

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$11.15	
		DSMCA Base Charge:	--	\$ 0.80	
		<u>Total Service & Facility and DSMCA Base Charge:</u>			\$11.95
		Usage Charge:	Therm	\$ 0.08440	
		DSMCA Charge:	Therm	\$ 0.00603	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035	
		<u>Total Usage, DSMCA and PSIA Charge:</u>			\$ 0.11078
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.35807	
		Interstate Pipeline Cost	Therm	\$ 0.08392	
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>			\$ 0.55277		
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$12.45	
		DSMCA Base Charge:	--	\$ 0.89	
		<u>Total Monthly and DSMCA Base Charge:</u>			\$13.34
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22	
		DSMCA Charge:	--	\$ 0.44	
		<u>Total Monthly and DSMCA Charge:</u>			\$ 6.66
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.35807	
		Interstate Pipeline Cost	Therm	\$ 0.05248	
<u>Total Commodity Charge:</u>			\$ 0.41055		
Pipeline Sys. Integrity Adj.:			Therm	\$ 0.02035	
<u>Total Commodity and PSIA Charge:</u>			\$ 0.43090		

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PUBLIC SERVICE COMPANY OF COLORADO

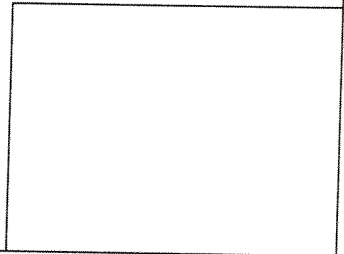
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Sheet No. 10B
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 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>					
CSG	16	Service & Facility Charge:	--	\$32.08					
		DSMCA Base Charge:	--	\$ 1.22					
		<u>Total Service & Facility and DSMCA Base Charge:</u>				\$33.30			
		Usage Charge:		Therm	\$ 0.11676				
		DSMCA Charge:		Therm	\$ 0.00445				
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.02035				
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.14156			
		Commodity Charge:							
		Natural Gas Cost		Therm	\$ 0.35807	I			
		Interstate Pipeline Cost		Therm	\$ 0.08052				
		<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 0.58015	I		
		CLG	17	Service & Facility Charge:	--	\$65.12			
				DSMCA Base Charge:	--	\$ 2.48			
				<u>Total Service & Facility and DSMCA Base Charge:</u>				\$67.60	
				Usage Charge:		DTH	\$ 0.18540		
DSMCA Charge:				DTH	\$ 0.00706				
Pipeline Sys. Integrity Adj.:				DTH	\$ 0.20353				
<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.39599					
Capacity Charge:				DTH	\$ 6.75				
DSMCA Charge:				DTH	\$ 0.26				
<u>Total Capacity and DSMCA Charge:</u>				\$ 7.01					
Commodity Charge:									
Natural Gas cost				DTH	\$ 3.58071	I			
Interstate Pipeline Cost				DTH	\$ 0.68050				
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 4.65720	I				

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Sheet No. 10C

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$12.45
		DSMCA Base Charge:	--	\$ 0.47
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$12.92</u>
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22
		DSMCA Charge:	--	\$ 0.24
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 6.46</u>
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.35807
		Interstate Pipeline Cost	Therm	\$ 0.05248
		<u>Total Commodity Charge:</u>		<u>\$ 0.41055</u>
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.43090</u>

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Sheet No. 10D

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$38.90
		DSMCA Base Charge:	--	\$ 1.48
		<u>Total Service & Facility and DSMCA Base Charge:</u>		\$40.38
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.75
		DSMCA Charge	DTH	\$ 0.26
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.33
		<u>Total</u>		\$ 9.34
		Usage Charge:	DTH	\$ 0.30070
		DSMCA Charge:	DTH	\$ 0.01146
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.20353
		<u>Total Usage, DSMCA and PSIA Charge:</u>		\$ 0.51569
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 3.58071
		Interstate Pipeline Cost	DTH	\$ 0.52480
		<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>		\$ 4.62120
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.95
		<u>Total Unauthorized Overrun and DSMCA Charge:</u>		\$25.95

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	7.14 %	\$ --
		Usage	Therm	0.08440	7.14 %	--
		Commodity	Therm	--	--	0.44199
		PSIA	Therm	--	\$0.02035	--
RGL	15	One or Two Mantles per month		12.45	7.14 %	--
		Additional Mantle		6.22	7.14 %	--
		Commodity	Therm	--	--	0.41055
		PSIA	Therm	--	\$0.02035	--
CSG	16	Service & Facility		32.08	3.81 %	--
		Usage	Therm	0.11676	3.81 %	--
		Commodity	Therm	--	--	0.43859
		PSIA	Therm	--	\$0.02035	--
CLG	17	Service & Facility		65.12	3.81 %	--
		Usage	DTH	0.18540	3.81 %	--
		Capacity Charge	DTH	6.75	3.81 %	--
		Commodity	DTH	--	--	4.26120
		PSIA	DTH	--	\$0.20353	--
CGL	18	One or Two Mantles per month		12.45	3.81 %	--
		Additional Mantle		6.22	3.81 %	--
		Commodity	Therm	--	--	0.41055
		PSIA	Therm	--	\$0.02035	--
IG	19	Service & Facility		38.90	3.81 %	--
		Usage	DTH	0.30070	3.81 %	--
		On-Peak Demand	DTH	6.75	3.81 %	2.33200
		Commodity	DTH	--	--	4.10551
		Unauthorized Overrun	DTH	25.00	3.81 %	--
		PSIA	DTH	--	\$0.20353	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>
TFS	29	Service and Facility Charge:		\$43.50	0.30%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	1.1676	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	1.1676	0.30%	0.0574
		Firm Supply Reservation	DTH	0.0000	0.30%	2.3320
		Backup Supply	DTH	1.1676	0.30%	(2)
		Authorized Overrun	DTH	1.1676	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	1.1676	0.30%	--
		PSIA	DTH	--	\$0.20353	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No. 11B

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TFL	30	Service and Facility Charge:		\$ 72.00	0.30%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	0.30%	--
		Minimum	DTH	0.600	0.30%	--
		Transportation Charge:				
		Standard	DTH	0.1854	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	0.1854	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.1854	0.30%	0.0574
		Firm Supply Reservation	DTH	0.000	0.30%	2.3320
		Backup Supply	DTH	0.1854	0.30%	(2)
		Authorized Overrun	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	0.1854	0.30%	--
		PSIA	DTH	--	\$0.20353	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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COLO. PUC No. 6 Gas

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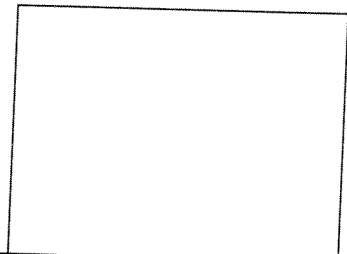
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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TI	31	Service and Facility Charge:		\$72.00	0.30%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun				
		Transportation	DTH	0.3072	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.3072	0.30%	0.0574
		On-Peak Demand	DTH	6.75	0.30%	2.3320
		Backup Supply	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	0.1854	0.30%	--
		PSIA	DTH	--	\$0.20353	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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Sheet No. 50H

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 Sheet No.

NATURAL GAS RATES
 GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.44369	(\$0.00170)	0.44199	IRI
RGL	15	Therm	Commodity	0.41225	(\$0.00170)	0.41055	IRI
CSG	16	Therm	Commodity	0.44029	(\$0.001700)	0.43859	IRI
CLG	17	DTH	Commodity	4.27820	(\$0.01700)	4.26120	IRI
CGL	18	Therm	Commodity	0.41225	(\$0.00170)	0.41055	IRI
IG	19	DTH	On-Peak Demand	2.33200	-----	2.33200	IRI
		DTH	Commodity	4.12251	(\$0.01700)	4.10551	
TFS	29	DTH	Transportation	0.05740	-----	0.05740	R
		DTH	Supply	2.33200	-----	2.33200	
		DTH	Commodity	(1)	(\$0.01700)		
TFL	30	DTH	Transportation	0.05740	-----	0.05740	R
		DTH	Supply	2.33200	-----	2.33200	
		DTH	Commodity	(1)	(\$0.01700)		
TI	31	DTH	Transportation	0.05740	-----	0.05740	R
		DTH	On-Peak Demand	2.33200	-----	2.33200	
		DTH	Commodity	(2)	(\$0.01700)		

(1) The Current Gas Cost shall be established each month as follows:
 For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions.
 For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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