is subject to the auxiliary service rider when applicable.
Demand Side Management Cost Adjustment:	This schedule is subject to the demand side management cost adjustment.
General Rate Schedule Adjustment:	This schedule is subject to the general rate schedule adjustment.
Determination of Billing Demand:	The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.
Power Factor Adjustment:	For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the <u>billing</u> demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW <u>billing</u> demand.
Contract Period:	Not less than one (1) year.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director- Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 32Cancels First Revised Sheet No. 32LARGE POWER SERVICE - PRIMARY (CONTINUED)  
ELECTRICRATE DESIGNATION – LPS-PRATE CODE – CO735/CO881/CO892

T

Special Terms and  
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Based on a showing that the customer has taken measures or installed equipment that permanently and measurably reduced its maximum demand, the Company may adjust the Billing Demand for the previous eleven (11) months to reflect the permanent reduction in demand that occurred from the implementation of such measures or equipment.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director- Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 33Cancels First Revised Sheet No. 33

LARGE POWER SERVICE – PRIMARY – TIME OF USE ELECTRIC
---

RATE DESIGNATION – LPS-PTOURATE CODE – CO835

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program until December 31, 2016. This pilot program is limited to a total of 8 MW of maximum annual measured demands for customers on STOU, PTOU or TTOU who are eligible to take service under Large General Service or Large Power Service.

Monthly Rate:

	Customer Charge:		
	Per customer, per month.....	\$148.00	
	Demand Charge: October - May		
	All kW of billing demand, per kW.....	\$18.17	
	Demand Charge – On-Peak: June – Sept.		
	All KW of billing demand, per kW .....	\$18.17	
	Demand Charge – Off-Peak: June – Sept.		
	Customer may elect to receive Off-Peak Service of up to 1.5 times their On-Peak Billing Demand at no additional demand charge above their On-Peak Demand Charge. Off-Peak Service greater than 1.5 times On-Peak Billing Demand will be charged at regular rates.		
	Energy Charge per kWh .....	\$0.00902	

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 36Cancels First Revised Sheet No. 36

LARGE POWER SERVICE - TRANSMISSION ELECTRIC
--

RATE DESIGNATION – LPS-TRATE CODE – CO736

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Applicability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Customers taking service under this rate designation must remain on this rate for a minimum of twelve (12) months.

Availability: Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:		
Per customer, per month.....	\$148.00	I
Demand Charge:		
All kW of billing demand, per kW.....	\$19.21	I
Energy Charge per kWh:		
For the first 200 kWh's per actual kW .....	\$0.00844	I
For all over 200 kWh's per actual kW.....	\$0.00400	R

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	



**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 42Cancels First Revised Sheet No. 42

GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION ELECTRIC
--

RATE DESIGNATION – GSS-TRATE CODE – CO737

Classification: Commercial, Industrial and Institutional Customers

Applicability: This service is available for station use by a customer that is an electric generator. "Station Use" includes power and energy used by the customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator or (b) to restart the generator after an outage. This service also applies to electric generators that require service when their own generating equipment is not sufficient to meet the station loads, provided that the service is not served under a separately-metered account.

Availability: Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery.

Character of Service: Alternating current, 60 Hertz, from lines with sufficient capacity at the point where service is desired.

Monthly Rate: Customer Charge:  
Per customer, per month..... \$ 295.00 I

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" section of this schedule:

Demand Charge – On-Peak:  
All kW of billing demand .....\$ 0.640 per kW/day I

Demand Charge – Off-Peak:  
All kW of billing demand .....\$ 0.572 per kW/day I

Energy Charge:  
All kWh used, per kWh ..... \$ 0.0126 I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 45Cancels First Revised Sheet No. 45

IRRIGATION PUMPING ELECTRIC
--------------------------------

RATE DESIGNATION – IP-1RATE CODE – CO770

Effective In: All territory served.

Classification: Irrigation pumping customers.

Availability: Available for irrigation power only, for customers served through one (1) metering point, contracting for not less than three (3) horsepower (hp) connected. Where only single-phase service is available, motors of less than ten (10) hp may be connected, if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one irrigation connection shall be made on any single-phase secondary extension. Three-phase service at the standard voltages listed below may be furnished where available, subject to the provisions of the extension policy. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 480Y/277 V.

Rate for Service:

Customer Charge:			
	Per customer, per month.....	\$29.50	I
Demand Charge:			
	Per hp of billing demand, per year .....	\$78.00	I
Energy Charge:			
	All kWh used, per kWh .....	\$0.0077	I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the sum of the applicable customer and demand charges subject to the special terms and conditions hereinafter set forth.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 50Cancels Original Sheet No. 50

PRIVATE AREA LIGHTING ELECTRIC
-----------------------------------

RATE DESIGNATION – PAL-1RATE CODE – COM26

Effective In: All territory served.

Classification: Area and grounds lighting.

Availability: Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes only.

This rate will not be applicable or available to new customers after March 20, 1994.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Dusk to Dawn burning:

Mercury Vapor Lamps - nominal lumen rating	
7,000 lumens, 70 kWh, per lamp, per month .....	\$ 13.48
20,000 lumens, 154 kWh, per lamp, per month ...	\$22.55

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director- Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 52Cancels First Revised Sheet No. 52

TRAFFIC SIGNAL LIGHTING ELECTRIC
-------------------------------------

RATE DESIGNATION – SL-2RATE CODE – CO782/CO783/COM41

T

Effective In: All territory served.

Classification: Municipalities, governmental agencies and subdivisions, and other customers who operate traffic signals on public thoroughfares or highways.

Availability: Customers operating police and fire alarm lights, traffic lights, or other signal or warning lights owned, operated and maintained by the customer.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 volts.

Monthly Rate: Metered Traffic Signals - Stop and Go  
Monthly Metering Charge ..... \$ 16.82 I  
All kWh used, per month, per kWh ..... \$ 0.0228 I

Unmetered Flashers - Including School Flashers,  
per installation, per month ..... \$ 3.07 I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Energy Cost Adjustment: This schedule is subject to the energy cost adjustment.

Tax/Fee Adjustment: This schedule is subject to the tax/fee adjustment.

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

General Rate Schedule Adjustment: This schedule is subject to the general rate schedule adjustment.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised            Sheet No. 53Cancels            Original            Sheet No. 53

TRAFFIC SIGNAL LIGHTING (CONTINUED) ELECTRIC
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RATE DESIGNATION – SL-2RATE CODE – CO782/CO783/COM41

T

Special Terms and  
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Meters shall be placed at locations to be selected by the Company.

The customer will furnish, install, own and maintain disconnecting switches and protective equipment, subject to Company approval, at the point of delivery.

Advice Letter No. 721	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 57Cancels First Revised Sheet No. 57STREET / SECURITY LIGHTING (CONTINUED)  
ELECTRIC**RATE DESIGNATION – SSL-1**

## MONTHLY RATE - UNMETERED FACILITIES TABLE

Style/Lamp	Lumens	Mo. kWh	INVESTMENT OPTION				
			A Cust. 0% BHE 100%	Frozen B Cust. 25% BHE 75%	Frozen C Cust. 50% BHE 50%	Frozen D Cust. 75% BHE 25%	E Cust 100% BHE 0%
<i>Single Globe</i>							
14'/18'--70W HPS	5670	28	\$18.65	----	----	----	\$1.85
14'/18'--100W HPS	7920	40	\$22.47	----	----	----	\$2.80
14'/18'--150W HPS	13500	60	\$23.00	----	----	----	\$3.62
<i>Multiple Globe (5)</i>							
14'/18'--70W HPS	28350	140	\$71.86	----	----	----	\$8.09
14'/18'--100W HPS	39600	200	\$88.51	----	----	----	\$13.95
14'/18'--150W HPS	67500	300	\$91.14	----	----	----	\$28.92
<i>Lantern</i>							
18'--100W HPS	7920	40	\$27.22	----	----	----	\$2.80
18'--250W HPS	27000	100	\$28.40	----	----	----	\$5.29
<i>Acorn</i>							
14'--100W HPS	7920	40	\$20.88	----	----	----	\$2.80
18'--250W HPS	27000	100	\$35.94	----	\$18.88	\$12.05	\$5.29
18'--400W HPS	45000	160	\$41.09	----	----	----	\$7.79
<i>Shoebox</i>							
20'--100W HPS--Steel	7920	40	\$30.40	----	----	----	\$2.80
20'--250W HPS/MH--Steel	27000/17000	100	\$33.15	----	----	\$12.05	\$5.29
30'--400W HPS/MH--Steel	45000/28800	160	\$41.09	----	----	----	\$7.79
30'--400W HPS/MH--Steel (Dual Head)	90000/57600	320	\$64.33	----	----	----	\$15.55
<i>Private Area Lights</i>							
35' wood--100W HPS	7920	40	\$20.43	\$15.68	\$12.11	\$6.89	\$3.51
35' wood--250W HPS	27000	100	\$23.94	\$19.18	\$15.63	\$10.11	\$6.72
<i>Flood Light Structure</i>							
14'--150W HPS	13500	60	\$20.60	----	----	\$7.00	\$3.62
18'--400W HPS	45000	160	\$26.38	----	----	\$12.29	\$7.79
30'--1000W HPS		400	----	----	----	----	\$19.44
<i>St. Lights – Cobraheads</i>							
100W - Steel HPS	7920	40	\$24.45	----	----	\$7.31	\$2.80
250W - Steel HPS	27000	100	\$32.39	----	----	\$10.93	\$5.29
400W - Steel HPS	45000	160	\$37.52	----	----	----	\$7.79
100W - Wood HPS	7920	40	\$13.74	----	\$ 7.80	\$5.05	\$2.80
250W - Wood HPS	27000	100	\$17.68	----	\$11.74	\$7.54	\$5.29
400W - Wood HPS	45000	160	\$20.44	----	----	\$10.04	\$7.79

NOTE 1: At all times the Company owns and maintains the property regardless of any investment option selected by the customer.

2: Options B, C and D are frozen and not available to new customers after March 1, 2005.

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Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date May 3, 2016	
Title Director, Regulatory Affairs	Effective Date June 5, 2016	

**BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP**

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

First Revised Sheet No. 58

Cancels Original Sheet No. 58

**STREET / SECURITY LIGHTING (CONTINUED)  
ELECTRIC**

RATE DESIGNATION – SSL-1

Special Provisions:

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builders' Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builders' Association, unincorporated communities or any other agencies dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This B does not apply to individual homeowners, Home Builders' Associations or any unincorporated agencies.

Due to any reasons if cities, municipalities and governmental agencies decide to install street/security lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the street/security lighting.

EXISTING CUSTOMERS UNDER FROZEN RATE PAL-1

Monthly Rate:

Mercury Vapor Lamps - nominal lumen rating

175W - 7,000 lumens, 70 kWh, per lamp, per month..... \$13.48

400W - 20,000 lumens, 154 kWh, per lamp, per month... \$22.55

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STREET / SECURITY LIGHTING (CONTINUED) ELECTRIC
--

RATE DESIGNATION – SSL-1EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate:

Company Owned Street Lighting Fixtures:

## Mercury Vapor Lamps

175W - 7,000 lumens, 70 kWh, per lamp, per month..... \$10.71 |

400W - 20,000 lumens, 154 kWh, per lamp, per month... \$18.38 |

## High Pressure Sodium Lamps

9,500 lumens, 47 kWh, per lamp, per month ..... \$10.86 |

27,500 lumens, 105 kWh, per lamp, per month ..... \$15.50 |

50,000 lumens, 160 kWh, per lamp, per month ..... \$22.31 |

Mercury Vapor under frozen Rate SL-1 for Company owned lighting fixtures are no longer available to new customers after March 20, 1994.

Customers under frozen Rate SL-1, (having High Pressure Sodium Lamps) will continue paying the same rate; and the rate shall not be offered to new customers after March 20, 1994.

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STREET / SECURITY LIGHTING (CONTINUED) ELECTRIC
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RATE DESIGNATION – SSL-1EXISTING CUSTOMERS UNDER FROZEN RATE SL-1Monthly Rate: Customer Owned Street Lighting Fixtures:

## Type 1

Mercury Vapor Lamps

20,000 lumens, 154 kWh, per lamp, per month..... \$13.87 |

37,000 lumens, 262 kWh, per lamp, per month..... \$20.48 |

## Type 2

High Pressure Sodium Lamps

16,000 lumens, 68 kWh, per lamp, per month..... \$ 7.77 |

50,000 lumens, 160 kWh, per lamp, per month..... \$13.33 |

Type 1 Mercury Vapor under frozen Rate SL-1 for customer owned lighting fixtures are no longer available and shall not be offered to new customers after March 20, 1994.

Customers under frozen Rate SL-1 (Customer owned) having HPS lamps will continue paying the same rate; and the rate shall not be offered to new customers after March 20, 1994.

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Colo. PUC No. 9First Revised          Sheet No. 60ACancels          Original          Sheet No. 60ASTREET / SECURITY LIGHTING (CONTINUED)  
ELECTRICRATE DESIGNATION – SSL-1RATE CODE - CO784EMERGING ENERGY EFFICIENCY LIGHTING TECHNOLOGY OPTION PROVISION

Availability: Available to municipalities or other governmental subdivisions, school districts and unincorporated communities and for lighting county streets, major highways and public grounds. Applicable only for lighting areas set aside for public or municipal use.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Special Terms and Conditions These emerging lighting technologies not otherwise offered through the standard street light tariff are made available on an optional basis. The Company will own, operate, and maintain the emerging technology equipment and the Customer will provide a one-time charge equal to the estimated installed cost of the emerging technology lighting and related facilities, paid prior to installation of facilities.

Emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on the predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidence by signed agreement.

<u>Monthly Rate</u>			
Induction Luminaire	65 watt Induction Street Light @ 23 kWh/month	\$ 3.14	I
	130 watt Induction Street Light @ 52 kWh/month	\$ 6.83	I
LED Luminaire	65 watt LED Street Light @ 23 kWh/month	\$ 3.14	I
	140 watt LED Street Light @ 60 kWh/month	\$ 6.51	I
	215 watt LED Street Light @ 68 kWh/month	\$ 6.52	N

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Colo. PUC No. 9Third Revised Sheet No. 78Cancels Second Revised Sheet No. 78

GENERAL RATE SCHEDULE ADJUSTMENT (GRSA ) ELECTRIC
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The charge for electric service calculated under the Company's electric base rate schedules shall be increased by 9.179 percent. I

The above GRSA shall not apply to charges determined by the Energy Cost Adjustment (ECA), Purchased Capacity Cost Adjustment, Renewable Energy Standard Adjustment, Transmission Cost Adjustment (TCA), Clean Air-Clean Jobs Act Adjustment (CACJA) or Demand Side Management Cost Adjustment (DSMCA). T

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Colo. PUC No. 9Second Revised Sheet No. 99Cancels First Revised Sheet No. 99

TRANSMISSION COST ADJUSTMENT (TCA) ELECTRIC
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- Applicability:** All rate schedules for electric service are subject to a Transmission Cost Adjustment (“TCA”) rider to reflect the ongoing capital costs associated with transmission investment that are not being recovered through the Company’s base rates. The TCA amount will be subject to annual changes to be effective on January 1 of each year. The TCA to be applied to each rate schedule is as set forth on Sheet No.101.
- Definitions:**
- Over/Under Recovery Amount – The Over/Under Recovery Amount is the balance, positive or negative, of TCA revenues received less the Transmission Cost intended to be recovered each year through the rider.
- True-Up Amount – The True-Up Amount is equal to the difference, positive or negative, between the Transmission Cost, calculated based on the projected net transmission plant and transmission construction work in progress (“CWIP”) balances, and the Transmission Cost calculated based on the actual net transmission plant and transmission CWIP balances. D  
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- If any projects included in the year-end CWIP balance were placed in service sometime during the subsequent year when the TCA was effective, then the CWIP balance will be reduced accordingly. Specifically, the component of the year-end CWIP balance attributable to any such project will be reduced by the following: N  
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- Year-End Project CWIP Balance X (Number of Months Project Was in Service During Subsequent Year/13) N  
N
- Transmission Cost – For the purpose of this tariff, the Transmission Cost is defined as (1) a return, equal to the Company’s weighted average cost of capital, on the projected increase in the thirteen-month average net transmission plant in service for the calendar year during which the TCA will be in effect and that is not included in base rates; (2) the plant-related ownership costs associated with such incremental transmission investment, including depreciation, accumulated deferred income taxes, income taxes and pre-funded AFUDC; and (3) a return, equal to the Company’s weighted average cost of capital, on the transmission CWIP balance as of December 31 of the year immediately preceding the effective date of the TCA. D  
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TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED) ELECTRIC
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Definitions  
(continued):

If any projects included in this CWIP balance are projected to be placed in service sometime during the subsequent year when the TCA will be effective, then the CWIP balance will be reduced accordingly. Specifically, the component of the year-end CWIP balance attributable to any such project will be reduced by the following:

N

Year-End Project CWIP Balance X (Number of Months Project is  
Projected to be in Service During Subsequent Year/13)

Transmission Cost Adjustment - The Transmission Cost Adjustment is equal to the Transmission Cost plus the True-Up Amount and the Over/Under Recovery Amount, charged on a dollar per kilowatt-hour basis for all tariff schedules.

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TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED) ELECTRIC
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Information to be filed  
with the Public Utilities  
Commission:

Each proposed revision in the TCA will be accomplished by filing an advice letter on November 1 of each year to take effect on the next January 1 and will be accompanied by the following supporting data and information for each transmission project for which costs are being recovered through this TCA:

1. The accounting identification of the project or reclassification.
2. The name of the project or reclassification.
3. A brief description of the project or reclassification.
4. A summary description of work performed or investment made.
5. The total actual investment for the calendar year.
6. The estimated additional investment for the calendar year.

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TCA adjustment with  
changes in base rates:

Whenever the Company implements changes in base rates as the result of a final order in an electric Phase I rate case, it shall simultaneously adjust the TCA to remove all costs that have been included in base rates.

Interest calculation  
under a true up:

Over collections of rider revenues that are due to over projections of net plant and CWIP balances shall be assessed interest as part of the true-up mechanism in the TCA. To determine an over collection of rider revenues due to over projections of net plant and CWIP, the revenue requirements associated with the projected values for net plant in service and CWIP shall be compared to the revenue requirements associated with the corresponding actual net plant in service and CWIP values applicable for that same year. Interest is only assessed on the positive balance of rider revenues calculated on projected plant in service and CWIP compared to the calculated rider revenues based on actual plant in service and CWIP over the same time period. Interest shall be calculated at the after taxes weighted average cost of capital.

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