

COLORADO NATURAL GAS, INC.
 P.O. Box 270868
 Littleton, CO 80127

CO PUC No. 2

Cancels Fourth Revised Sheet No. 27
Third Revised Sheet No. 27

NATURAL GAS RATES
GAS COST ADJUSTMENT

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.3179	\$0.1675	(\$0.0759)	\$0.4096	R
RG-M (C)	8	Therms	Commodity	\$0.3117	\$0.2038	\$0.0096	\$0.5251	R
RG-M (PW)	8	Therms	Commodity	\$0.3242	\$0.1976	(\$0.1005)	\$0.4213	R
RG-EC	8	Therms	Commodity	\$0.3004	\$0.0604	(\$0.0377)	\$0.3231	R
CG-M (B)	8	Therms	Commodity	\$0.3179	\$0.1675	(\$0.0759)	\$0.4096	R
CG-M (C)	8	Therms	Commodity	\$0.3117	\$0.2038	\$0.0096	\$0.5251	R
CG-M (PW)	8	Therms	Commodity	\$0.3242	\$0.1976	(\$0.1005)	\$0.4213	R
CG-EC	8	Therms	Commodity	\$0.3004	\$0.0604	(\$0.0377)	\$0.3231	R
TF-M (B)	10	Dekatherms	Commodity	\$3.179	\$1.675	(\$0.759)	\$4.096	R
TF-M (C)	10	Dekatherms	Commodity	\$3.117	\$2.038	\$0.096	\$5.251	R
TF-M (PW)	10	Dekatherms	Commodity	\$3.242	\$1.976	(\$1.005)	\$4.213	R
TF-EC	10	Dekatherms	Commodity	\$3.004	\$0.604	(\$0.377)	\$3.231	R
TI-M (B)	11	Dekatherms	Commodity	\$3.179	\$1.675	(\$0.759)	\$4.096	R
TI-M (C)	11	Dekatherms	Commodity	\$3.117	\$2.038	\$0.096	\$5.251	R
TI-M (PW)	11	Dekatherms	Commodity	\$3.242	\$1.976	(\$1.005)	\$4.213	R
TI-EC	11	Dekatherms	Commodity	\$3.004	\$0.604	(\$0.377)	\$3.231	R

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number _____ /s/ Kurt W. Adams Issue Date _____

Kurt W. Adams, President and Chief Executive Officer
 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127

Decision Number _____

Effective Date November 1, 2016

COLORADO NATURAL GAS, INC.
 P.O. Box 270868
 Littleton, CO 80127

CO PUC No. 2

Cancel Fourth Revised Sheet No. 27A
Third Revised Sheet No. 27A

NATURAL GAS RATES
GAS COST ADJUSTMENT - CONT

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imbusement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1036.9
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1045.3
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	1018.4
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1028.5
Schedules RG-EC	1091.7

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Colorado PUC E-Filings System

Advice Letter Number _____ /s/ Kurt W. Adams _____ Issue Date _____

Kurt W. Adams, President and Chief Executive Officer
 7810 Shaffer Parkway, Ste.120, Littleton, CO 80127

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