

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10AP.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$10.24	R
		DSMCA Charge:	--	\$ 0.79	
		Total Service & Facility & DSMCA Charge:		\$11.03	R
		Usage Charge:	Therm	\$ 0.09376	R
		DSMCA Charge:	Therm	\$ 0.00741	I
		Partial Decoupling Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.25110	R
		Interstate Pipeline Cost	Therm	\$ 0.08170	
		Total Usage, DSMCA & Commodity Charge:		\$ 0.43397	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$11.15	R
		DSMCA Charge:	--	\$ 0.88	
		Total Monthly & DSMCA Charge:		\$12.03	R
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.57	R
		DSMCA Charge:	--	\$ 0.44	
		Total Monthly & DSMCA Charge:		\$ 6.01	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.25110	
		Interstate Pipeline Cost	Therm	\$ 0.05180	
		Total Commodity Charge:		\$ 0.30290	

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Sheet No. 10B

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Sheet No. _____NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$20.92	R
		DSMCA Charge:	--	\$ 0.49	
		Total Service & Facility & DSMCA Charge:		\$21.41	R
		Usage Charge:	Therm	\$ 0.13052	R
		DSMCA Charge:	Therm	\$ 0.00319	I
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.25110	
		Interstate Pipeline Cost	Therm	\$ 0.08400	
		Total Usage, DSMCA & Commodity Charge:		\$ 0.46881	R
		CLG	17	Service & Facility Charge:	--
DSMCA Charge:	--			\$ 0.49	
Total Service & Facility & DSMCA Charge:				\$31.53	R
Usage Charge:	DTH			\$ 0.1792	R
DSMCA Charge:	DTH			\$ 0.0044	
Total Usage & DSMCA Charge:				\$ 0.1836	R
Capacity Charge:	DTH			\$ 6.13	R
DSMCA Charge:	DTH			\$ 0.15	
Total Capacity & DSMCA Charge:				\$ 6.28	R
Commodity Charge:					
Natural Gas cost	DTH	\$ 2.51100			
Interstate Pipeline Cost	DTH	\$ 0.63600			
Total Usage, DSMCA & Commodity Charge:		\$ 3.33050	R		

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Sheet No. 10C

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Cancels

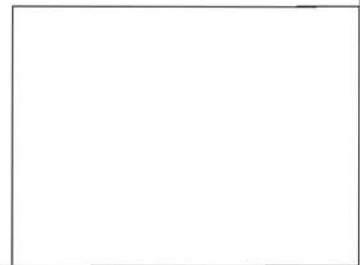
Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.15
		DSMCA Charge:	--	\$ 0.27
		Total Monthly & DSMCA Charge:		\$11.42
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.57
		DSMCA Charge:	--	\$ 0.14
		Total Monthly & DSMCA Charge:		\$ 5.71
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.25110
		Interstate Pipeline Cost	Therm	\$ 0.05180
		Total Commodity Charge:		\$ 0.30290

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$80.61	R
		DSMCA Charge:	--	\$ 1.70	
		Total Service & Facility & DSMCA Charge:		\$82.31	R
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.13	R
		DSMCA Charge	DTH	\$ 0.15	
		Interstate Pipeline Cost	DTH	\$ 2.29	
		Total		\$ 8.57	R
		Usage Charge:	DTH	\$ 0.38825	R
		DSMCA Charge:	DTH	\$ 0.00948	I
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 2.51100	R
		Interstate Pipeline Cost	DTH	\$ 0.51800	
		Total Usage & Commodity Charge:		\$ 3.42673	R
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$24.89	R
		DSMCA Charge:	DTH	\$ 0.61	
		Total Unauthorized Overrun & DSMCA Chg:		\$25.50	R

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility Usage	Therm	\$10.00	7.42 %	\$ --	R
		Commodity PDRA	Therm	0.09418	7.42 %	--	R
			Therm	--	--	0.33280	
			Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	7.42 %	--	R
		Additional Mantle		5.60	7.42 %	--	R
		Commodity	Therm	--	--	0.30290	
CSG	16	Service & Facility Usage	Therm	20.00	1.98 %	--	R
		Commodity	Therm	0.13111	1.98 %	--	R
			Therm	--	--	0.33510	
CLG	17	Service & Facility Usage	DTH	20.00	1.98 %	--	R
		Capacity Charge	DTH	0.18000	1.98 %	--	R
		Commodity	DTH	6.16	1.98 %	--	R
			DTH	--	--	3.14700	
CGL	18	One or Two Mantles per month		11.20	1.98 %	--	R
		Additional Mantle		5.60	1.98 %	--	R
		Commodity	Therm	--	--	0.30290	
IG	19	Service & Facility Usage	DTH	70.00	1.98 %	--	R
		On-Peak Demand	DTH	0.39000	1.98 %	--	R
		Commodity	DTH	6.16	1.98 %	2.29000	R
		Unauthorized Overrun	DTH	--	--	3.02900	
			DTH	25.00	1.98 %	--	R

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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NATURAL GAS RATES
GENERAL RATE SCHEDULE ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be decreased 0.4481%. Said decrease shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

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