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PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

P.O. Box 840
Penver, CO 80201-0840

Sheet No. ______Sheet No. _____

		NATURAL GAS RATE RULE 4406(b) RATE COMPO	-	
Rate Schedule	Sheet No.	Type of Charge	Billing _Units_	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and DS	 EMCA Base Charge	\$12.76 \$ 0.56 : \$13.32
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Char		\$ 0.09661 \$ 0.00423 \$ 0.02798 \$ 0.12882
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	Therm Therm ommodity Charge:	\$ 0.32166 I \$ 0.06895 \$ 0.51943 I
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Ch	 narge:	\$14.25 \$ 0.62 \$14.87
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge:	 	\$ 7.12 \$ 0.31 \$ 7.43
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.32166 \$ 0.04335 \$ 0.36501
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge	Therm	\$ 0.02798 \$ 0.39299
		(Continued on Sheet No. 10B)		
DVICE LETTER			ISSUE DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840
Sheet No. _______ Sheet No. ______

, 00 0020				oneet No.
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMP	ONENTS	
Rate	Sheet	Type of	Billing	
Schedule			Units	Rate/Charge
CSG	16	Service & Facility Charge:		\$36.72
		DSMCA Base Charge:		\$ 1.79
		Total Service & Facility and D	OSMCA Base Charge	e: \$38.51
		II	ml	å 0 122CC
		Usage Charge:	Therm Therm	\$ 0.13366
		DSMCA Charge: Pipeline Sys. Integrity Adj.:		\$ 0.00653 \$ 0.02798
		Total Usage, DSMCA and PSIA C		\$ 0.16817
		Total obage, bonen and roth e	ilai ge i	φ 0.10017
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.32156
		Interstate Pipeline Cost	Therm	\$ 0.06617
		Total Usage, DSMCA, PSIA and	Commodity Charge	e: \$ 0.55590
CT C	17	Commiss C. Essility Charge:		671 E1
CLG	Ι/	Service & Facility Charge: DSMCA Base Charge:		\$74.54 \$ 3.64
		Total Service & Facility and	DSMCA Base Charc	
		rotar bervice a racificy and	DDMCA Dabe charg	jC * Ψ / Ο . ± Ο
		Usage Charge:	DTH	\$ 0.21223
		DSMCA Charge:	DTH	\$ 0.01040
		Pipeline Sys. Integrity Adj.:		\$ 0.27981
		Total Usage, DSMCA and PSIA C	Charge:	\$ 0.50244
		Constitute Channel		å 7 72
		1 2	ГН ГН	\$ 7.73 \$ 0.38
		Total Capacity and DSMCA Char		\$ 8.11
		rotar capacity and bonen char	.901	Ϋ 0.11
		Commodity Charge:		
			ГН	\$ 3.21362
		Interstate Pipeline Cost DI	ГН	\$ 0.56030
		Total Usage, DSMCA, PSIA and	Commodity Charge	e: \$ 4.27636
	(Continued on Sheet No. 10C)		
	`	30110211000 011 811000 1101 200,		
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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Ponver, CO 80201-0840

Sheet No. _______

Cancels
Sheet No. ______

over, CO 80201-084	10			Sheet No
		NATURAL GAS RA RULE 4406(b) RATE C		
		RODE 1400(D) RATE C	ONE ONEMIS	
	eet	Type of	Billing	
chedule 1	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge
CGL 1	.8 Mo:	nthly Charge:		
		One or two mantle fixture	е,	
		per fixture		\$14.25
		MCA Base Charge:		\$ 0.70
	То	tal Monthly and DSMCA Ba	se Charge:	\$14.95
	Ad	ditional mantle over two		
		mantles, per mantle per		
		fixture		\$ 7.12
	DS:	MCA Charge:		\$ 0.35
		tal Monthly and DSMCA Ch	arge:	\$ 7.47
	Coi	mmodity Charge:		
		Natural Gas Cost	Therm	\$ 0.32166
		Interstate Pipeline Cost		\$ 0.04335
		tal Commodity Charge:		\$ 0.36501
	Pi [.]	peline Sys. Integrity Ad	j.: Therm	\$ 0.02798
	To	tal Commodity and PSIA C	harge:	\$ 0.39299
		(Continued on Sheet	No. 10D)	
			L	

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	10D
 Cancels Sheet No.	

P.O.	Box	840			
Denv	er C	:O 8	020 [,]	1-0	840

	NATURAL GAS RATES	}					
	RULE 4406(b) RATE COMPO	ONENTS					
Rate Sheet	- -	Billing					
Schedule No.	<u>Charge</u>	<u>Units</u>	Rate/Charge				
IG 19	Service & Facility Charge:		\$44.53				
	DSMCA Base Charge:		\$ 2.17				
	Total Service & Facility and	DSMCA Base Charc					
		2011011 20120 011012	γ 10 7 7 0				
	On-Peak Demand Cost:						
	Distribution System	DTH	\$ 7.73				
	DSMCA Charge	DTH	\$ 0.38				
	Natural Gas Cost	DTH	\$ 0.05	I			
	Interstate Pipeline Cost	DTH	\$ 1.90				
	Total		\$10.06	I			
	Usage Charge:	DTH	\$ 0.34421				
	DSMCA Charge:	DTH	\$ 0.01681				
	Pipeline Sys. Integrity Adj.:		\$ 0.27981				
	Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.64083				
	a 1'. al						
	Commodity Charge:	5.77	4 2 01060	_			
	Natural Gas cost	DTH	\$ 3.21062	I			
	Interstate Pipeline Cost	DTH	\$ 0.43350	_			
	Total Usage, DSMCA, PSIA and (commodity Charge:	\$ 4.28495	I			
	Unauthorized Overrun Cost:						
	For Each Occurrence:						
	Distribution System	DTH	\$25.00				
	DSMCA Charge:	DTH	\$ 1.40				
	Total Unauthorized Overrun and	= ===	\$26.40				
	10tal ollaacilol12ca ovellali alle	Donar Charge.	¥20.10				

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840
Sheet No. ______

Cancels Sheet No. _____

Sheet No. 14	NATURAL RATE SCHEDULE Type of Charge Service & Facility Usage Commodity PSIA	GAS RATES SUMMATION Billing Units Therm Therm Therm	SHEET Base Rate (2) \$11.15 0.08440	Adj. (1) 19.48%	<u>GCA</u>
<u>No.</u> 14	Service & Facility Usage Commodity	<u>Units</u> Therm Therm	Rate (2) \$11.15	(1) 19.48%	
14	Service & Facility Usage Commodity	Therm	\$11.15	19.48%	
	Usage Commodity	Therm			ė.
15	Commodity	Therm	0.08440		\$
15				19.48%	
15	PSIA	Therm			0.39061
15		11161111		\$0.02798	
	One or Two Mantles per month		12.45	19.48%	
	Additional Mantle		6.22	19.48%	
	Commodity	Therm			0.36501
	PSIA	Therm		\$0.02798	
16	Service & Facility		32.08	20.06%	
	Usage	Therm	0.11676	20.06%	
	Commodity	Therm			0.38773
	PSIA	Therm		\$0.02798	
1 7	Couries C. Donilites		CF 10	20 068	
17	Service & Facility	DIIII	65.12	20.06%	
	Usage	DTH	0.18540		
	Capacity Charge	DTH	6.7500 	20.06% 	3.77392
	Commodity PSIA	DTH DTH		\$0.27981	3.//39 <u>/</u>
1.0	One on This Mantiles was worth		12.45	20 06%	
18	One or Two Mantles per month Additional Mantle		6.22	20.06% 20.06%	
		Therm	0.22	20.00%	0.36501
	Commodity PSIA	Therm		\$0.02798	0.30301
	PSIA	11161111		ŞU.UZ/90	
19	Service & Facility		38.90	20.06%	
	Usage	DTH	0.30070	20.06%	
	On-Peak Demand	DTH	6.75	20.06%	1.94510
	Commodity	DTH			3.64412
	Unauthorized Overrun	DTH	25.00	20.06%	
	PSIA	DTH		\$0.27981	
Ad Qu	ljustment (DSMCA), the Pipeline ality of Service Plan, and	e System In	tegrity Adj	ustment (F	SIA), the
ex fu	scluding RGL and CGL, is subjected and ing for the Gas Afforda covided for on Sheet No. 34D.	ect to and bility Pro	includes		
) Th Ad Qu Ad) Th ex fu	Usage On-Peak Demand Commodity Unauthorized Overrun PSIA The Rate Adjustment is the s Adjustment (DSMCA), the Pipeline Quality of Service Plan, and Adjustments (GRSA). The Service and Facility Charge excluding RGL and CGL, is subjected for the Gas Afforda provided for on Sheet No. 34D.	Usage DTH On-Peak Demand DTH Commodity DTH Unauthorized Overrun DTH PSIA DTH The Rate Adjustment is the sum of the Adjustment (DSMCA), the Pipeline System Int Quality of Service Plan, and any applit Adjustments (GRSA). The Service and Facility Charge for all so excluding RGL and CGL, is subject to and funding for the Gas Affordability Pro-	Usage DTH 0.30070 On-Peak Demand DTH 6.75 Commodity DTH Unauthorized Overrun DTH 25.00 PSIA DTH The Rate Adjustment is the sum of the Demand Si Adjustment (DSMCA), the Pipeline System Integrity Adj Quality of Service Plan, and any applicable General Adjustments (GRSA). The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.	Usage DTH 0.30070 20.06% On-Peak Demand DTH 6.75 20.06% Commodity DTH Unauthorized Overrun DTH 25.00 20.06% PSIA DTH \$0.27981 The Rate Adjustment is the sum of the Demand Side Manager Adjustment (DSMCA), the Pipeline System Integrity Adjustment (Figure Quality of Service Plan, and any applicable General Rate Adjustments (GRSA). The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	11A
O. Box 840	Cancels	
enver. CO 80201-0840	Sheet No	

. Box 840 ver, CO 80201-0840			Canc Shee	els t No
NATURAI	GAS RAT	ES		
RATE SCHEDULE	SUMMATI	ON SHEET		
Rate Sheet Type of	Billing	Base	Adjustments	Gas Cost
Schedule No. Charge	<u>Units</u>	Rate	(1)	Adjustment
TFS 29 Service and Facility Cl	harge:	\$43.50	14.47%	\$
Transportation Charge:				0.0450
Standard	DTH	1.1676		0.0450
Minimum	DTH	0.010		
Authorized Overrun	DTH	1.1676	5 14.47%	0.0450
Unauthorized Overrun				
Transportation:		0= 00	4.4.450	
Standard	DTH	25.00		0.0450
Minimum	DTH	1.1676		0.0450
Firm Supply Reservation		0.0000		1.94510
Backup Supply	DTH	1.1676		(2)
Authorized Overrun	DTH	1.1676	5 14.47%	(2)
Unauthorized Overrun				
Sales:				
Standard	DTH	25.00		
Minimum	DTH	1.1676		
PSIA	DTH		\$0.27981	
(1) The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Ser Rate Schedule Adjustments (Pipeline rvice Pla	System	Integrity	Adjustmen
(2) The Gas Cost Adjustment anni-	igable to	thic rat	o is subject	t to monthl

- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly
- revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Denver, CO 80201-0840

	Sheet No	TIB
	Cancels	
	Sheet No	

	NATURAL (RATE SCHEDULE :				
Rate	Sheet Type of B	Billing	Base	Adjustments	Gas Cost
Schedule		Jnits	Rate	(Percent)(1)	Adjustment
belledate	iio: enarge	7111 CD	<u>rta e e</u>	(ICICCIIC)(I)	<u>ria jabellierre</u>
TFL	30 Service and Facility Cha	arge:	\$ 72.00	14.47%	\$
	Firm Capacity Reservation		e:		
	Standard	DTH	6.750	14.47%	
	Minimum	DTH	0.600	14.47%	
	Transportation Charge:				
	Standard	DTH	0.1854	14.47%	0.0450
	Minimum	DTH	0.010	14.47%	0.0450
	Authorized Overrun	DTH	0.1854		0.0450
	Unauthorized Overrun				
	Transportation:				
	Standard	DTH	25.00	14.47%	0.0450
	Minimum	DTH	0.1854	14.47%	0.0450
	Firm Supply Reservation	DTH	0.000	14.47%	1.94510
	Backup Supply	DTH	0.1854	14.47%	(2)
	Authorized Overrun	DTH	0.1854	14.47%	(2)
	Unauthorized Overrun				
	Sales:				
	Standard	DTH	25.00	14.47%	
	Minimum	DTH	0.1854	14.47%	
	PSIA	DTH		\$0.27981	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	TIC
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

Denver, CO 802	01-0840				Sheet	No
		ΝΔΤΙΤ	RAL GAS RA	TES		
		RATE SCHED			Г	
Rate	Sheet	Type of	Billing	Base	Adjustments	Gas Cost
Schedule	No.	<u>Charge</u>	_Units_	Rate	(Percent)(1)	Adjustment
TI	31	Service and Facility	y Charge:	\$72.00	14.47%	\$
		Transportation Char	rge:			
		Standard	DTH	0.307	72 14.47%	0.0450
		Minimum	DTH	0.010	14.47%	0.0450
		Authorized Overrun				
		Transportation	on DTH	0.307	72 14.47%	0.0450
		Unauthorized Overru	ın			
		Transportation:				
		Standard	DTH	25.00	14.47%	0.0450
		Minimum	DTH	0.307	72 14.47%	
		On-Peak Demand	DTH	6.75	14.47%	
		Backup Supply	DTH	0.185		(2)
		Unauthorized Overru		0.10	11.1/6	(2)
		Standard	DTH	25.00	14.47%	
		Minimum	DTH	0.185		
		PSIA	DTH		\$0.27981	
(1)	Adjus (PSIA	Rate Adjustment is to the control of the control of Schedule Adjustments	e Pipelin Service Pi	e System	n Integrity	Adjustment
(2)		as Cost Adjustment ap ion as provided for on			ate is subject	to Monthly
		(Continued on Sheet	No. 11D)			
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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

					GAS RATES ADJUSTMENT		
RGL 15 Therm Commodity 0.36781 (\$0.00280) 0.36501	ate chedule						
CSG 16 Therm Commodity 0.39053 (\$0.00280) 0.38773 CLG 17 DTH Commodity 3.80187 (\$0.02800) 3.77392 CGL 18 Therm Commodity 0.36781 (\$0.00280) 0.36501 IG 19 DTH On-Peak Demand 1.94510 1.94510	RG	14	Therm	Commodity	\$0.39341	(\$0.00280)	0.39061
CLG 17 DTH Commodity 3.80187 (\$0.02800) 3.77392 CGL 18 Therm Commodity 0.36781 (\$0.00280) 0.36501 IG 19 DTH Con-Peak Demand 1.94510 1.94510 DTH Commodity 3.67207 (\$0.02800) 3.64412 TFS 29 DTH Transportation 0.04500 0.04500 DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TFL 30 DTH Transportation 0.04500 0.04500 DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TI 31 DTH Transportation 0.04500 0.04500 DTH On-Peak Demand 1.94510 1.94510 DTH Commodity (2) (\$0.02800) (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, Plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Terms and Conditions.	RGL	15	Therm	Commodity	0.36781	(\$0.00280)	0.36501
CGL 18 Therm Commodity 0.36781 (\$0.00280) 0.36501	CSG	16	Therm	Commodity	0.39053	(\$0.00280)	0.38773
IG 19 DTH On-Peak Demand 1.94510 1.94510 DTH Commodity 3.67207 (\$0.02800) 3.64412 TFS 29 DTH Transportation 0.04500 0.04500 DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TFL 30 DTH Transportation 0.04500 0.04500 DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TI 31 DTH Transportation 0.04500 0.04500 DTH Commodity (1) (\$0.02800) TI 31 DTH Transportation 0.04500 0.04500 DTH On-Peak Demand 1.94510 1.94510 DTH Commodity (2) (\$0.02800) (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.	CLG	17	DTH	Commodity	3.80187	(\$0.02800)	3.77392
TFS 29 DTH Transportation 0.04500 0.04500 DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TFL 30 DTH Transportation 0.04500 0.04500 DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TFL 31 DTH Transportation 0.04500 0.04500 DTH Commodity (1) (\$0.02800) TI 31 DTH Transportation 0.04500 0.04500 DTH On-Peak Demand 1.94510 1.94510 DTH Commodity (2) (\$0.02800) (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Rate, as defined in the Gas Transportation Terms and Conditions.	CGL	18	Therm	Commodity	0.36781	(\$0.00280)	0.36501
DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TFL 30 DTH Transportation 0.04500 0.04500 DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TI 31 DTH Transportation 0.04500 0.04500 DTH On-Peak Demand 1.94510 1.94510 DTH Commodity (2) (\$0.02800) (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Rate, as defined in the Gas Transportation Terms and Conditions.	IG	19					
DTH Supply 1.94510 1.94510 DTH Commodity (1) (\$0.02800) TI 31 DTH Transportation 0.04500 0.04500 DTH On-Peak Demand 1.94510 1.94510 DTH Commodity (2) (\$0.02800) (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.	TFS	29	DTH	Supply	1.94510		
DTH On-Peak Demand 1.94510 1.94510 DTH Commodity (2) (\$0.02800) (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.	TFL	30	DTH	Supply	1.94510		
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.	TI	31	DTH	On-Peak Dem	and 1.94510		
(Continued on Sheet No. 50I)		For eace any Day be equestion to equestion the equestion to eace any Day shall Transposed	ch Dth of y up to the last define the Dth of y in excess be equal prtation R	Backup Supple He Firm Supple 10% of Index 10	y Sales Servati x Price One ditions, plu s Transporta y Sales Serv m Supply Res f Index Pri ned in the Ga	vice quantities on Quantity, e, as define as the CIG TF ation Terms arice quantities ervation Quantice One, plu	es purchased on the rate shall ed in the Gas Transportation and Conditions es purchased on ntity, the rate
			(Continue	d on Sheet No	o. 50I)		

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