

Colorado Public Utilities Commission
 Black Hills/Colorado Gas Utility Company, LP
 d/b/a Black Hills Energy

Colo. PUC No. 3
 Twenty-Fourth Revised Sheet No. 5
 Cancels Twenty-Third Revised Sheet No. 5

Rate Schedule Summation Sheet

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm
Sales Rates									
RS	6	10.08	0.20122	0.23550	0.14226	0.81	0.01137	0.00	0.59035
SC	7	15.12	0.20122	0.23550	0.14226	5.25	0.04943	0.00	0.62841
SVF	8	75.62	0.20122	0.23550	0.11133	26.27	0.03868	0.00	0.58673
SVI	9	75.62	0.00000	0.23550	0.11133	26.27	0.03868	0.00	0.38551
LVF	10	252.07	0.20122	0.23550	0.09275	87.58	0.03222	0.00	0.56169
LVI	11	252.07	0.00000	0.23550	0.09275	87.58	0.03222	0.00	0.36047
IR	12	30.25	0.00000	0.23550	0.10880			0.00	0.34430
Transportation Rates									
LVTS	13	252.07			0.09275				0.09275

- (1) See Sheet No. 5.5, GRSA Rider.
- (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
- (3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.
- (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.4.
- (5) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

/s/ Fredric C. Stoffel
 Signature of Issuing Officer
 Director, Regulatory Affairs

Issue Date:

Decision No.

Effective Date: October 1, 2016

Colorado Public Utilities Commission
 Black Hills/Colorado Gas Utility Company, LP
 d/b/a Black Hills Energy

Colo. PUC No. 3
 Twelfth Revised Sheet No. 5.1
 Cancels Eleventh Revised Sheet No. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
RS	6	0.49507		(0.05835)		0.43672
RSC	7	0.49507		(0.05835)		0.43672
SVF	8	0.49507		(0.05835)		0.43672
SVI	9	0.29108		(0.05558)		0.23550
LVF	10	0.49507		(0.05835)		0.43672
LVI	11	0.29108		(0.05558)		0.23550
IR	12	0.29108		(0.05558)		0.23550

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS).

All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on or after June 1, 2009.

Advice Letter No.

/s/ Fredric C. Stoffel
 Signature of Issuing Officer
 Director, Regulatory Affairs

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