

FORD CLARIFICATION OF TAYLOR COST CALCULATION

EPA 44

	Mr. Taylor	PSCo Adjusted	FSV, 2 CTs	2007 CRP (Table 2.9-10)
EIA CT Overnight Cost, \$/kW (includes 5% Contingency per EIA)	420	420		
ISO Rating, MW	160	170.5 GE 7F		
CT Overnight Cost, 2005 \$	\$67,200,000	\$ 71,610,000		
Escalation Rate, %/yr	2.37%	5.00%		
Years	2	4		
Escalated Overnight Cost, \$	\$70,423,026	\$ 87,042,403		
Owner's Costs, % Overnight Cost	0%	0%		
Owner's Costs, \$	\$ -	\$ -		
Additional Contingency, %	0%	5%		
(PSCo Approach)				
Additional Contingency, \$	\$ -	\$ 4,352,120		
Total Project Cost, \$	\$ -	\$ 183,177,000	2009 \$	\$85,870,000 2007 \$
Transmission Interconnection Cost, \$	\$ 4,500,000	\$ 4,500,000		\$ 4,500,000 2007 \$
Switchyard Cost, \$	\$ -	\$ 4,000,000		
Natural Gas Interconnection Cost, \$	\$ -	\$ 2,000,000		
All-In Cost, \$	\$74,923,026	\$101,894,523	2009 \$	\$90,370,000 2007 \$
Two Years Escalation @ 5%				\$99,632,925 2009 \$
Summer Rating, MW (net)	128.9	17.4%		
% Rating Reduction for Altitude of 5000 ft		140.8		
Approximate Rating at 5000 ft, 59F (gross)		10.4		
Approximate Adjustment for 90F, MW				
Summer Rating, MW (net)		130.4	261	129
Approximate Summer Rating, MW (gross)				131
Normalized Capital Cost per kW, \$	\$ 581.25	781.20	736.31	689.85
All-In Capital Cost per kW, \$ (gross)	2007 \$	2009 \$	2009 \$	2007 \$
				760.56 2009 \$

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