Appendix A

#### COLORADO NATURAL GAS INC.

111 Mt. Evans Blvd Pine, CO 80470

#### CO PUC No. 1

	Thirteenth Amended	Sheet No	75
	Thirteenth Amended	Sheet No	75
Cancels	Twelfth Amended	Sheet No.	75

Rate	Sheet	Billing	Type of	Current	Base	Deferred	Gas Cost
Schedule	No.	Units	Charge	Gas Cost	Gas Cost	Gas Cost	Adjustment
RG-B	13	Therms	Commodity	\$1.1845	\$0.2370	\$0.0373	\$0.9848
RG-B RG-C	14	Therms	Commodity	\$1.2619	\$0.2750	\$0.0373	\$1.0103
RG-CC&R	14A	Therms	Commodity	\$0.4087	\$0.4087	\$0.0204	\$0.0000
KG-CCAR	144	memis	Commodity	\$0.400 <i>1</i>	φυ.4007	φυ.υυυυ	φυ.υυυυ
CG-B	16	Therms	Commodity	\$1.1845	\$0.2370	\$0.0373	\$0.9848
CG-C	17	Therms	Commodity	\$1.2619	\$0.2750	\$0.0234	\$1.0103
CG-CC&R	17A	Therms	Commodity	\$0.4087	\$0.4087	\$0.0000	\$0.0000
ГБ-В	20-21	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
5	2021	Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$11.845	\$2.370	\$0.373	\$9.848
0	00.00	Dekatherms	Turnamantatian	\$2.940	\$2.940	\$0.000	\$0.000
TF-C	22-23		Transportation	\$2.940 \$5.960	\$2.940 \$5.960	\$0.000	\$0.000
		Dekatherms Dekatherms	Supply Commodity	\$5.960 \$12.619	\$2.750	\$0.000	\$10.103
		Dekatherms	Commodity	\$12.019	\$2.750	<b>Φ</b> 0.∠34	\$10.103
TF-CC&R	27A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	Supply	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000
TI-B	40-41	Dekatherms	Transportation	\$3.100	\$3.100	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$11.845	\$2.370	\$0.373	\$9.848
TI-C	42-43	Dekatherms	Transportation	\$2.940	\$2.940	\$0.000	\$0.000
11-0	42-43	Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$12.619	\$2.750	\$0.000	\$10.103
		Bondinomio	Commodity	<b>\$12.010</b>	<b>42.700</b>	<b>4</b> 5.25 ·	<b>V</b> 10.100
TI-CC&R	43A-B	Dekatherms	Transportation	\$3.105	\$3.015	\$0.000	\$0.000
		Dekatherms	On-Peak Demand	\$5.960	\$5.960	\$0.000	\$0.000
		Dekatherms	Commodity	\$4.087	\$4.087	\$0.000	\$0.000

Advice Letter Number	ls	ssue Date
	Vice President	
Decision	Effective	
Number	Date	

COL	OR	ADO	NΔ.	TURAL	GAS	INC

Decision

Number \_\_\_\_

COLORADO NATURAL GAS INC.	CO PUC No. 1			
111 Mt. Evans Blvd				
Fine, CO 60470				
,		Eigth Amended	Sheet No.	9A
	Cancels	Seventh Amended	Sheet No.	
NATURAL	GAS BILLING FO	DRMAT		
	MMARY SHEET			1
	ILEY DIVISION			
Customers within the Comnpany's Bailey Divi	sion will receive n	nonthly bills which reflect	the	
following format:			77 C C C C C C C C C C C C C C C C C C	
Residential Customers:				
Type of Charge	В	illing Units	Base Rate	l
Service and Facility Charge	***************************************		\$10.00	ŀ
Distribution Charge	Th	erms	\$0.4400	
Commodity Charge		erms	\$1.1526	I.
Upstream Pipeline Charge		erms	\$0.0691	ľ
•	1111	511115	ф0.0 <del>09</del> I	1
Commercial Customers:	D	Illing I Inito	Does Data	
Type of Charge	Di	Iling Units	Base Rate	1
Service and Facility Charge	<b>~</b> ,		\$20.00	1
Distribution Charge		erms	\$0.4400	
Commodity Charge		erms	\$1.1526	]1
Upstream Pipeline Charge	The	erms	\$0.0691	
Transportation Backup Fuel Supply and Unau	thorized Overrun	Sales Minimum:		
Type of Charge	_Bi	Iling Units	Base Rate	l
Distribution Charge	The	erms	\$0.4400	l
Commodity Charge	The	erms	\$1.1526	l,
Upstream Pipeline Charge		erms	\$0.0691	Ċ
Unauthorized Overrun Sales Standard		erms	\$25.00	[
Shadhonzed Overrun dales Standard	1116	31111 <b>3</b>	φ25.00	
The Commodity Charge and Upstream Pipelin	e Charge will cha	nge from time to time bas	sed on the	
Company's Gas Cost Adjustment Filings.				
	1			1
dvice Letter Number	ce President		ssue Date	
VI	de President			

Effective

Date

COL	OR	ADO	NATI	IDAL	GAS	INC
	Uni	400	IVALL	JOHL	CMC	HVC.

111 Mt. Evans Blvd

CO	PUC	No.	1

Pinc, CO 80470		Tonth Amondod	Chaot No	104
	Cancels	Tenth Amended Ninth Amended	_ Sheet No Sheet No	12A 12A
NATU	JRAL GAS BILLING FOR	RMAT		
	SUMMARY SHEET			
CF	RIPPLE CREEK DIVISIO	N		
Customers within the Comnpany's Cripp	ole Creek Division will rec	eive monthly bills which	reflect the	
following format:				
Residential Customers:				
Type of Charge	_Billi	ing Units	Base Rate	
Service and Facility Charge	<del>Construction</del>		\$10.00	
Distribution Charge	Ther	ms	\$0.4100	
Commodity Charge	Ther	ms	\$1.1392	
Upstream Pipeline Charge	Ther	ms	\$0.1461	
Commercial Customers:				
Type of Charge	Rilli	ng Units	Base Rate	
Service and Facility Charge		ng Omis	\$20.00	
Distribution Charge	Ther	ma		
<u> </u>			\$0.4100	
Commodity Charge	Ther		\$1.1392	
Upstream Pipeline Charge	Ther	ms	\$0.1461	
Transportation Backup Fuel Supply and	Unauthorized Overrun S	ales Minimum:		
Type of Charge	Billi	ng Units	Base Rate	
Distribution Charge	Ther		\$0.4100	
Commodity Charge	Then		\$1.1392	
Upstream Pipeline Charge	Ther		\$0.1461	
Unauthorized Overrun Sales Standard	Then		\$25.00	
The Commodity Charge and Upstream F Company's Gas Cost Adjustment Filings		ge from time to time bas	sed on the	
	-			
Advice Letter Number	<b>1</b>		ssue Date	
	Vice President		***************************************	
Decision		Effective		

Littleton, CO 80127

CO	PUC	No.	1
----	-----	-----	---

Second Amended	Sheet No7
Cancels First Amended	Sheet No. 7

		Caliceis <u>Filst A</u>	· · · · · · · · · · · · · · · · · · ·	SHCCC 140.	
		NATURAL GAS RATE RATE SCHEDULE SUMMATIO BAILEY DIVISION	N SHEET		
Rate <u>Schedule</u>	Sheet No.	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
RG-B	12-13	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge	Therms Therms Therms	\$10.00 \$0.440 \$1.153 \$0.069	:
CG-B	16-17	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge	Therms Therms Therms	\$20.00 \$0.440 \$1.153 \$0.069	. ]

Advice Letter		
Number		Issue Date
	President	
Decision	Effective	
Number	Date	

Li

CO	<b>PUC</b>	No.	1

ittleton, CO 80127				
		Second Amended	Sheet No.	8
	Cancels _	First Amended	_Sheet No	8

						Т
		NATURAL GAS RATES				
		RATE SCHEDULE SUMMATION				
		BAILEY DIVISION - Co	ut, a			
Rate	Sheet	Type of	Billing	Base		
Schedule		Charge	Units	<u>Rate</u>		
TF-B	20-21	Service and Facility		\$150.00		
TF	24-32	Reservation Charge	Dekatherms	\$29.00		
		Transportation Distribution	:			
		Standard	Dekatherms			
		Minimum	Dekatherms			
		Authorized Overrun Unauthorized Overrun	Dekatherms	\$3.10		
		Transportation Commodity:				l
		Standard	Dekatherms	\$25.00		
		Minimum	Dekatherms	•		
		Firm Supply Reservation	Dekatherms			İ
		Backup Supply				
		Distribution Charge	Dekatherms	•		
		Commodity Charge	Dekatherms	•		I
		Upstream Pipeline Charge	Dekatherms	\$0.69		I
		Authorized Overrun	<b>5</b> . 1 . 1 1	<b></b>		
		Distribution Charge	Dekatherms Dekatherms	'		I
		Commodity Charge Upstream Pipeline Charge		\$0.69		Ī
		opscream riperine charge	Dekacherms	Ç0.09		_
		Unauthorized Overrun				
		Sales Commodity:				
		Standard -	Dekatherms	\$25.00		
		Minimum				
		Distribution Charge	Dekatherms	\$4.40		_
		Commodity Charge	Dekatherms	\$11.53		I
		Upstream Pipeline Charge	Dekatherms	\$0.69		I
						- 1
					l	
						l
····						

Advice Letter		
Number		Issue Date
	President	
Decision	Effective	
Number	Date	

PO Box 270868

Littleton, CO 80127

#### CO PUC No. 1

	Second Amended	Sheet No	9
Cancels	First Amended	Sheet No	9

		NATURAL GAS RATES			
		RATE SCHEDULE SUMMATION BAILEY DIVISION - CO			
Rate <u>Schedule</u>	Sheet <u>No.</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
TI-B	40-41 44-49	Service and Facility Transportation Commodity:		\$300.00	
11	44 47	Standard	Dekatherms	\$3.10	
		Minimum	Dekatherms		1
		Authorized Overrun Unauthorized Overrun Transportation Commodity:	Dekatherms	\$3.10	
		Standard	Dekatherms	\$25.00	
		Minimum	Dekatherms		
		On Peak Demand	Dekatherms		1
		Backup Supply			
		Distribution Charge	Dekatherms		
		Commodity Charge	Dekatherms		I
		Upstream Pipeline Charge	Dekatherms	\$0.69	I
		Unauthorized Overrun Sales Commodity:			
		Standard Minimum	Dekatherms	·	
		Distribution Charge		•	
		Commodity Charge	Dekatherms		I
		Upstream Pipeline Charge	Dekatherms	\$0.69	1 1
					}

Advice Letter			
Number			Issue Date
	President		
Decision		Effective	
Number		Date	

PO Box 270868 Littleton, CO 80127

CO	Pl	JC	No.	1_

Second Amended	Sheet No	10
Cancels First Amended	Sheet No	10

		NATURAL GAS RATE RATE SCHEDULE SUMMATIO CRIPPLE CREEK DIVI	ON SHEET		
Rate <u>Schedule</u>	Sheet No.	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
RG-C	14-15	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge	Therms Therms Therms	\$10.00 \$0.410 \$1.139 \$0.146	I
CG-C	18-19	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge	Therms Therms Therms	\$20.00 \$0.410 \$1.139 \$0.146	I

Advice Letter Number			Issue Date
	President		
Decision		Effective	
Number		Date	

PO Box 270868

Littleton, CO 80127

#### CO PUC No. 1

	Second Amended	Sheet No	11
Cancels	First Amended	Sheet No.	11

	NATURAL GAS RATES RATE SCHEDULE SUMMATION CRIPPLE CREEK DIVISION -			
Rate Sheet Schedule No. TF-C 22-23 TF 24-32	Type of Charge Service and Facility Reservation Charge Transportation Commodity: Standard Minimum Authorized Overrun Unauthorized Overrun Transportation Commodity: Standard Minimum Firm Supply Reservation Backup Supply Distribution Charge Commodity Charge Upstream Pipeline Charge	Billing Units Dekatherms	\$2.94 \$0.50 \$2.94 \$25.00 \$2.94 \$5.96 \$4.10 \$11.39	I
	Authorized Overrun Distribution Charge Commodity Charge	Dekatherms Dekatherms	· · · · ·	I
	Upstream Pipeline Charge	Dekatherms	•	Ī
	Unauthorized Overrun Sales Commodity: Standard Minimum Distribution Charge Commodity Charge Upstream Pipeline Charge	Dekatherms Dekatherms Dekatherms Dekatherms	\$4.10 \$11.39	I

Advice Letter		
Number		Issue Date
	President	
Decision	Effective	
Number	Date	

CO PUC	No.	1
--------	-----	---

ittleton, CO 80127		
	Second Amended	Sheet No12
	Cancels First Amended	Sheet No. 12

		NATURAL GAS RATES RATE SCHEDULE SUMMATION CRIPPLE CREEK DIVISION -	SHEET		
Rate <u>Schedule</u>	Sheet No.	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
TI-C	42-43	Service and Facility		\$300.00	
TI	44-49	Transportation Commodity: Standard Minimum	Dekatherms Dekatherms	\$0.50	
		Authorized Overrun Unauthorized Overrun Transportation Commodity:	Dekatherms	\$2.94	
		Standard Minimum	Dekatherms Dekatherms	\$2.94	
		On Peak Demand Backup Supply Distribution Charge	Dekatherms Dekatherms		
		Commodity Charge Upstream Pipeline Charge	Dekatherms Dekatherms	\$11.39	I
		Unauthorized Overrun Sales Commodity:			
		Standard Minimum	Dekatherms		
		Distribution Charge Commodity Charge Upstream Pipeline Charge	Dekatherms	\$4.10 \$11.39 \$1.46	I
			quen		

Advice Letter		
Number		Issue Date
	President	
Decision	Effective	
Number	Date	

CO PUC No. 1

PO Box 270868 Littleton, CO 80127

Number \_\_\_\_\_

	Second Amended	Sheet	No.	14
Cancels	First Amended	Sheet	No.	14

Date \_\_\_\_

NATURAL GAS RATES	
RESIDENTIAL GAS SERVICE	
SCHEDULE RG-B	
APPLICABILITY Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Residential service.	
MONTHLY RATE  Service and Facility Charge, per customer	
MONTHLY MINIMUM\$10.00	
GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost  Adjustment commencing on Sheet No. 70.	
PAYMENT  Bills for gas service are due and payable within ten  days from date of bill.	
CONTRACT PERIOD  All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
RULES AND REGULATIONS  Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	
Advice Letter	
Number Issue Date	
President  Decision Effective	

PO Box 270868

Littleton, CO 80127

CO	PUC	No.	1
----	-----	-----	---

<b>2, 2.</b>	Second Amended Cancels First Amended	Sheet No16_ Sheet No16_
	Cuncis I list / sinchaed	
NAT	URAL GAS RATES	
RESIDE	NTIAL GAS SERVICE	
s	CHEDULE RG-C	
APPLICABILITY Applicable within the Cripple Colorado Natural Gas, as describ Residential service.	Creek Division served by ed on Sheet Nos. 5-6, to	
MONTHLY RATE  Service and Facility Charge, Distribution Charge, all gas Commodity Charge, all gas use Upstream Pipeline Charge, all	used per thermd per therm	\$0.410 \$1.139
MONTHLY MINIMUM		\$10.00
GAS RATE ADJUSTMENT  This rate schedule is subj Adjustments commencing on Sheet N		
GAS COST ADJUSTMENT  This rate schedule is subj Adjustment commencing on Sheet No		
PAYMENT Bills for gas service are due days from date of bill.	and payable within ten	
CONTRACT PERIOD  All contracts under this so minimum period of thirty days terminated, where service is no l days' notice.	and thereafter until	
RULES AND REGULATIONS  Service supplied under this so is subject to the terms and condiset forth in the Company's Rules Regulations on file with The Publ	and ic	
Utilities Commission of the State Colorado.	e of	
Advice Letter	• • • • • • • • • • • • • • • • • • •	
Number	Issue D	ate
Decision Number	Effective Date	

PO Box 270868 Littleton, CO 80127

CO	<b>PUC</b>	No.	1

	Second Amended Cancels First Amended	Sheet No. 18 Sheet No. 18
	NATURAL GAS RATES	
C	OMMERCIAL GAS SERVICE	
	SCHEDULE CG-B	
APPLICABILITY  Applicable within the Bai Natural Gas, as described on service.	ley Division served by Colorado Sheet Nos. 5-6, to Commercial	
Distribution Charge, all Commodity Charge, all gas	ge, per customergas used per therms used per therm	\$0.440 \$1.153
MONTHLY MINIMUM		\$20.00
GAS RATE ADJUSTMENT  This rate schedule is Adjustments commencing on Sh	subject to the Gas Rate neet No. 60.	
GAS COST ADJUSTMENT  This rate schedule is sub commencing on Sheet No. 70.	ject to the Gas Cost Adjustment	
from date of bill. Any amoun	RGE due and payable within ten day nts not paid on or before the do bject to a late payment charge o	ue
CONTRACT PERIOD  All contracts under this period of thirty days and the terminated, where service is required, on three days' not:	no longer	
Advice Letter		D.:
Number	President Issu	e Date
Decision Number	Effective Date	

PO Box 270868 Littleton, CO 80127

CO PI	UC No	. 1

Second Amended Cancels First Amended	
NATURAL GAS RATES	
COMMERCIAL GAS SERVICE	
SCHEDULE CG-C	
APPLICABILITY  Applicable within the Cripple Creek Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Commercial service.	
MONTHLY RATE  Service and Facility Charge, per customer  Distribution Charge, all gas used per therm  Commodity Charge, all gas used per therm  Upstream Pipeline Charge, all gas used per therm	\$0.410 \$1.139
MONTHLY MINIMUM	\$20.00
GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
PAYMENT AND LATE PAYMENT CHARGE  Bills for gas service are due and payable within ten days from date of bill. Any amounts not paid on or before the du date of the bill shall be subject to a late payment charge o 1.5% per month.	ie I
CONTRACT PERIOD  All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
Advice Letter	
Number Issue President	e Date
Decision         Effective           Number         Date	

L

Decision

Number \_\_\_\_\_

CO	PUC	No.	1
$\cup$	PUC	NO.	

O DOX 270000		
ittleton, CO 80127		
	Second Amended	Sheet No23
	Cancels First Amended	Sheet No23

NATURAL GAS RATES	
FIRM GAS TRANSPORTATION SERVICE	
Schedule TF-B Cont'd	
MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES -	
Cont'd  Unauthorized Overrun Transportation Charge  Standard Rate, per dekatherm\$25.00  Minimum Rate, per dekatherm\$3.10	
BACKUP SUPPLY SALES SERVICE CHARGES  Firm Supply Reservation Charge\$5.96  Backup Supply Sales Charge,  Distribution Charge, all gas used per dekatherm\$4.40  Commodity Charge, all gas used per dekatherm\$11.53	I
Upstream Pipeline Charge, all gas used per dekatherm\$0.69  Authorized Overrun Sales Charge, Distribution Charge, all gas used per dekatherm\$4.40  Commodity Charge, all gas used per dekatherm\$11.53  Upstream Pipeline Charge, all gas used per dekatherm\$0.69	I
Unauthorized Overrun Penalty Charge Standard Rate, per dekatherm\$25.00 Minimum Rate, Distribution Charge, all gas used per dekatherm\$4.40 Commodity Charge, all gas used per dekatherm\$11.53 Upstream Pipeline Charge, all gas used per dekatherm\$0.69	I
Advice Letter  Number Issue Date	

President

Effective

Date \_\_\_\_\_

PO Box 270868 Littleton, CO 80127

Decision

Number \_\_\_\_

CO	PUC	No.	1

ittleton, CO 80127			
	Second Amended	Sheet No.	26
	Cancels First Amended	Sheet No.	26

umber Is:	sue Date	
dvice Letter		
Unauthorized Overrun Penalty Charge Standard Rate, per dekatherm	erm\$4.10 \$11.39	I
Authorized Overrun Sales Charge, Distribution Charge, all gas used per dekatherm Commodity Charge, all gas used per dekatherm Upstream Pipeline Charge, all gas used per dekath	\$11.39	I I
Upstream Pipeline Charge, all gas used per dekath	nerm\$1.46	Ι
Backup Supply Sales Charge, Distribution Charge, all gas used per dekatherm Commodity Charge, all gas used per dekatherm	\$4.10 \$11.39	I
BACKUP SUPPLY SALES SERVICE CHARGES  Firm Supply Reservation Charge		
Cont'd  Unauthorized Overrun Transportation Charge  Standard Rate, per dekatherm	\$25.00 \$2.94	
MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGE	<u>s</u> -	
Schedule TF-C Cont'd		
FIRM GAS TRANSPORTATION SERVICE		
NATURAL GAS RATES		

Effective

Date \_\_\_\_\_

Number \_\_\_\_\_

CO PUC	No.	1
--------	-----	---

ittleton, CO 80127			
	Second Amended Cancels First Amended	Sheet No. 41 Sheet No. 41	-
	Cancers Prist Amerided	311CC 14041	-
NATTIRAL.	GAS RATES		T
	RANSPORTATION SERVICE		
	'I-B Cont'd		
BACKUP SUPPLY SALES SERVICE CHARGO On Peak Demand Charge, per	GES	\$5.96	
Backup Supply Sales Charge, Distribution Charge, all Commodity Charge, all ga	l gas used per dekatherm as used per dekatherm e, all gas used per dekathe	\$4.40 \$11.53	I
Unauthorized Overrun Sales Standard Rate, per dekat Minimum Rate,	Charge herm	\$25.00	
Distribution Charge, al Commodity Charge, all c	ll gas used per dekatherm gas used per dekatherm ge, all gas used per dekath	\$11.53	I
MONTHLY MINIMUM CHARGES  The Monthly Minimum shall be Facility Charge(s), b) the applicable). In the event that Copayments including but not lippayments, sales taxes, occupancy to f the transportation service be Company, these charges will be incompany.	On-Peak Demand Charge ompany is required to make a mited to franchise fees taxes or the like, as a resubeing rendered to Shipper	(if any or ilt by	
GAS RATE ADJUSTMENT  This rate schedule is subject commencing on Sheet No. 60.	ct to the Gas Rate Adjustmer	nts	
GAS COST ADJUSTMENT  The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sale are subject to the Gas Cost Adjust commencing on Sheet No. 70.	ion es Charges		
Advice Letter Number		ue Date	
Pr	resident Effective		
or interior			

Date \_\_\_\_

PO Box 270868

Littleton, CO 80127

CO PUC No.	1
------------	---

	Second Amended Cancels First Amended	Sheet No. 43 Sheet No. 43	
	Cuncers That America	oneccivo	
	NATURAL GAS RATES		***************************************
INTERRUPT	FIBLE GAS TRANSPORTATION SERVICE		
	Schedule TI-C Cont'd		
Backup Supply Sales Ch Distribution Charg Commodity Charge, Upstream Pipeline Unauthorized Overrun F Standard Rate, per Minimum Rate, Distribution Char Commodity Charge	on Chargeharge, harge, e, all gas used per dekatherm all gas used per dekatherm Charge, all gas used per dekather	\$4.10 \$11.39 m\$1.46 \$25.00 \$4.10 \$11.39	I I
Facility Charge(s), b) applicable). In the event t payments including but no payments, sales taxes, occup of the transportation serv	all be the sum of a) the Service an the On-Peak Demand Charge (i that Company is required to make an ot limited to franchise fees o cancy taxes or the like, as a resul vice being rendered to Shipper b be included in billing from Compan	f Sy or t	
	subject to the Gas Rate Adjustment	s	
GAS COST ADJUSTMENT  The Transportation Connection Connection Charge and the subject to the Gas Cost Adjucton Commencing on Sheet No. 70.		y e	
Advice Letter	Yaa	Data	
Number	President	Date	
Decision Number	Effective Date		