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Appendix A Decision No. C16-0881 PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. ____10A

P.O. Box 840 Denver, CO 80201-0840

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Cancels . Sheet No. -

		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	51 <u>-</u>
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		(Continued on Sheet No. 10B)		
				⁵ 0.18
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge:	Therm	\$ 0.02798 \$ 0.35309
		Total Commodity Charge:	INCIM	\$ 0.32511
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost	Therm Therm	\$ 0.28176 \$ 0.04335
		DSMCA Charge: Total Monthly and DSMCA Charge:		<u>\$ 0.31</u> \$ 7.58
		Additional mantle over two mantles, per mantle per fixture		\$ 7.27
		Total Monthly and DSMCA Base Cha	rge:	\$15.18
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge:		\$14.56 \$ 0.62
		Total Usage, Dinck, Flik and Com	mourty charge.	9 0.40100
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Com	Therm Therm	\$ 0.28176 \$ 0.06895 \$ 0.48160
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Char		\$ 0.02798 \$ 0.13089
		Usage Charge: DSMCA Charge:	Therm Therm	\$ 0.09868 \$ 0.00423
RG	14	Service & Facility Charge: <u>DSMCA Base Charge</u> : Total Service & Facility and DSM	 ICA Base Charge	\$13.04 \$ 0.56 \$ \$13.60
Rate <u>Schedule</u>	Sheet _No.	and the second sec	Billing _Units	Rate/Charge
		NATURAL GAS RATES RULE 4406(b) RATE COMPONE	ENTS	

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Appendix A Decision No. C16-0881 PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

10B Sheet No. _

Cancels Sheet No. _

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en ener h	NATURAL GAS RATES RULE 4406(b) RATE COMPON	JENTS	*
	ROLE 4400(D) RATE COMPOR	NEN 15	
Rate Shee	t Type of	Billing	
Schedule No		Units	Rate/Charge
0011000020 110	<u>onaryc</u>	UTITES	nace/ charge
CSG 16	Service & Facility Charge:		\$37.51
000 10	DSMCA Base Charge:		\$ 1.79
	Total Service & Facility and DS	10-000 - 0A 01 0A	
	iotal service & facility and DS	MCA base charge	2: 232.30
	Usage Charge:	Therm	\$ 0.13652
	DSMCA Charge:	Therm	\$ 0.00653
	Pipeline Sys. Integrity Adj.:		\$ 0.02798
	Total Usage, DSMCA and PSIA Cha	arge:	\$ 0.17103
	Commodity Charge:		
	Natural Gas Cost		\$ 0.28176
	Interstate Pipeline Cost		\$ 0.06617
	Total Usage, DSMCA, PSIA and Co	ommodity Charg	e: \$ 0.51895
			7 4
CLG 17			\$76.14
	DSMCA Base Charge: Total Service & Facility and D		\$ 3.64
	Total Service & Facility and D	SMCA Base Char	ge: \$79.78
	Usage Charge:	DTH	\$ 0.21677
	DSMCA Charge:	DTH	\$ 0.01040
	Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981
	Total Usage, DSMCA and PSIA Cha		\$ 0.50698
	Capacity Charge: DTH		\$ 7.89
	DSMCA Charge: DTH		\$ 0.38
	Total Capacity and DSMCA Charge	e:	\$ 8.27
	Commodity Charge:		
	Natural Gas cost DTH		\$ 2.81557
	Interstate Pipeline Cost DTH		\$ 0.56030
	Total Usage, DSMCA, PSIA and Co	ommodity Charg	e: \$ 3.88285
			* <i>q</i>
			11.00
	4		
	(Continued on Sheet No. 10C)		
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DVICE LETTER		ISSUE	<u>.</u>
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Decision No. C16-0881 PUBLIC SERVICE COMPANY OF COLORADO

P.O. 8ox 840 Denver, CO 80201-0840

Appendix A

10C Sheet No.

Cancels

Sheet No. -

		NATURAL GAS RATES RULE 4406(b) RATE COMPO		(art)
		Robb 4400(b) RATE CONC	JILLIII	
Rate S Schedule	heet No.		Billing Units	Rate/Charge
CGL	18	Monthly Charge:		
001	10	One or two mantle fixture,		
		per fixture		\$14.56
		DSMCA Base Charge:		\$ 0.70
		Total Monthly and DSMCA Base C	charge:	\$15.26
		Additional mantle over two		
		mantles, per mantle per fixture		\$ 7.27
		DSMCA Charge:		\$ 0.35
		Total Monthly and DSMCA Charge	:	\$ 7.62
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.28176
		Interstate Pipeline Cost	Therm	\$ 0.04335
		Total Commodity Charge:		\$ 0.32511
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798
		Total Commodity and PSIA Charg		\$ 0.35309
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				1 * 9
		(Continued on Sheet No.	10D)	
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P.O. Box 840 Denver, CO 80201-0840 Sheet No. ____10D

Cancels Sheet No. .

	NATURAL GAS RATES		
	RULE 4406(b) RATE COMPO	NENTS	
Rate Sheet Schedule No.		Billing Units	Rate/Charge
IG 19	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and I		\$45.48 \$ 2.17
	Total Service & Facility and I	JSMCA Base Char	ge: \$47.65
	On-Peak Demand Cost: Distribution System DSMCA Charge	DTH DTH	\$ 7.89 \$ 0.38
	Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH	\$.03 \$ 1.90 \$10.20
-45	Usage Charge: DSMCA Charge:	DTH DTH	\$ 0.35158 \$ 0.01681
	Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Cha		\$ 0.27981 \$ 0.64820
	Commodity Charge: Natural Gas cost	DTH	\$ 2.81357 \$ 0.43350
	Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	DTH ommodity Charge	and address of the second s
	Unauthorized Overrun Cost: For Each Occurrence:		005 00
	Distribution System DSMCA Charge: Total Unauthorized Overrun and	DTH DTH DSMCA Charge:	\$25.00 <u>\$ 1.40</u> \$26.40
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			81
purposes only : base rates and billing purpose	ve rates and charges are for info in accordance with Commission R charges plus all applicable of s however, reference should be m forth herein.	ule 4406(b) and gas rate adjus	d include the tments. For
purposes only : base rates and billing purpose	in accordance with Commission R charges plus all applicable o s however, reference should be m	ule 4406(b) and gas rate adjus	d include the tments. For
purposes only : base rates and billing purpose	in accordance with Commission R charges plus all applicable o s however, reference should be m	ule 4406(b) and gas rate adjus	d include the tments. For ropriate rate
purposes only : base rates and	in accordance with Commission R charges plus all applicable o s however, reference should be m	ule 4406(b) and gas rate adjus	d include the tments. For ropriate rate

Appendix A Decision No. C16-0881 PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

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P.O. Box 840 Denver, CO 80201-0840 Sheet No. ____11

Cancels Sheet No.

	80201-08	40			Sheet No.	
		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET	~	2 14
	· b +			-		
Rate S Sch.	No.	Type of Charge	Billing <u>Units</u>		Adj. <u>(1)</u>	GCA
RG	14	Service & Facility Usage	Therm	\$11.15 0.08440	21.93% 21.93%	\$
		Commodity PSIA	Therm Therm	2_ 	 \$0.02798	0.35071
RGL	15	One or Two Mantles per month Additional Mantle		12.45	21.93% 21.93%	-
		Commodity	Therm	0.22	21.936	0.32511
		PSIA	Therm		\$0.02798	
CSG	16	Service & Facility		32.08	22.51%	
		Usage	Therm	0.11676	22.51%	<u> </u>
		Commodity	Therm			0.34793
		PSIA	Therm		\$0.02798	-
CLG	17	Service & Facility		65.12	22.51%	
		Usage	DTH	0.18540	22.51%	
		Capacity Charge	DTH	6.7500	22.51%	
		Commodity PSIA	DTH DTH		 \$0.27981	3.37587
CGL	18	One or Two Mantles per month		12.45	22.51%	
		Additional Mantle		6.22	22.51%	
		Commodity	Therm			0.32511
		PSIA	Therm		\$0.02798	
IG	19	Service & Facility		38.90	22.51%	
		Usage	DTH	0.30070	22.51%	
		On-Peak Demand	DTH	6.75	22.51%	
		Commodity	DTH			3.24707
		Unauthorized Overrun	DTH	25.00	22.51% \$0.27981	
(1)	Ad Qua Ad	PSIA e Rate Adjustment is the s justment (DSMCA), the Pipelir ality of Service Plan, and justments (GRSA).	ne System In 1 any appli	Demand Si tegrity Adj icable Gen	de Manage ustment (I	SIA), the
(2)	ex fu	e Service and Facility Charge cluding RGL and CGL, is subj nding for the Gas Afford ovided for on Sheet No. 34D. (Continued on Sheet No.	ect to and ability Pro	includes	8	

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

GCA Exhibit 9 Page 6 of 9 COLO. PUC No. 6 Gas

Appendix A Decision No. C16-0881 PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

11A Sheet No.

Cancels Sheet No.

			GAS RAT			
		RATE SCHEDULE	SUMMATI	ON SHEET		
Rate	She	eet Type of	Billing	Base	Adjustments	Gas Cost
Schedul			Units	Rate	(1)	Adjustment
	2350 PM				11 - 125 - 644ee	
TFS	29	Service and Facility Ch	arge:	\$43.50	16.92%	\$
		Transportation Charge:				
		Standard	DTH	1.1676		0.0450
		Minimum Authorized Overrun	DTH DTH	0.010 1.1676		0.0450 0.0450
		Unauthorized Overrun	DIR	1.10/0	10.928	0.0450
		Transportation:				
		Standard	DTH	25.00	16.92%	0.0450
		Minimum	DTH	1.1676		0.0450
		Firm Supply Reservation		0.0000		1.93110
		Backup Supply	DTH	1.1676		(2)
		Authorized Overrun	DTH	1.1676		(2)
		Unauthorized Overrun	0211	1.10.0	101920	(2)
		Sales:				
		Standard	DTH	25.00	16.92%	
		Minimum	DTH	1.1676	16.92%	
		PSIA	DTH		\$0.27981	
		Schedule Adjustments (0				11 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
(2)		as Cost Adjustment appli on as provided for on Sh			e is subjec	t to monthl
	TEATPI	ton as provided for on sh	eet NO. J	UR.		
		2011				
		(Continued on Sheet No.	11B)			
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11B Sheet No. _

Cancels Sheet No. _

	1000	NATURAJ RATE SCHEDULI	L GAS RATI			
Rate Schedul		Type of Charge	Billing <u>Units</u>	Base Rate	Adjustments (Percent)(1)	Gas Cost <u>Adjustment</u>
TFL		Service and Facility C		\$ 72.00	16.92%	ş
	E	Firm Capacity Reservat				-
		Standard	DTH	6.750	16.92%	
		Minimum	DTH	0.600	16.92%	
	т	Transportation Charge:				
		Standard	DTH	0.1854	16.92%	0.0450
		Minimum	DTH	0.010		0.0450
		Authorized Overrun	DTH	0.1854		0.0450
	2	Unauthorized Overrun		12 G031 B		2
		Transportation:				11
		Standard	DTH	25.00	16.92%	0.0450
		Minimum	DTH	0.1854	16.92%	0.0450
	E	Firm Supply Reservation	n DTH	0.000	16.92%	1.93110
	E	Backup Supply	DTH	0.1854	16.92%	(2)
	P	uthorized Overrun	DTH	0.1854	16.92%	(2)
	τ	Inauthorized Overrun				57 64
		Sales:				
		Standard	DTH	25.00	16.92%	
		Minimum	DTH	0.1854	16.92%	
	E	PSIA	DTH		\$0.27981	
(1)	Adjustme (PSIA),	e Adjustment is the ent (DSMCA), the the Quality of Se hedule Adjustments	Pipeline rvice Pla	System	Integrity	Adjustment
(2)		Cost Adjustment appl as provided for on S			e is subject	to monthly
	10		110)			śce
		ontinued on Sheet No). 110)			
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Appendix A Decision No. C16-0881 PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

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11C Sheet No.

P.O. Box 840 Denver, CO 80201-0840

Cancels Sheet No.

Schedule No. Charge Units Rate (Percent) (1) Adjustment TI 31 Service and Facility Charge: \$72.00 16.92% \$ Transportation Charge: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 Authorized Overrun Transportation DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Standard DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Standard DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 0.1854 16.92% (2) Unauthorized Overrun Sales: Standard DTH \$0.27981 Stales: Standard DTH \$0.27981 PSIA DTH \$0.27981 (1) The Rate Adjustment (DSMCA), the Pipe	CISION				VICE PRESIDENT, es & Regulatory Affai		FFECTIVE	
Schedule No. Charge Units Rate (Percent) (1) Adjustment TI 31 Service and Facility Charge: \$72.00 16.92% \$ Transportation Charge: Standard DTH 0.3072 16.92% \$ Minimum DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 Minimum DTH 0.1854 16.92% 1.93110 Backup Supply DTH 0.1854 16.92% Minimum DTH 25.00 16.92% Minimum DTH 0.1854 16.92% Standard DTH 0.1854 16.92% <td< th=""><th></th><th></th><th></th><th></th><th>- 10-16 - 16 B</th><th></th><th></th><th></th></td<>					- 10-16 - 16 B			
chedule No. Charge Units Rate (Percent) (1) Adjustment TI 31 Service and Facility Charge: \$72.00 16.92% \$ Transportation Charge: Standard DTH 0.3072 16.92% \$ Minimum DTH 0.010 16.92% \$ 0.0450 Muthorized Overrun Transportation DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 6.75 16.92% 0.0450 Unauthorized Overrun Sales: Standard DTH 0.1854 16.92% Minimum DTH 0.1854 16.92% Minimum DTH 1854 16.92% Sales: Sta								
chedule No. Charge Units Rate (Percent) (1) Adjustment TI 31 Service and Facility Charge: \$72.00 16.92% \$ Transportation Charge: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.010 16.92% 0.0450 Authorized Overrun Transportation DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 6.75 16.92% 1.93110 Backup Supply DTH 0.1854 16.92% Minimum DTH 25.00 16.92% Minimum DTH 0.1854 16			(Continue	d on Sheet i	No. 11D)		[a ¹⁰
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chedule No. Charge Units Rate (Percent)(1) Adjustment TI 31 Service and Facility Charge: \$72.00 16.92% \$ Transportation Charge: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.010 16.92% 0.0450 Authorized Overrun Transportation DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Sales: 16.92% (2) 193110 Backup Supply DTH 0.1854 16.92% (2) Unauthorized Overrun								a Ye
Achedule No. Charge Units Rate (Percent) (1) Adjustment TI 31 Service and Facility Charge: \$72.00 16.92% Transportation Charge: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.010 16.92% 0.0450 Authorized Overrun Transportation DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 Minimum DTH 0.3072 16.92% 0.0450 On-Peak Demand DTH 0.1854 16.92% (2) Unauthorized Overrun Sales: Standard DTH 25.00 16.92%				TITTIOOM				
chedule No. Charge Units Rate (Percent) (1) Adjustment TI 31 Service and Facility Charge: \$72.00 16.92% \$ Transportation Charge: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 0.010 16.92% 0.0450 Authorized Overrun Transportation DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Unauthorized Overrun Transportation: Standard DTH 0.3072 16.92% 0.0450 Minimum DTH 6.75			S	tandard				
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cheduleNo.ChargeUnitsRate(Percent)(1)AdjustmentTI31Service and Facility Charge:\$72.0016.92%\$Transportation Charge: StandardDTH0.307216.92%0.0450MinimumDTH0.01016.92%0.0450Authorized Overrun TransportationDTH0.307216.92%0.0450Unauthorized Overrun Transportation: StandardDTH25.0016.92%0.0450			On-Peak	Demand	DTH	6.75	16.92%	1.93110
ScheduleNo.ChargeUnitsRate(Percent)(1)AdjustmentTI31Service and Facility Charge:\$72.0016.92%\$Transportation Charge: StandardDTH0.307216.92%0.0450MinimumDTH0.01016.92%0.0450Authorized Overrun TransportationDTH0.307216.92%0.0450Unauthorized OverrunDTH0.307216.92%0.0450			S	tandard				
cheduleNo.ChargeUnitsRate(Percent)(1)AdjustmentTI31Service and Facility Charge:\$72.0016.92%\$Transportation Charge: StandardDTH0.307216.92%0.0450MinimumDTH0.01016.92%0.0450Authorized Overrun			Unautho	rized Overru		0.307.	2 10.928	0.0450
Charge Units Rate (Percent)(1) Adjustment TI 31 Service and Facility Charge: \$72.00 16.92% \$ Transportation Charge: Standard DTH 0.3072 16.92% 0.0450			Authori	zed Overrun				- 17 I
cheduleNo.ChargeUnitsRate(Percent)(1)AdjustmentTI31Service and Facility Charge:\$72.0016.92%\$Transportation Charge:								
chedule No. Charge Units Rate (Percent)(1) Adjustment					F23	,		
	TI	31	Service	and Facility	Charge:	\$72.00	16.92%	\$ - -
ate Sheet Type of Billing Base Adjustments Gas Cost			and a state of the					
	270	Sheet	Turne of		Billing	Page	Adjustments	Cas Cast
RATE SCHEDULE SUMMATION SHEET				RATE SCHEDU	LE SUMMAT	ION SHEET		

NUMBER

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Denver, CO 80201-0840

COLO. PUC No. 6 Gas

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Sheet No. ____50H

Cancels Sheet No.

				GAS RATES ADJUSTMENT		e e internetione to entre	
Rate Schedul	Sheet e <u>No.</u>	Billing _Units	Type Of Charge	Current <u>Gas Cost</u>	Deferred <u>Gas Cost</u>	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.36191	(\$0.01120)	0.35071	III
RGL	15	Therm	Commodity	0.33631	(\$0.01120)	0.32511	III
CSG	16	Therm	Commodity	0.35913	(\$0.01120)	0.34793	III
CLG	17	DTH	Commodity	3.48787	(\$0.11200)	3.37587	III
CGL	18	Therm	Commodity	0.33631	(\$0.01120)	0.32511	III
IG	19	DTH DTH	On-Peak Dema Commodity	and 1.93110 3.35907	(\$0.11200	The second second second second second	R R III
TFS	29	DTH DTH DTH	Transportat. Supply Commodity	ion 0.04500 1.93110 (1)	 (\$0.11200	0.04500 1.93110)	R R R R I
TFL	30	DTH DTH DTH	Transportat Supply Commodity	ion 0.04500 1.93110 (1)	(\$0.11200	0.04500 1.93110)	R R R R I
TI	31	DTH DTH DTH	Transportat: On-Peak Dema Commodity		 (\$0.11200	0.04500 1.93110)	R R R R I
(1)	For eac any Day be equ Transpo Rate, a For eac any Day shall Transpo	th Dth of up to t al to 10 ortation T as define th Dth of in excess be equal ortation R	Backup Supply he Firm Supply OO% of Index Perms and Conc d in the Gas Backup Supply as of the Firm	y Sales Serv y Reservation Price One ditions, plu s Transporta y Sales Serv m Supply Res Index Pri hed in the Ga	rice quantity on Quantity e, as defi s the CIG T tion Terms rice quantit ervation Qu .ce One, p	onth as follows: ties purchased on , the rate shall ned in the Gas IF Transportation and Conditions. ties purchased on hantity, the rate lus the CIG TI	
		(Continue	d on Sheet No	. 501)		240 21 22 100 10	

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VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE