

**North Eastern Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.36	\$0.29	----	\$10.65
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0074	\$0.0019	\$0.4104	\$0.6267
SC-2	10	Customer(3)	Per Meter	\$20.00	\$0.63	\$0.53	----	\$21.16
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0045	\$0.0013	\$0.4104	\$0.5586
LC-2	11	Customer(3)	Per Meter	\$100.00	\$3.14	\$2.75	----	\$105.89
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0037	\$0.0011	\$0.4104	\$0.5317
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$1.26	\$2.61	----	\$43.87
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0022	\$0.0006	\$0.4104	\$0.4834

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4245} + \frac{\text{Deferred Gas Cost}}{(\$0.0141)} = \frac{\text{GCA}}{\$0.4104}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	3.57%	\$0.36	\$0.0074
SC-2	3.14%	\$0.63	\$0.0045
LC-2	3.14%	\$3.14	\$0.0037
ICD-2	3.14%	\$1.26	\$0.0022

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")
	Monthly Rate
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No.

Michael Noone  
 Issuing Officer

Issue Date: October 16, 2015

Decision or  
 Authority No.

President and CEO  
 Title

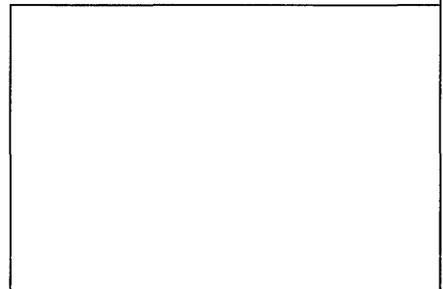
Effective Date: November 1, 2015

**North Eastern Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)				
		Gas Cost Adjustment		Upstream Pipeline	DSMCA	Total	DSMCA	Customer Charge 1/		Total
		Commodity								
R-2	\$0.2089	\$0.2664	\$0.1440	\$0.0074	\$0.6267	\$0.36	\$10.29	\$10.65	R	
SC-2	\$0.1437	\$0.2664	\$0.1440	\$0.0045	\$0.5586	\$0.63	\$20.53	\$21.16	R	
LC-2	\$0.1176	\$0.2664	\$0.1440	\$0.0037	\$0.5317	\$3.14	\$102.75	\$105.89	R	
ICD-2	\$0.0708	\$0.2664	\$0.1440	\$0.0022	\$0.4834	\$1.26	\$42.61	\$43.87	R	

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment (“PIPPCA”) pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

Michael Noone  
 Issuing Officer

Issue Date: October 16, 2015

Decision or  
 Authority No.

President and CEO  
 Title

Effective Date: November 1, 2015

**Distribution Transportation Service Schedule of Rates**  
 (Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.09	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2089	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.18	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1437	\$0.001	79
LCTS-2	Customer	Per Meter	\$100.91	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1176	\$0.001	80
ATS-2	Customer	Per Meter	\$40.36	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0708	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	0.91%	\$0.09
RTS-2	Volumetric	0.91%	\$0.0019
SCTS-2	Customer	0.91%	\$0.18
SCTS-2	Volumetric	0.91%	\$0.0013
LCTS-2	Customer	0.91%	\$0.91
LCTS-2	Volumetric	0.91%	\$0.0011
ATS-2	Customer	0.91%	\$0.36
ATS-2	Volumetric	0.91%	\$0.0006

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

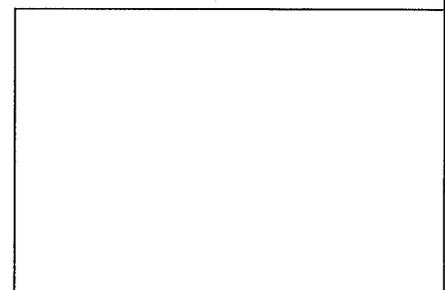
Main Line customers.....0.00%  
 All other customers.....1.030%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
 Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0390
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0075



Advice Letter No.

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**Western Slope Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total	
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.09	\$1.14	-----	\$12.23	
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0018	\$0.0195	\$0.5445	\$0.7940	R
SC-1	10	Customer(3)	Per Meter	\$22.00	(\$0.06)	\$2.23	-----	\$24.17	
SC-1	10	Volumetric	Per Therm	\$0.1869	(\$0.0005)	\$0.0160	\$0.5445	\$0.7469	R
LC-1	11	Customer(3)	Per Meter	\$100.00	(\$0.27)	\$10.40	-----	\$110.13	
LC-1	11	Volumetric	Per Therm	\$0.1544	(\$0.0004)	\$0.0132	\$0.5445	\$0.7117	R
ICD-1	12	Customer(3)	Per Meter	\$180.00	(\$0.49)	\$17.66	-----	\$197.17	
ICD-1	12	Volumetric	Per Therm	\$0.0923	(\$0.0002)	\$0.0079	\$0.5445	\$0.6445	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5769} + \frac{\text{Deferred Gas Cost}}{(\$0.0324)} = \text{GCA } \$0.5445$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	0.81 %	\$0.09	\$0.0018
SC-1	(0.27)%	(\$0.06)	(\$0.0005)
LC-1	(0.27)%	(\$0.27)	(\$0.0004)
ICD-1	(0.27)%	(\$0.49)	(\$0.0002)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
	Monthly Rate	
R-1	\$0.20	
SC-1	\$0.35	
LC-1	\$1.84	
ICD-1	\$2.25	

Advice Letter No.

Michael Noone  
 Issuing Officer

Issue Date: October 16, 2015

Decision or  
 Authority No.

President and CEO  
 Title

Effective Date: November 1, 2015

**Western Slope Colorado**  
 Sales Service Schedule of Rates with Storage  
 (Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1S	9	Customer(3)	Per Meter	\$11.00	\$0.09	\$1.14	----	\$12.23
R-1S	9	Volumetric	Per Therm	\$0.2282	\$0.0018	\$0.0195	\$0.5792	\$0.8287
SC-1S	10	Customer(3)	Per Meter	\$22.00	(\$0.06)	\$2.23	----	\$24.17
SC-1S	10	Volumetric	Per Therm	\$0.1869	(\$0.0005)	\$0.0160	\$0.5792	\$0.7816
LC-1S	11	Customer(3)	Per Meter	\$100.00	(\$0.27)	\$10.40	----	\$110.13
LC-1S	11	Volumetric	Per Therm	\$0.1544	(\$0.0004)	\$0.0132	\$0.5792	\$0.7464
ICD-1S	12	Customer(3)	Per Meter	\$180.00	(\$0.49)	\$17.66	----	\$197.17
ICD-1S	12	Volumetric	Per Therm	\$0.0923	(\$0.0002)	\$0.0079	\$0.5792	\$0.6792

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6116} + \frac{\text{Deferred Gas Cost}}{(\$0.0324)} = \frac{\text{GCA}}{\$0.5792}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1S	0.81 %	\$0.09	\$0.0018
SC-1S	(0.27)%	(\$0.06)	(\$0.0005)
LC-1S	(0.27)%	(\$0.27)	(\$0.0004)
ICD-1S	(0.27)%	(\$0.49)	(\$0.0002)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1S	8.56%	\$0.94	\$0.0195
SC-1S	8.56%	\$1.88	\$0.016
LC-1S	8.56%	\$8.56	\$0.0132
ICD-1S	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
	Monthly Rate	
R-1S	\$0.20	
SC-1S	\$0.35	
LC-1S	\$1.84	
ICD-1S	\$2.25	

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Effective Date: November 1, 2015

**Western Slope Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1)

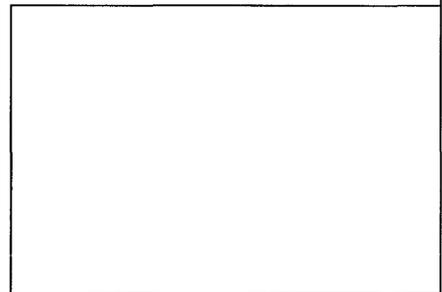
**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm Without Storage					Monthly Charge (Per Meter) Without Storage			
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-1	\$0.2477	\$0.2459	\$0.2986	\$0.0018	\$0.7940	\$0.09	\$12.14	\$12.23	R
SC-1	\$0.2029	\$0.2459	\$0.2986	(\$0.0005)	\$0.7469	(\$0.06)	\$24.23	\$24.17	R
LC-1	\$0.1676	\$0.2459	\$0.2986	(\$0.0004)	\$0.7117	(\$0.27)	\$110.40	\$110.13	R
ICD-1	\$0.1002	\$0.2459	\$0.2986	(\$0.0002)	\$0.6445	(\$0.49)	\$197.66	\$197.17	R

Rate Schedule	Volumetric Charges Per Therm with Storage					Monthly Charge (Per Meter) with Storage			
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-1S	\$0.2477	\$0.2459	\$0.3333	\$0.0018	\$0.8287	\$0.09	\$12.14	\$12.23	R
SC-1S	\$0.2029	\$0.2459	\$0.3333	(\$0.0005)	\$0.7816	(\$0.06)	\$24.23	\$24.17	R
LC-1S	\$0.1676	\$0.2459	\$0.3333	(\$0.0004)	\$0.7464	(\$0.27)	\$110.40	\$110.13	R
ICD-1S	\$0.1002	\$0.2459	\$0.3333	(\$0.0002)	\$0.6792	(\$0.49)	\$197.66	\$197.17	R

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment (“PIPPCA”) pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.



Advice Letter No.

Michael Noone  
 Issuing Officer

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 Authority No.

President and CEO  
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Effective Date: November 1, 2015

**Distribution Transportation Service Schedule of Rates**  
 (Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.94	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2477	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.88	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2029	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.56	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1676	\$0.001	80
ATS-1	Customer	Per Meter	\$195.41	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1002	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.56%	\$0.94
RTS-1	Volumetric	8.56%	\$0.0195
SCTS-1	Customer	8.56%	\$1.88
SCTS-1	Volumetric	8.56%	\$0.016
LCTS-1	Customer	8.56%	\$8.56
LCTS-1	Volumetric	8.56%	\$0.0132
ATS-1	Customer	8.56%	\$15.41
ATS-1	Volumetric	8.56%	\$0.0079

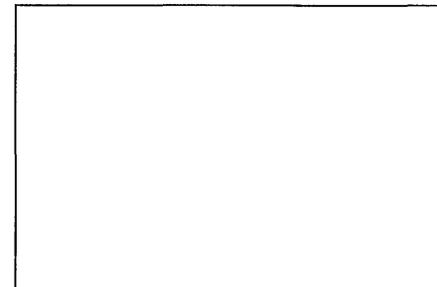
Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
 All other customers.....0.12%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
 Unauthorized Overrun Charge.....\$ 2.50 per Therm



Advice Letter No.

Michael Noone  
 Issuing Officer

Issue Date: October 16, 2015

Decision or  
 Authority No.

President and CEO  
 Title

Effective Date: November 1, 2015

**North Central Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.09	\$1.14	----	\$12.23
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0018	\$0.0195	\$0.4283	\$0.6778
SC-1	10	Customer(3)	Per Meter	\$22.00	(\$0.06)	\$2.23	----	\$24.17
SC-1	10	Volumetric	Per Therm	\$0.1869	(\$0.0005)	\$0.0160	\$0.4283	\$0.6307
LC-1	11	Customer(3)	Per Meter	\$100.00	(\$0.27)	\$10.40	----	\$110.13
LC-1	11	Volumetric	Per Therm	\$0.1544	(\$0.0004)	\$0.0132	\$0.4283	\$0.5955
ICD-1	12	Customer(3)	Per Meter	\$180.00	(\$0.49)	\$17.66	----	\$197.17
ICD-1	12	Volumetric	Per Therm	\$0.0923	(\$0.0002)	\$0.0079	\$0.4283	\$0.5283

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4373} + \frac{\text{Deferred Gas Cost}}{(\$0.0090)} = \frac{\text{GCA}}{\$0.4283}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	0.81%	\$0.09	\$0.0018
SC-1	(0.27)%	(\$0.06)	(\$0.0005)
LC-1	(0.27)%	(\$0.27)	(\$0.0004)
ICD-1	(0.27)%	(\$0.49)	(\$0.0002)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Rate Schedule</u>	<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>	
	<u>Monthly Rate</u>	
R-1	\$0.20	
SC-1	\$0.35	
LC-1	\$1.84	
ICD-1	\$2.25	

Advice Letter No.

Michael Noone  
 Issuing Officer

Issue Date: October 16, 2015

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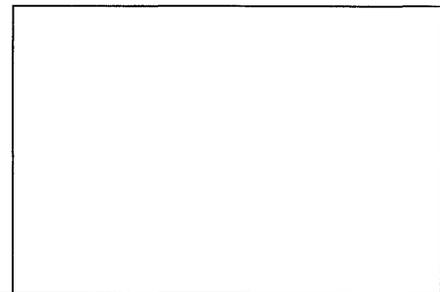
Effective Date: November 1, 2015

**North Central Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment			Total	DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA					
R-1	\$0.2477	\$0.2667	\$0.1616	\$0.0018	\$0.6778	\$0.09	\$12.14	\$12.23	R
SC-1	\$0.2029	\$0.2667	\$0.1616	(\$0.0005)	\$0.6307	(\$0.06)	\$24.23	\$24.17	R
LC-1	\$0.1676	\$0.2667	\$0.1616	(\$0.0004)	\$0.5955	(\$0.27)	\$110.40	\$110.13	R
ICD-1	\$0.1002	\$0.2667	\$0.1616	(\$0.0002)	\$0.5283	(\$0.49)	\$197.66	\$197.17	R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.



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**Distribution Transportation Service Schedule of Rates**  
 (Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.94	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2477	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.88	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2029	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.56	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1676	\$0.001	80
ATS-1	Customer	Per Meter	\$195.41	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1002	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA<sup>2</sup>)</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.56%	\$0.94
RTS-1	Volumetric	8.56%	\$0.0195
SCTS-1	Customer	8.56%	\$1.88
SCTS-1	Volumetric	8.56%	\$0.016
LCTS-1	Customer	8.56%	\$8.56
LCTS-1	Volumetric	8.56%	\$0.0132
ATS-1	Customer	8.56%	\$15.41
ATS-1	Volumetric	8.56%	\$0.0079

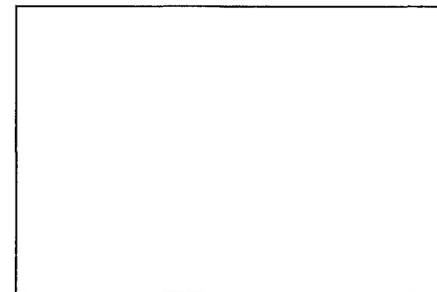
Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
 All other customers.....0.12%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
 Unauthorized Overrun Charge.....\$ 2.50 per Therm



Advice Letter No.

Michael Noone  
 Issuing Officer

Issue Date: October 16, 2015

Decision or  
 Authority No.

President and CEO  
 Title

Effective Date: November 1, 2015

**Arkansas Valley Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total	
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.36	\$0.29	----	\$10.65	
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0074	\$0.0019	\$0.4902	\$0.7065	R
SC-2	10	Customer(3)	Per Meter	\$20.00	\$0.63	\$0.53	----	\$21.16	
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0045	\$0.0013	\$0.4902	\$0.6384	R
LC-2	11	Customer(3)	Per Meter	\$100.00	\$3.14	\$2.75	----	\$105.89	
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0037	\$0.0011	\$0.4902	\$0.6115	R
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$1.26	\$2.61	----	\$43.87	
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0022	\$0.0006	\$0.4902	\$0.5632	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4707} + \frac{\text{Deferred Gas Cost}}{\$0.0195} = \frac{\text{GCA}}{\$0.4902}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	3.57%	\$0.36	\$0.0074
SC-2	3.14%	\$0.63	\$0.0045
LC-2	3.14%	\$3.14	\$0.0037
ICD-2	3.14%	\$1.26	\$0.0022

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")
	Monthly Rate
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No.

Michael Noone  
 Issuing Officer

Issue Date: October 16, 2015

Decision or Authority No.

President and CEO  
 Title

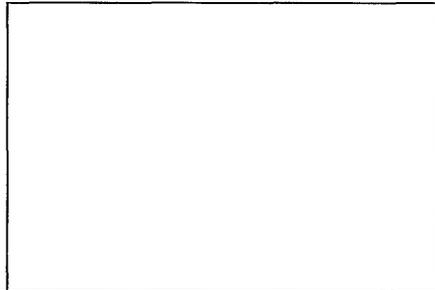
Effective Date: November 1, 2015

**Arkansas Valley Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment			Total	DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA					
R-2	\$0.2089	\$0.2953	\$0.1949	\$0.0074	\$0.7065	\$0.36	\$10.29	\$10.65	R
SC-2	\$0.1437	\$0.2953	\$0.1949	\$0.0045	\$0.6384	\$0.63	\$20.53	\$21.16	R
LC-2	\$0.1176	\$0.2953	\$0.1949	\$0.0037	\$0.6115	\$3.14	\$102.75	\$105.89	R
ICD-2	\$0.0708	\$0.2953	\$0.1949	\$0.0022	\$0.5632	\$1.26	\$42.61	\$43.87	R

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment (“PIPPCA”) pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No.

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**Distribution Transportation Service Schedule of Rates**  
 (Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.09	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2089	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.18	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1437	\$0.001	79
LCTS-2	Customer	Per Meter	\$100.91	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1176	\$0.001	80
ATS-2	Customer	Per Meter	\$40.36	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0708	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA<sup>2</sup>)</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	0.91%	\$0.09
RTS-2	Volumetric	0.91%	\$0.0019
SCTS-2	Customer	0.91%	\$0.18
SCTS-2	Volumetric	0.91%	\$0.0013
LCTS-2	Customer	0.91%	\$0.91
LCTS-2	Volumetric	0.91%	\$0.0011
ATS-2	Customer	0.91%	\$0.36
ATS-2	Volumetric	0.91%	\$0.0006

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
 All other customers.....1.030%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
 Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0390
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0075

Advice Letter No.

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 Authority No.

President  
 Title

Effective Date: November 1, 2015

**Southwestern Colorado**  
**Sales Service Schedule of Rates**  
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer (3)	Per Meter	\$10.00	\$0.36	\$0.29	----	\$10.65
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0074	\$0.0019	\$0.4743	\$0.6906
SC-2	10	Customer(3)	Per Meter	\$20.00	\$0.63	\$0.53	----	\$21.16
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0045	\$0.0013	\$0.4743	\$0.6225
LC-2	11	Customer(3)	Per Meter	\$100.00	\$3.14	\$2.75	----	\$105.89
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0037	\$0.0011	\$0.4743	\$0.5956
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$1.26	\$2.61	----	\$43.87
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0022	\$0.0006	\$0.4743	\$0.5473

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5244} + \frac{\text{Deferred Gas Cost}}{(\$0.0501)} = \frac{\text{GCA}}{\$0.4743}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	3.57%	\$0.36	\$0.0074
SC-2	3.14%	\$0.63	\$0.0045
LC-2	3.14%	\$3.14	\$0.0037
ICD-2	3.14%	\$1.26	\$0.0022

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Rate Schedule</u>	<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>
	<u>Monthly Rate</u>
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

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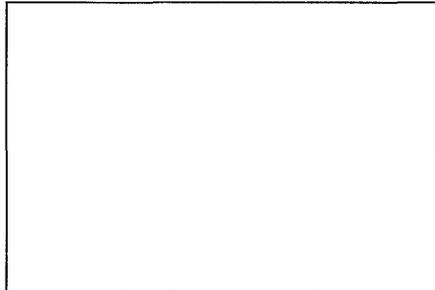
Effective Date: November 1, 2015

**Southwestern Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment			Total	DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA					
R-2	\$0.2089	\$0.2396	\$0.2347	\$0.0074	\$0.6906	\$0.36	\$10.29	\$10.65	R
SC-2	\$0.1437	\$0.2396	\$0.2347	\$0.0045	\$0.6225	\$0.63	\$20.53	\$21.16	R
LC-2	\$0.1176	\$0.2396	\$0.2347	\$0.0037	\$0.5956	\$3.14	\$102.75	\$105.89	R
ICD-2	\$0.0708	\$0.2396	\$0.2347	\$0.0022	\$0.5473	\$1.26	\$42.61	\$43.87	R

1/ Includes General Rate Schedule Adjustment (“GRSA”) pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment (“PIPPCA”) pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.



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