ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080 Colo. P.U.C. No. 6 Gas 7th Revised Sheet No. 9 Cancels 6th Revised Sheet No. 9

Natural Gas rates

Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF

Class/Sheet	·	NE	NW/C	<u>SE</u>	<u>sw</u>		
No.	Type of Charge	<u>NE</u>	INVIC	<u> </u>	<u> </u>		
Residential		\$9.00	\$9.00	\$9.00	\$9.00		
15	Facilities Charge	\$9.00	φ9.00	ψ5.00	φοισσ		
	Gas Cost Adjustment (GCA):	#0 F0760	\$0.54420	\$0.52920	\$0.55880	(i, i, i, i)	i
	Commodity	\$0.53760	0.07940	0.11670	0.02860	(N, N, N, N)	i
	Upstream Pipeline	0.12950		0.11070	(0.06440)	(1, 1, 1, 1)	
	Deferred Gas Cost	0.00700	(0.01380)	\$0.75250	\$0.52300	(1, 1, 1, 1)	
	Total GCA	\$0.67410	\$0.60980	0.13190	0.17998	(4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4	
	Distribution System Rate	0.11029	0.15012		\$0.70298	(1, 1, 1, 1)	
	Total volumetric rate for class	<u>\$0.78439</u>	<u>\$0.75992</u>	<u>\$0.88440</u>	<u>50.70230</u>	(", ", ", ")	
Commercial & Pu	iblic Authority	404.50	004.50	¢04 E0	\$21.50		
15	Facilities Charge	\$21.50	\$21.50	\$21.50	φ21.50		
	Gas Cost Adjustment (GCA):	4	** = 4.400	¢0 50000	\$0.55880	(1, 1, 1, 1)	
	Commodity	\$0.53760	\$0.54420	\$0.52920	•	(N, N, N, N)	
	Upstream Pipeline	0.12950	0.07940	0.11670	0.02860		
	Deferred Gas Cost	<u>0.00700</u>	<u>(0.01380)</u>	0.10660	(0.06440)	, , , , , , , , , , , , , , , , , , ,	
	Total GCA	\$0.67410	\$0.60980	\$0.75250	\$0.52300	(i, i, i, i)	
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	0.16000		
	Total volumetric rate for class	<u>\$0.77256</u>	<u>\$0.73706</u>	<u>\$0.93751</u>	<u>\$0.68300</u>	(I, I, I, I)	
Irrigation Service				***	N I A		
17	Facilities Charge	\$32.00	NA	\$32.00	NA		
	Gas Cost Adjustment (GCA):					(1 NA 1 NA	۸.
	Commodity	\$0.53760	NA	\$0.52920	NA	(I, NA, I, NA	
	Upstream Pipeline	0.12950		0.11670		(N, NA, N, NA	
	Deferred Gas Cost	<u>0.00700</u>		<u>0.10660</u>		(I, NA, I, NA	
	Total GCA	\$0.67410		\$0.75250		(I, NA, I, NA	٦)
	Distribution System Rate	<u>0.07897</u>		0.08914			
	Total volumetric rate for class	<u>\$0.75307</u>		<u>\$0.84164</u>		(I, NA, I, N	A)

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No.

Issue Date:

February 13, 2004

Signature of Issuing Officer

Vice President

Effective Date March 1, 2004

Decision No.

Title

ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Colo. P.U.C. No. 6 Gas 25th Revised Sheet No. 10

Gas Cost Adjustment	NE \$265.00 \$0.53760 0.12950 0.00700 \$0.67410 0.07604	NW/C \$265.00	<u>SE</u> \$265.00 \$0.52920 0.11670 <u>0.10660</u>	SW NA NA	(I, I, I, NA
Type of Charge Service Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	Rate Comports at \$ per CCF NE \$265.00 \$0.53760 0.12950 0.00700 \$0.67410 0.07604	NW/C \$265.00 \$0.54420 0.07940 (0.01380)	<u>SE</u> \$265.00 \$0.52920 0.11670 <u>0.10660</u>	NA	
Type of Charge Service Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	NE \$265.00 \$0.53760 0.12950 0.00700 \$0.67410 0.07604	\$265.00 \$0.54420 0.07940 (0.01380)	\$265.00 \$0.52920 0.11670 <u>0.10660</u>	NA	
Service Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	\$265.00 \$0.53760 0.12950 0.00700 \$0.67410 0.07604	\$265.00 \$0.54420 0.07940 (0.01380)	\$265.00 \$0.52920 0.11670 <u>0.10660</u>	NA	
Service Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	\$265.00 \$0.53760 0.12950 0.00700 \$0.67410 0.07604	\$265.00 \$0.54420 0.07940 (0.01380)	\$265.00 \$0.52920 0.11670 <u>0.10660</u>	NA	
Service Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	\$265.00 \$0.53760 0.12950 0.00700 \$0.67410 0.07604	\$265.00 \$0.54420 0.07940 (0.01380)	\$265.00 \$0.52920 0.11670 <u>0.10660</u>	NA	
Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	\$0.53760 0.12950 <u>0.00700</u> \$0.67410 <u>0.07604</u>	\$0.54420 0.07940 (0.01380)	\$0.52920 0.11670 <u>0.10660</u>		
Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	\$0.53760 0.12950 <u>0.00700</u> \$0.67410 <u>0.07604</u>	\$0.54420 0.07940 (0.01380)	\$0.52920 0.11670 <u>0.10660</u>		
Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	0.12950 0.00700 \$0.67410 0.07604	0.07940 (0.01380)	0.11670 <u>0.10660</u>	NA	
Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	0.12950 0.00700 \$0.67410 0.07604	0.07940 (0.01380)	0.11670 <u>0.10660</u>	NA	
Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	0.00700 \$0.67410 0.07604	(0.01380)	<u>0.10660</u>		/AI AI AI 11A
Total GCA Distribution System Rate Total volumetric rate for class	\$0.67410 <u>0.07604</u>				(N, N, N, NA
Distribution System Rate Total volumetric rate for class	0.07604	\$0.60980			(I, I, I, NA
Total volumetric rate for class			\$0.75250		(I, I, I, NA
	00 75044	<u>0.08799</u>	0.08400		
Service & Interruptible-WSC	\$ 0.75014	\$0.69779	\$0.83650		(I, I, I, NA
	\$1,165.00	\$910.00	\$1,165.00	NA	
	. ,	,	, .,		
	\$0.53760	\$0.54420	\$0.52920	NA	(I, I, I, NA
					(N, N, N, NA
					(I, I, I, NA
					(I, I, I, NA
					(1, 1, 1, 14
					(I, I, I, NA
the contract of the contract o					(I, I, I, NA
	•			\$266.00	1
	1975	Ψ303.00	ψ95.00	φ200.00	
	NA	\$0.54420	\$0.52020	¢0 55000	/214 1 1
	NA				(NA, I, I, I
					(NA, N, N, N
					(NA, I, I, I
					(NA, I, I, I
l otal volumetric rate for class		<u>\$0.69380</u>	<u>\$0.84050</u>	<u>\$0.68281</u>	(NA, I, I, I)
					-
		D	o Not Write In	This Space	
				•	
	Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class al Svc, Muni Owned Electric General Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	Facilities Charge \$1,165.00 Gas Cost Adjustment (GCA): Commodity \$0.53760 Upstream Pipeline 0.12950 Deferred Gas Cost 0.00700 Total GCA \$0.67410 Distribution System Rate 0.07500 Total volumetric rate for class \$0.74910 al Svc, Muni Owned Electric Generation, & Special Facilities Charge NA Gas Cost Adjustment (GCA): Commodity NA Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate	Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class SUC, Muni Owned Electric Generation, Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total Volumetric rate for class SUC, Muni Owned Electric Generation, Facilities Charge Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class Total volumetric rate for class Total Volumetric rate for class Total volumetric rate for class	Facilities Charge	Facilities Charge \$1,165.00 \$910.00 \$1,165.00 NA Gas Cost Adjustment (GCA): Commodity \$0.53760 \$0.54420 \$0.52920 NA Upstream Pipeline 0.12950 0.07940 0.11670 Deferred Gas Cost 0.00700 (0.01380) 0.10660 Total GCA \$0.67410 \$0.60980 \$0.75250 Distribution System Rate 0.07500 0.08293 0.08313 Total volumetric rate for class \$0.74910 \$0.69273 \$0.83563 Il Svc, Muni Owned Electric Generation, & Special Contract Commercial Facilities Charge NA \$365.00 \$95.00 \$266.00 Gas Cost Adjustment (GCA): Commodity NA \$0.54420 \$0.52920 \$0.55880 Upstream Pipeline 0.07940 0.11670 0.02860 Deferred Gas Cost (0.01380) 0.10660 (0.06440) Total GCA \$0.60980 \$0.75250 \$0.52300 Distribution System Rate 0.08400 0.08800 0.15981 Total volumetric rate for class \$0.69380 \$0.84050 \$0.68281

Advice Letter No.

Issue Date: F

February 13, 2004

Signature of Issuing Officer

Vice President

Effective Date March 1, 2004

Decision No.

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ATMOS ENERGY CORPORATION 1301 Pennsylvania St., Suite 800 Denver, CO 80203 303.861.8080 Colo. P.U.C. No. 6 Gas 82nd Revised Sheet No. 11 81st Revised Sheet No. 11

Cancels

Natural Gas rates

Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF

Class/Sheet							
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>sw</u>		
Transportation So	ervice						
23,26	Facilities Charge	(1)	(1)	(1)	(1)		
	Gas Cost Adjustment (GCA):						
	Commodity	NA	NA	NA	NA		
	Upstream Pipeline	NA	NA	NA	NA		
	Deferred Gas Cost	NA	NA	NA	NA		
	Transportation Gas Cost Adj.	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>	(I,	, I, I, I,)
	Total GCA	\$0.01330	\$0.01330	\$0.01450	\$0.01330		
	Distribution System Rate	<u>0.09846</u>	0.12726	<u>0.18501</u>	<u>0.16000</u>		
	Total volumetric rate for class	<u>\$0.11176</u>	<u>\$0.14056</u>	<u>\$0.19951</u>	<u>\$0.17330</u>	(1,	, I, I, I,)

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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