

**North Eastern Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3)	Per Meter Therms	\$10.00 \$0.2074	\$0.32 \$0.0066	-- \$0.5912	\$10.32 \$0.8052
		Volumetric Charge					
SC-2	10	Customer Charge (3)	Per Meter Therms	\$20.00 \$0.1427	\$0.54 \$0.0038	-- \$0.5912	\$20.54 \$0.7377
		Volumetric Charge					
LC-2	11	Customer Charge (3)	Per Meter Therms	\$100.00 \$0.1167	\$2.68 \$0.0031	-- \$0.5912	\$102.68 \$0.7110
		Volumetric Charge					
ICD-2	12	Customer Charge (3)	Per Meter Therms	\$40.00 \$0.0700	\$1.07 \$0.0019	-- \$0.5912	\$41.07 \$0.6631
		Volumetric Charge					

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7603	+	(\$0.1691)	=	\$0.5912

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

Advice Letter No. \_

Bentley W. Breland  
Issuing Officer

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Decision or Authority No.

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**North Eastern Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)

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**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

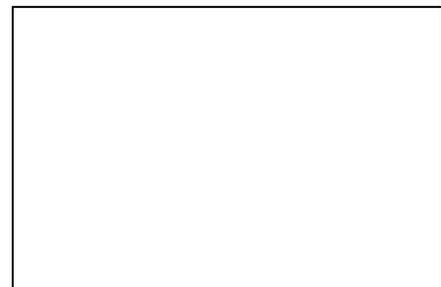
<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0.2074	\$0.4323	\$0.1589	\$0.0066	\$0.8052	\$0.32	\$10.00
SC-2	\$0.1427	\$0.4323	\$0.1589	\$0.0038	\$0.7377	\$0.54	\$20.00
LC-2	\$0.1167	\$0.4323	\$0.1589	\$0.0031	\$0.7110	\$2.68	\$100.00
ICD-2	\$0.0700	\$0.4323	\$0.1589	\$0.0019	\$0.6631	\$1.07	\$40.00

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**Western Slope Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments (4)</u>	<u>DSMCA Rate (5)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	-- 0.0254	\$0.23 \$0.0048	-- \$0.7328	\$11.23 \$0.9897
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	-- 0.0254	\$0.39 \$0.0033	-- \$0.7328	\$22.39 \$0.9481
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	-- 0.0254	\$1.76 \$0.0027	-- \$0.7328	\$101.76 \$0.9144
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	-- 0.0254	\$3.17 \$0.0016	-- \$0.7328	\$183.17 \$0.8523

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7301	+	\$0.0027	=	\$0.7328

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.10%	\$0.23	\$0.0048
SC-1	1.76%	\$0.39	\$0.0033
LC-1	1.76%	\$1.76	\$0.0027
ICD-1	1.76%	\$3.17	\$0.0016

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**Western Slope Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)

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**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm 1/</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm 1/</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2267	\$0.5115	\$0.2467	\$0.0048	\$0.9897	\$0.23	\$11.00
SC-1	\$0.1866	\$0.5115	\$0. 2467	\$0.0033	\$0.9481	\$0.39	\$22.00
LC-1	\$0.1535	\$0.5115	\$0. 2467	\$0.0027	\$0.9144	\$1.76	\$100.00
ICD-1	\$0.0925	\$0.5115	\$0. 2467	\$0.0016	\$0.8523	\$3.17	\$180.00

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1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.



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**North Central Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	\$0.23 \$0.0048	-- \$0.5776	\$11.23 \$0.8091
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	\$0.39 \$0.0033	-- \$0.5776	\$22.39 \$0.7675
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	\$1.76 \$0.0027	-- \$0.5776	\$101.76 \$0.7338
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	\$3.17 \$0.0016	-- \$0.5776	\$183.17 \$0.6717

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6979	+	\$(0.1203)	=	\$0.5776

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.10%	\$0.23	\$0.0048
SC-1	1.76%	\$0.39	\$0.0033
LC-1	1.76%	\$1.76	\$0.0027
ICD-1	1.76%	\$3.17	\$0.0016

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**North Central Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)

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**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2267	\$0.4693	\$0.1083	\$0.0048	\$0.8091	\$0.23	\$11.00
SC-1	\$0.1866	\$0.4693	\$0.1083	\$0.0033	\$0.7675	\$0.39	\$22.00
LC-1	\$0.1535	\$0.4693	\$0.1083	\$0.0027	\$0.7338	\$1.76	\$100.00
ICD-1	\$0.0925	\$0.4693	\$0.1083	\$0.0016	\$0.6717	\$3.17	\$180.00

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**Arkansas Valley Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	\$0.32 \$0.0066	-- \$0.6237	\$10.32 \$0.8377
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	\$0.54 \$0.0038	-- \$0.6237	\$20.54 \$0.7702
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	\$2.68 \$0.0031	-- \$0.6237	\$102.68 \$0.7435
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	\$1.07 \$0.0019	-- \$0.6237	\$41.07 \$0.6956

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6893	+	\$(0.0656)	=	\$0.6237

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

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**Arkansas Valley Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)

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**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter 1/</u>
R-2	\$0.2074	\$0.4777	\$0.1460	\$0.0066	\$0.8377	\$0.32	\$10.00
SC-2	\$0.1427	\$0.4777	\$0.1460	\$0.0038	\$0.7702	\$0.54	\$20.00
LC-2	\$0.1167	\$0.4777	\$0.1460	\$0.0031	\$0.7435	\$2.68	\$100.00
ICD-2	\$0.0700	\$0.4777	\$0.1460	\$0.0019	\$0.6956	\$1.07	\$40.00

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Effective Date: November 1, 2009

**Southwestern Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	\$0.32 \$0.0066	-- \$0.4152	\$10.32 \$0.6292
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	\$0.54 \$0.0038	-- \$0.4152	\$20.54 \$0.5617
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	\$2.68 \$0.0031	-- \$0.4152	\$102.68 \$0.5350
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	\$1.07 \$0.0019	-- \$0.4152	\$41.07 \$0.4871

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6486	+	\$(0.2334)	=	\$0.4152

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

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**Southwestern Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)

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**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0.2074	\$0.3313	\$0.0839	\$0.0066	\$0.6292	\$0.32	\$10.00
SC-2	\$0.1427	\$0.3313	\$0.0839	\$0.0038	\$0.5617	\$0.54	\$20.00
LC-2	\$0.1167	\$0.3313	\$0.0839	\$0.0031	\$0.5350	\$2.68	\$100.00
ICD-2	\$0.0700	\$0.3313	\$0.0839	\$0.0019	\$0.4871	\$1.07	\$40.00

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**Distribution Transportation Service Schedule of Rates**  
(Base Rate Area 2)

Rate Schedule	Type of Charge	Billing Units	Maximum Rate	Minimum Rate	Reference Sheets
RTS-2	Monthly Customer Charge	Per Meter	\$10.00	\$10.00	78
	Distribution Charge	Therms	\$0.2074	\$0.001	
SCTS-2	Monthly Customer Charge	Per Meter	\$20.00	\$20.00	79
	Distribution Charge	Therms	\$0.1427	\$0.001	
LCTS-2	Monthly Customer Charge	Per Meter	\$100.00	\$100.00	80
	Distribution Charge	Therms	\$0.1167	\$0.001	
ATS-2	Monthly Customer Charge	Per Meter	\$40.00	\$40.00	81
	Distribution Charge	Therms	\$0.0700	\$0.001	

Monthly Administrative Charge ..... \$175.00

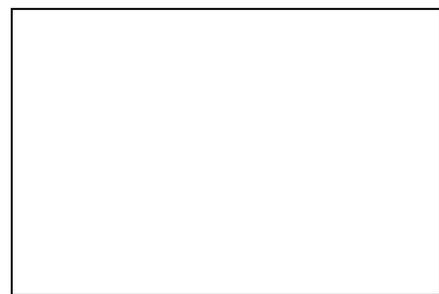
Fuel Reimbursement Quantity: Mainline customers service directly from pipeline suppliers .... No Charge  
All other customers ..... 2.47%

Authorized Overrun Charge ..... Distribution Charge

Unauthorized Overrun Charge ..... \$ 2.50 per therm

Rate Adjustments	Service Area	Reference Sheet(s)	Rate
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0549 per therm
GT-1 Rate Adjustment	Arkansas Valley Colorado	--	\$0.0038 per therm

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