PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Danuar CO 90201 0940

 Sheet No	10A
Cancels Shoot No.	

		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPON		
		CONTROL OF THE PARTY OF THE STATE OF THE STA		
Rate	Sheet	21	Billing	7 (01
Schedule	No.	Charge	_Units_	Rate/Charge
RG	14	Service & Facility Charge:		\$13.24
		DOMOT D		¢ 0 F0
		Total Service & Facility and DSI	MCA Base Charge	: \$13.83
		Usage Charge:	Therm	\$ 0.10024
		DSMCA Charge:	Therm	\$ 0.00446
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Char		\$ 0.02893 \$ 0.13363
		Total Usage, DSMCA and PSIA Cha.	rge:	٥٠.15565
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22610
		Interstate Pipeline Cost	Therm	\$ 0.08193
		Total Usage, DSMCA, PSIA and Con	mmodity Charge:	\$ 0.44166
RGL	15	Monthly Charge:		
KGT	13	One or two mantle fixture,		
		per fixture		\$14.79
		DSMCA Base Charge:		\$ 0.66
		Total Monthly and DSMCA Base Cha	arge:	\$15.45
		-		
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 7.39
		DSMCA Charge:		\$ 0.33
		Total Monthly and DSMCA Charge:		۶ ۱.۱۷
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22610
		Interstate Pipeline Cost	Therm	\$ 0.05321
		Total Commodity Charge:	*	\$ 0.27931
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893
		Total Commodity and PSIA Charge	•	\$ 0.30824
		(Continued on Sheet No. 10B)		

ADVICE LETTER
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EFFECTIVE DATE

January 1, 2016

	Sheet No10B	-
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

	-41			*
		NATURAL GAS R RULE 4406(b) RATE C		
Rate	Sheet	Type of	Billing	
Schedule			Units	Rate/Charge
CSG	16	1 3		\$38.10
		DSMCA Base Charge:		\$ 1.36
		Total Service & Facility ar	nd DSMCA Base Charge	: \$39.46
		Usage Charge:	Therm	\$ 0.13868
		DSMCA Charge:	Therm	\$ 0.00494
		Pipeline Sys. Integrity Ac		\$ 0.02893
		Total Usage, DSMCA and PSI	.A Charge:	\$ 0.17255
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22600
		Interstate Pipeline Cost		\$ 0.07882
		Total Usage, DSMCA, PSIA a	and Commodity Charge	: \$ 0.47737
CT C	7.7			677 04
CLG	17	Service & Facility Charge:		\$77.34
		DSMCA Base Charge: Total Service & Facility a	and DCMCA Page Charg	\$ 2.75
		iodai service & facility a	and DSMCA base charg	e: 900.09
		Usage Charge:	DTH	\$ 0.22020
		DSMCA Charge:	DTH	\$ 0.00780
		Pipeline Sys. Integrity Ac		\$ 0.28928
		Total Usage, DSMCA and PSI	A Charge:	\$ 0.51728
		Capacity Charge:	DTH	\$ 8.02
		DSMCA Charge:	DTH	\$ 0.29
		Total Capacity and DSMCA (Charge:	\$ 8.31
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.25605
		Interstate Pipeline Cost		\$ 0.67430
		Total Usage, DSMCA, PSIA a	and Commodity Charge	: \$ 3.44763
	1	(Continued on Sheet No. 10C)	Γ	
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ICE LETTER			ISSUE	

ADVICE LETTER NUMBER		DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE January 1, 2016

	 Sheet No	10C
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

enver, CO 80201-0840	-		Sheet No. ————
	NATURAL GAS RATES	AMENIII C	
	RULE 4406(b) RATE COMPO	NENTS	
Rate Sheet	Type of	Billing	
Schedule No.	<u>Charge</u>	Units	Rate/Charge
CGL 18	Monthly Charge:		
	One or two mantle fixture,		
	per fixture		\$14.79
	DSMCA Base Charge: Total Monthly and DSMCA Base C	 hamaa.	\$ 0.53 \$15.32
	iotal Monthly and DSMCA Base C	narge:	\$15.32
	Additional mantle over two		
	mantles, per mantle per		
	fixture		\$ 7.39
	DSMCA Charge:		\$ 0.26 \$ 7.65
	Total Monthly and DSMCA Charge	i	\$ 7.65
	Commodity Charge:		
	Natural Gas Cost	Therm	\$ 0.22610
	Interstate Pipeline Cost	Therm	\$ 0.05321
	Total Commodity Charge:		\$ 0.27931
	Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893
	Total Commodity and PSIA Charg	e:	\$ 0.30824
	(Continued on Sheet No.	10D)	
			· · · · · · · · · · · · · · · · · · ·

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2.O. Box 840 Denver, CO 8020		MPANY OF COLORADO		Sheet No. 10D Cancels Sheet No.
		NATURAL GAS RATES RULE 4406(b) RATE COMPON	NENTS	
Rate Schedule	Sheet No.	Type of Charge	Billing _Units_	Rate/Charge
IG	19	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and D	 OSMCA Base Char	\$46.20 \$ 1.65 ge: \$47.85
		On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 8.02 \$ 0.29 \$ 0.07 \$ 2.13 \$10.51
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Cha	DTH DTH DTH arge:	\$ 0.35714 \$ 0.01272 \$ 0.28928 \$ 0.65914
		Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	DTH DTH Dmmodity Charge	\$ 2.25205 \$ 0.53210 : \$ 3.44329
		Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and	DTH DTH DSMCA Charge:	\$25.00 \$ 1.06 \$26.06
ourposes base rate billing p	only i es and urpose	e rates and charges are for info in accordance with Commission Ru charges plus all applicable o s however, reference should be m orth herein.	ıle 4406(b) and gas rate adjus	d include the tments. For

ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2016

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Denver, CO 80201-0840

Sheet No. _______

Cancels
Sheet No. ______

Denver,	CO 80201-08	_			Sheet No.	
-			GAS RATES	CHEEM		
		RATE SCHEDULE	SUMMATION	SHEET		
Rate Sch.	Sheet No.	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. (1)	<u>GCA</u>
RG	14	Service & Facility		\$11.15	24.05%	\$
		Usage	Therm	0.08440	24.05%	
		Commodity	Therm		·——	0.30803
		PSIA	Therm		\$0.02893	_
RGL	15	One or Two Mantles per month		12.45	24.05%	
		Additional Mantle		6.22	24.05%	
		Commodity	Therm			0.27931
		PSIA	Therm		\$0.02893	
CSG	16	Service & Facility		32.08	23.00%	
		Usage	Therm	0.11676	23.00%	
		Commodity	Therm			0.30482
		PSIA	Therm		\$0.02893	
CLG	17	Service & Facility		65.12	23.00%	
		Usage	DTH	0.18540	23.00%	
		Capacity Charge	DTH	6.75	23.00%	
		Commodity	DTH			2.93030
		PSIA	DTH		\$0.28928	
CGL	18	One or Two Mantles per month		12.45	23.00%	
		Additional Mantle		6.22	23.00%	
		Commodity	Therm			0.27931
		PSIA	Therm		\$0.02893	
IG	19	Service & Facility		38.90	23.00%	
		Usage	DTH	0.30070	23.00%	
		On-Peak Demand	DTH	6.75	23.00%	2.19400
		Commodity	DTH			2.78415
		Unauthorized Overrun	DTH	25.00	23.00%	
		PSIA	DTH		\$0.28928	
	Ad Qu	e Rate Adjustment is the s justment (DSMCA), the Pipeline ality of Service Plan, and	e System In	tegrity Adj	ustment (E	PSIA), the
	Ad	justments (GRSA).				
		e Service and Facility Charge				
		cluding RGL and CGL, is subjending for the Gas Afforda				
		ovided for on Sheet No. 34D.	DITILY PIO	gram as		
	br.	(Continued on Sheet No. 34b.	llA)			
DVICE				ICCLIE		

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	 Sheet No.	11A
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

	-0840					t No
		NATURAI RATE SCHEDULE	GAS RAT			
Rate	She	et Type of	Billing	Base .	Adjustments	Gas Cost
Schedule	No.	Charge	Units	Rate	(1)	Adjustment
TFS	29	Service and Facility Cl Transportation Charge:	narge:	\$43.50	18.77%	\$
		Standard	DTH	1.1676	18.77%	0.0480
		Minimum	DTH	0.010		0.0480
		Authorized Overrun	DTH	1.1676		0.0480
		Unauthorized Overrun Transportation:	D 1 1 1	111070	20.770	0.0100
		Standard	DTH	25.00	18.77%	0.0480
		Minimum	DTH	1.1676		0.0480
		Firm Supply Reservation		0.0000		2.19400
		Backup Supply	DTH	1.1676		(2)
		Authorized Overrun	DTH	1.1676		(2)
		Unauthorized Overrun Sales:	DIII	1.10/0	10.776	(2)
		Standard	DTH	25.00	18.77%	
		Minimum	DTH	1.1676	18.77%	
		PSIA	DTH		\$0.28928	
			vice Pla		ny applica	hla Canama
I	Rate S	the Quality of Ser Schedule Adjustments (GRSA).			
(2)	Rate S The Ga		GRSA). icable to	this rate		
(2)	Rate S The Ga	Schedule Adjustments (as Cost Adjustment appl:	GRSA). icable to	this rate		
(2)	Rate \$	Schedule Adjustments (as Cost Adjustment appl:	GRSA). icable to eet No. 5	this rate		

ADVICE LETTER NUMBER	AAI.	ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	DATE January 1, 2016

PUBLIC SERVICE COMPANY OF COLORADO

	·	Sheet No	11B
P.O. Box 840		0	
		Cancels	
Denver, CO 80201-0840		Sheet No	

				GAS RAT				
			RATE SCHEDULE	SUMMATI	ON SHEET			
	Rate	Sheet	Type of	Billing	Base	Adjustments	Gas Cost	
	Schedule	No.	Charge	Units	Rate	(Percent)(1)	Adjustment	
	TFL	30	Service and Facility Ch	narge:	\$ 72.00	18.77%	\$	
			Firm Capacity Reservati	ion Charg	e:			1
1			Standard	DTH	6.750	18.77%		
			Minimum	DTH	0.600	18.77%		
			Transportation Charge:					
			Standard	DTH	0.1854	18.77%	0.0480	
			Minimum	DTH	0.010	18.77%	0.0480	
			Authorized Overrun	DTH	0.1854	18.77%	0.0480	
			Unauthorized Overrun					
			Transportation:					
			Standard	DTH	25.00	18.77%	0.0480	
			Minimum	DTH	0.1854	18.77%	0.0480	
			Firm Supply Reservation	n DTH	0.000	18.77%	2.19400	I
			Backup Supply	DTH	0.1854	18.77%	(2)	
			Authorized Overrun	DTH	0.1854	18.77%	(2)	
			Unauthorized Overrun					
			Sales:					1
			Standard	DTH	25.00	18.77%		
			Minimum	DTH	0.1854	18.77%		
			PSIA	DTH		\$0.28928		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

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	Sheet No11C
P.O. Box 840	Cancels
Denver, CO 80201-0840	Sheet No

O. Box 840 enver, CO 802	01-0840					Cance Sheet	
, <u>.</u>		D A T	NATURA E SCHEDUL	L GAS RA			
		KAI	E SCREDOL	E SUMMAI.	ION SHEET		
Rate	Sheet	Type of	I	Billing			Gas Cost
Schedule	No.	Charge	-	Units_	Rate (Percent)(1)	Adjustment
TI	31	Service and	Facility (Charge:	\$72.00	18.77%	\$
		Transportat	-				
		Stand		DTH	0.3072	18.77%	0.0480
		Minim		DTH	0.010	18.77%	0.0480
		Authorized	Overrun				
		Trans	sportation	DTH	0.3072	18.77%	0.0480
		Unauthorize	d Overrun				
		Transport	ation:				
		Stand	lard	DTH	25.00	18.77%	0.0480
		Minim	num	DTH	0.3072	18.77%	0.0480
		On-Peak Dem	nand	DTH	6.75	18.77%	2.19400
		Backup Supp	lv	DTH	0.1854	18.77%	(2)
		Unauthorize Sales:					
		Stand	lard	DTH	25.00	18.77%	
		Minim		DTH	0.1854	18.77%	
		PSIA	iditi	DTH		\$0.28928	
(1)	Adjust (PSIA)	ate Adjustme tment (DSMC), the Qual: Schedule Adj	A), the ity of Se	Pipeline rvice Pl	e System	Integrity	Adjustmen
(2)		as Cost Adjus on as provide				is subject	to Monthl
				44-1			
	(Continued or	n Sheet No). 11D)			V-0/-

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	DATE January 1, 2016

				COLO.	PUC No. 6 Gas		
PUBLIC SE	RVICE CO	OMPANY OF	COLORADO			Sheet No 50H	
P.O. Box 840 Denver, CO 80)201-0840					Cancels Sheet No.	_
			19 t				
				GAS RATES ADJUSTMENT			
Rate Schedule	Sheet No.	Billing _Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.31933	(\$0.01130)	0.30803	RIR
RGL	15	Therm	Commodity	0.29061	(\$0.01130)	0.27931	RIR
CSG	16	Therm	Commodity	0.31612	(\$0.01130)	0.30482	RIR
CLG	17	DTH	Commodity	3.04330	(\$0.11300)	2.93030	RIR
CGL	18	Therm	Commodity	0.29061	(\$0.01130)	0.27931	RIR
IG	19	DTH DTH	On-Peak Dema Commodity		(0.11300)	2.19400 2.78415	II RIR
TFS	29	DTH DTH DTH	Transportati Supply Commodity	2.19400 (1)	 (\$0.11300)	0.04800 2.19400	I
TFL	30	DTH DTH DTH	Transportati Supply Commodity	2.19400		0.04800 2.19400	II
TI	31	DTH DTH DTH	Transportati On-Peak Dema Commodity		 (\$0.11300)	0.04800 2.19400	II
(1)	For each any Day Be equivalent to the equivalent	ch Dth of y up to to all to 1 printed to 1 p	Backup Supply he Firm Suppl 00% of Index Terms and Cond of in the Gas Backup Supply ss of the Firm	y Sales Servy Reservati Price One Sitions, plu Transporta Sales Servy Supply Res Index Priced in the Ga	vice quantiti on Quantity, e, as defin- s the CIG TF ation Terms vice quantiti servation Quantice One, pl	nth as follows es purchased o the rate shal ed in the Ga Transportatio and Conditions es purchased o ntity, the rat us the CIG T	n 1 s n

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