

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$12.06	
		DSMCA Base Charge:	--	\$ 0.51	
		Total Service & Facility and DSMCA Base Charge:		\$12.57	
		Usage Charge:	Therm	\$ 0.09130	
		DSMCA Charge:	Therm	\$ 0.00382	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.12405	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.25758	R
		Interstate Pipeline Cost	Therm	\$ 0.08458	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.46621	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$13.47	
		DSMCA Base Charge:	--	\$ 0.56	
		Total Monthly and DSMCA Base Charge:		\$14.03	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.73	
		DSMCA Charge:	--	\$ 0.28	
		Total Monthly and DSMCA Charge:		\$ 7.01	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.25758	R
		Interstate Pipeline Cost	Therm	\$ 0.05428	
		Total Commodity Charge:		\$ 0.31837	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		Total Commodity and PSIA Charge:		\$ 0.31186	R

(Continued on Sheet No. 10B)

Colorado PUC E-Filings System

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840  
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Cancels \_\_\_\_\_  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
CSG	16	Service & Facility Charge:	--	\$34.70			
		DSMCA Base Charge:	--	\$ 0.51			
		<u>Total Service &amp; Facility and DSMCA Base Charge:</u>				\$35.21	
		Usage Charge:		Therm	\$ 0.12630		
		DSMCA Charge:		Therm	\$ 0.00186		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.02893		
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.15709	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.25758	R	
		Interstate Pipeline Cost		Therm	\$ 0.08130		
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 0.49597	R		
CLG	17	Service & Facility Charge:	--	\$70.44			
		DSMCA Base Charge:	--	\$ 1.04			
		<u>Total Service &amp; Facility and DSMCA Base Charge:</u>				\$71.48	
		Usage Charge:		DTH	\$ 0.20055		
		DSMCA Charge:		DTH	\$ 0.00290		
		Pipeline Sys. Integrity Adj.:		DTH	\$ 0.28928		
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.49273	
		Capacity Charge:		DTH	\$ 7.30		
		DSMCA Charge:		DTH	\$ 0.11		
		<u>Total Capacity and DSMCA Charge:</u>				\$ 7.41	
Commodity Charge:							
Natural Gas cost		DTH	\$ 2.57579	R			
Interstate Pipeline Cost		DTH	\$ 0.69290				
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 3.76142	R		

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$13.47	
		DSMCA Base Charge:	--	\$ 0.20	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$13.67</u>	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.73	
		DSMCA Charge:	--	\$ 0.10	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 6.83</u>	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.25758	R
		Interstate Pipeline Cost	Therm	\$ 0.05428	
		<u>Total Commodity Charge:</u>		<u>\$ 0.31186</u>	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.34079</u>	R

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840  
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Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$42.08
		DSMCA Base Charge:	--	\$ 0.62
		Total Service & Facility and DSMCA Base Charge:		\$42.70
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.30
		DSMCA Charge	DTH	\$ 0.11
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.25
		Total		\$ 9.66
		Usage Charge:	DTH	\$ 0.32527
		DSMCA Charge:	DTH	\$ 0.00478
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.28928
		Total Usage, DSMCA and PSIA Charge:		\$ 0.61933
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.57582
		Interstate Pipeline Cost	DTH	\$ 0.54280
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.73795
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.40
		Total Unauthorized Overrun and DSMCA Charge:		\$25.40

R  
R

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

P.O. Box 840  
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Cancels  
 Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	12.70%	\$ --
		Usage	Therm	0.08440	12.70%	--
		Commodity	Therm	--	--	0.34216
		PSIA	Therm	--	\$0.02893	--
RGL	15	One or Two Mantles per month		12.45	12.70%	--
		Additional Mantle		6.22	12.70%	--
		Commodity	Therm	--	--	0.31186
		PSIA	Therm	--	\$0.02893	--
CSG	16	Service & Facility		32.08	9.76%	--
		Usage	Therm	0.11676	9.76%	--
		Commodity	Therm	--	--	0.33888
		PSIA	Therm	--	\$0.02893	--
CLG	17	Service & Facility		65.12	9.76%	--
		Usage	DTH	0.18540	9.76%	--
		Capacity Charge	DTH	6.75	9.76%	--
		Commodity	DTH	--	--	3.26873
		PSIA	DTH	--	\$0.28928	--
CGL	18	One or Two Mantles per month		12.45	9.76%	--
		Additional Mantle		6.22	9.76%	--
		Commodity	Therm	--	--	0.31186
		PSIA	Therm	--	\$0.02893	--
IG	19	Service & Facility		38.90	9.76%	--
		Usage	DTH	0.30070	9.76%	--
		On-Peak Demand	DTH	6.75	9.76%	2.25110
		Commodity	DTH	--	--	3.11862
		Unauthorized Overrun	DTH	25.00	9.76%	--
		PSIA	DTH	--	\$0.28928	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

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 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.36513	(\$0.02297)	0.34216	RIR
RGL	15	Therm	Commodity	0.33483	(\$0.02297)	0.31186	RIR
CSG	16	Therm	Commodity	0.36185	(\$0.02297)	0.33888	RIR
CLG	17	DTH	Commodity	3.49840	(\$0.22967)	3.26873	RIR
CGL	18	Therm	Commodity	0.33483	(\$0.02297)	0.31186	RIR
IG	19	DTH	On-Peak Demand	2.25110	-----	2.25110	RIR
		DTH	Commodity	3.34829	(0.22967)	3.11862	
TFS	29	DTH	Transportation	0.05320	-----	0.05320	I
		DTH	Supply	2.25110	-----	2.25110	
		DTH	Commodity	(1)	(\$0.22967)		
TFL	30	DTH	Transportation	0.05320	-----	0.05320	I
		DTH	Supply	2.25110	-----	2.25110	
		DTH	Commodity	(1)	(\$0.22967)		
TI	31	DTH	Transportation	0.05320	-----	0.05320	I
		DTH	On-Peak Demand	2.25110	-----	2.25110	
		DTH	Commodity	(2)	(\$0.22967)		

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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