

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
 Denver, CO 80201-0840

Cancels

Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
RG	14	Service & Facility Charge:	--	\$12.88			
		DSMCA Base Charge:	--	\$ 0.59			
		Total Service & Facility and DSMCA Base Charge:			\$13.47		
		Usage Charge:	Therm	\$ 0.09747			
		DSMCA Charge:	Therm	\$ 0.00447			
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355			
		Total Usage, DSMCA and PSIA Charge:			\$ 0.13549		
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.26766	R		
		Interstate Pipeline Cost	Therm	\$ 0.06895			
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.47209	R			
RGL	15	Monthly Charge:					
		One or two mantle fixture, per fixture	--	\$14.38			
		DSMCA Base Charge:	--	\$ 0.66			
		Total Monthly and DSMCA Base Charge:			\$15.04		
		Additional mantle over two mantles, per mantle per fixture			--	\$ 7.18	
		DSMCA Charge:	--	\$ 0.33			
		Total Monthly and DSMCA Charge:			\$ 7.51		
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.26766	R		
		Interstate Pipeline Cost	Therm	\$ 0.04335			
Total Commodity Charge:			\$ 0.31101	R			
Pipeline Sys. Integrity Adj.:			Therm	\$ 0.03355			
Total Commodity and PSIA Charge:			\$ 0.34457	R			

(Continued on Sheet No. 10B)

Colorado PUC E-Filings System

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840  
 Denver, CO 80201-0840

Cancels \_\_\_\_\_  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS					
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
CSG	16	Service & Facility Charge:	--	\$37.05	
		DSMCA Base Charge:	--	\$ 1.69	
		Total Service & Facility and DSMCA Base Charge:			\$38.74
		Usage Charge:		Therm	\$ 0.13483
		DSMCA Charge:		Therm	\$ 0.00617
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.03355
		Total Usage, DSMCA and PSIA Charge:			\$ 0.17455
		Commodity Charge:			
		Natural Gas Cost		Therm	\$ 0.26766
		Interstate Pipeline Cost		Therm	\$ 0.06617
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.50837		
CLG	17	Service & Facility Charge:	--	\$75.20	
		DSMCA Base Charge:	--	\$ 3.44	
		Total Service & Facility and DSMCA Base Charge:			\$78.64
		Usage Charge:		DTH	\$ 0.21410
		DSMCA Charge:		DTH	\$ 0.00980
		Pipeline Sys. Integrity Adj.:		DTH	\$ 0.33546
		Total Usage, DSMCA and PSIA Charge:			\$ 0.55936
		Capacity Charge:		DTH	\$ 7.79
		DSMCA Charge:		DTH	\$ 0.36
		Total Capacity and DSMCA Charge:			\$ 8.15
Commodity Charge:					
Natural Gas cost		DTH	\$ 2.67657		
Interstate Pipeline Cost		DTH	\$ 0.56030		
Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 3.79623		

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.38	
		DSMCA Base Charge:	--	\$ 0.66	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$15.04</u>	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.18	
		DSMCA Charge:	--	\$ 0.33	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 7.51</u>	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26766	R
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		<u>Total Commodity Charge:</u>		<u>\$ 0.31101</u>	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.34455</u>	R

(Continued on Sheet No. 10D)



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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$44.92
		DSMCA Base Charge:	--	\$ 2.05
		Total Service & Facility and DSMCA Base Charge:		\$46.97
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.79
		DSMCA Charge	DTH	\$ 0.36
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 1.90
		Total		\$10.05
		Usage Charge:	DTH	\$ 0.34725
		DSMCA Charge:	DTH	\$ 0.01588
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546
		Total Usage, DSMCA and PSIA Charge:		\$ 0.69859
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.67657
		Interstate Pipeline Cost	DTH	\$ 0.43350
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.80866
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 1.32
		Total Unauthorized Overrun and DSMCA Charge:		\$26.32

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Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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**PUBLIC SERVICE COMPANY OF COLORADO**

Sheet No. 11

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES						
RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	20.78%	\$ --
		Usage	Therm	0.08440	20.78%	--
		Commodity	Therm	--	--	0.33661
		PSIA	Therm	--	\$0.03355	--
RGL	15	One or Two Mantles per month		12.45	20.78%	--
		Additional Mantle		6.22	20.78%	--
		Commodity	Therm	--	--	0.31101
		PSIA	Therm	--	\$0.03355	--
CSG	16	Service & Facility		32.08	20.76%	--
		Usage	Therm	0.11676	20.76%	--
		Commodity	Therm	--	--	0.33383
		PSIA	Therm	--	\$0.03355	--
CLG	17	Service & Facility		65.12	20.76%	--
		Usage	DTH	0.18540	20.76%	--
		Capacity Charge	DTH	6.7500	20.76%	--
		Commodity	DTH	--	--	3.23687
		PSIA	DTH	--	\$0.33546	--
CGL	18	One or Two Mantles per month		12.45	20.76%	--
		Additional Mantle		6.22	20.76%	--
		Commodity	Therm	--	--	0.31101
		PSIA	Therm	--	\$0.03355	--
IG	19	Service & Facility		38.90	20.76%	--
		Usage	DTH	0.30070	20.76%	--
		On-Peak Demand	DTH	6.75	20.76%	1.89910
		Commodity	DTH	--	--	3.11007
		Unauthorized Overrun	DTH	25.00	20.76%	--
		PSIA	DTH	--	\$0.33546	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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**PUBLIC SERVICE COMPANY OF COLORADO**

Sheet No. 50H

P.O. Box 840  
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Cancels \_\_\_\_\_  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.33921	(\$0.00260)	0.33661	RIR
RGL	15	Therm	Commodity	0.31361	(\$0.00260)	0.31101	RIR
CSG	16	Therm	Commodity	0.33643	(\$0.00260)	0.33383	RIR
CLG	17	DTH	Commodity	3.26287	(\$0.02580)	3.23687	RIR
CGL	18	Therm	Commodity	0.31361	(\$0.00260)	0.31101	RIR
IG	19	DTH	On-Peak Demand	1.89910	-----	1.89910	RR
		DTH	Commodity	3.13607	(\$0.02600)	3.11007	RIR
TFS	29	DTH	Transportation	0.04500	-----	0.04500	RR I
		DTH	Supply	1.89910	-----	1.89910	
		DTH	Commodity	(1)	(\$0.02600)		
TFL	30	DTH	Transportation	0.04500	-----	0.04500	RR I
		DTH	Supply	1.89910	-----	1.89910	
		DTH	Commodity	(1)	(\$0.02600)		
TI	31	DTH	Transportation	0.04500	-----	0.04500	RR I
		DTH	On-Peak Demand	1.89910	-----	1.89910	
		DTH	Commodity	(2)	(\$0.02600)		

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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