

Colorado Public Utilities Commission
 Black Hills/Colorado Gas Utility Company, LP
 d/b/a Black Hills Energy

Colo. PUC No. 3
 Seventeenth Revised Sheet No. 5
 Cancels Sixteenth Revised Sheet No. 5

Rate Schedule Summation Sheet

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
Sales Rates										
RS	6	10.08	0.15685	0.38008	0.14226	1.36	0.01925	0.09	0.69844	R
SC	7	15.12	0.15685	0.38008	0.14226	0.97	0.00911	0.12	0.68830	R
SVF	8	75.62	0.15685	0.38008	0.11133	4.84	0.00713	0.62	0.65539	R
SVI	9	75.62	0.00000	0.38008	0.11133	4.84	0.00713	0.62	0.49854	R
LVF	10	252.07	0.15685	0.38008	0.09275	16.14	0.00594	4.64	0.63562	R
LVI	11	252.07	0.00000	0.38008	0.09275	16.14	0.00594	4.64	0.47877	R
IR	12	30.25	0.00000	0.38008	0.10880			0.41	0.48888	R
Transportation Rates										
LVTS	13	252.07			0.09275				0.09275	R

- (1) See Sheet No. 5.5, GRSA Rider.
 (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
 (3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.
 (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.4.
 (5) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.	<u>/s/ Fredric C. Stoffel</u> Signature of Issuing Officer Director, Regulatory Services	Issue Date:	April 13, 2015
Decision No.		Effective Date:	May 1, 2015

Colorado Public Utilities Commission
 Black Hills/Colorado Gas Utility Company, LP
 d/b/a Black Hills Energy

Colo. PUC No. 3
 Eighth Revised Sheet No. 5.1
 Cancels Amended Seventh Revised Sheet
 No. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm	
RS	6	0.55516		(0.01823)		0.53693	R
RSC	7	0.55516		(0.01823)		0.53693	R
SVF	8	0.55516		(0.01823)		0.53693	R
SVI	9	0.34444		0.03564		0.38008	R
LVF	10	0.55516		(0.01823)		0.53693	R
LVI	11	0.34444		0.03564		0.38008	R
IR	12	0.34444		0.03564		0.38008	R

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS).
 All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective
 on or after June 1, 2009.

Advice Letter No.

/s/ Fredric C. Stoffel

Issue Date: April 13, 2015

Signature of Issuing Officer
 Director of Regulatory Services-CO

Effective Date: May 1, 2015

Decision No.