

Conceptual Matrix  
of Possible Rate Design Options, by Customer Class  
(using PSCo service classes)

**Note:** this chart is based on the matrix provided by Jim Lazar in the workshop. The entries below are starting points for discussion, **not** settled matters or preferred Commission outcomes.

	<b>Typical Current Rate Design</b> (plus service & facility charges)	<b>Inverted Rate</b>	<b>TOU Rate</b> (Fixed time periods)	<b>TOU plus Critical Peak Pricing</b>	<b>Real-time Pricing (RTP)</b>
<b>Residential</b>	Flat Energy Charge	Default (if kWh-only metering in place)	Default (if TOU meters in place)	<i>Optional</i>	<i>Not Available</i>
<b>Commercial &lt;25 kW demand</b>	Flat Energy Charge; seasonal	Default (if kWh-only metering in place)	Default (if TOU meters in place)	<i>Optional</i>	<i>Not Available</i>
<b>Secondary General Service</b>	Demand Charge --- Flat Energy Charge; seasonal variation	<i>Not Available</i>	Default	Optional (if interval metering installed)	<i>Not Available</i>
<b>Primary General Service</b>	Demand Charge --- Flat Energy Charge; seasonal variation	<i>Not Available</i>	<i>Not Available</i>	<i>Default</i>	<i>Optional</i> (Interruptible Service Option is available)
<b>Transmission General Service</b>	Demand Charge --- Flat Energy Charge; seasonal variation (negotiated S&F Charge)	<i>Not Available</i>	<i>Not Available</i>	<i>Default</i>	<i>Optional</i> (Interruptible Service Option is available)